NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
15-Nov-2008 01:18:21	O H initiated curtailment cut 290 MWs. To match IMO Post Cont. flows 301/302 11/15/2008 01:18 EST
15-Nov-2008 06:07:12	ISO REQUESTS CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/15/2008 06:00 FOR .
15-Nov-2008 07:12:59	H Q initiated curtailment cut 190 MWs. 11/15/2008 07:12 EST
15-Nov-2008 08:57:46	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 08:00 FOR TO CONTINGENCY LOADING.
15-Nov-2008 08:57:48	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 08:00 FOR TO CONTINGENCY LOADING.
15-Nov-2008 08:57:50	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 08:00 FOR TO CONTINGENCY LOADING.
15-Nov-2008 08:58:08	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 08:00 FOR TO CONTINGENCY LOADING.
15-Nov-2008 08:58:22	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 08:00 FOR TO CONTINGENCY LOADING.
15-Nov-2008 08:58:37	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 08:00 FOR TO CONTINGENCY LOADING.
15-Nov-2008 14:07:53	ISO REMOVES CH_RES_NIAGARA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/15/2008 14:00.
15-Nov-2008 21:54:45	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 21:00.

15-Nov-2008 21:54:45	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 21:00.
15-Nov-2008 21:54:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/15/2008 21:00.
15-Nov-2008 22:01:22	Metering Authority - Niagara Mohawk REQUESTS JARVIS____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/16/2008 00:00 FOR 48KV CONTINGENCY.
15-Nov-2008 22:01:22	Metering Authority - Niagara Mohawk REQUESTS WEST CANADA___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/16/2008 00:00 FOR 48KV CONTINGENCY.

Committed for Reliability back to top

Insert Time	Message
15-Nov-2008 11:17:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 11:17:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/15/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:09	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:09	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 11/16/2008 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:10	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 04 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/16/2008 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:05:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/16/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/16/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 04 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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15-Nov-2008 12:06:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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15-Nov-2008 12:06:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/16/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:06:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/16/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Nov-2008 12:07:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/16/2008 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Nov-2008 11:54:50	Prices in the November 14, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 14, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 16, 2008 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-Nov-2008 12:48:42	Prices in the November 15, 2008 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 15, 2008 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.