NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
26-Nov-2008 03:40:49	ISO UPDATES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 03:00 FOR GEN REQUEST, STEAM SYSTEM SECURITY.
26-Nov-2008 03:41:40	ISO UPDATES EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 03:00 FOR GEN REQUEST, STEAM SYSTEM SECURITY.
26-Nov-2008 04:38:40	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 04:00 FOR GEN REQUEST, STARTUP.
26-Nov-2008 04:44:28	ISO UPDATES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 04:00 FOR GEN REQUEST, STEAM SYSTEM SECURITY.
26-Nov-2008 04:44:48	ISO UPDATES EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 04:00 FOR GEN REQUEST, STEAM SYSTEM SECURITY.
26-Nov-2008 05:13:50	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 05:00.
26-Nov-2008 06:29:30	ISO REMOVES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 06:00.
26-Nov-2008 06:29:30	ISO REMOVES EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 06:00.
26-Nov-2008 09:57:10	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 10:00 FOR gen request-start up.
26-Nov-2008 10:31:23	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 10:00 FOR gen request-start up.
26-Nov-2008 18:04:05	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 18:00 FOR .

26-Nov-2008 18:04:43	ISO UPDATES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 18:00 FOR steam system.
26-Nov-2008 18:05:32	ISO REQUESTS EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 18:00 FOR gen request-steam system.
26-Nov-2008 18:05:56	ISO UPDATES EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 18:00 FOR gen request-steam system.
26-Nov-2008 19:27:47	ISO REQUESTS EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 19:00 FOR GEN REQUEST.
26-Nov-2008 20:08:20	ISO REMOVES EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 20:00.
26-Nov-2008 20:10:04	ISO REQUESTS UPPER HUDSON___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 20:00 FOR GEN REQUEST - WATER MANAGEMENT.
26-Nov-2008 20:30:31	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 20:00 FOR P/C FLOWS..
26-Nov-2008 20:43:29	ISO REQUESTS EAST_RIVER___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/27/2008 00:00 FOR gen request-steam system.
26-Nov-2008 20:43:32	ISO REQUESTS EAST_RIVER___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/27/2008 00:00 FOR gen request-steam system.
26-Nov-2008 20:43:33	ISO REQUESTS UPPER HUDSON___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/27/2008 00:00 FOR GEN REQUEST - WATER MANAGEMENT.
26-Nov-2008 20:53:07	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 21:00.
26-Nov-2008 21:09:17	ISO UPDATES UPPER HUDSON___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/26/2008 21:00 FOR GEN REQUEST - WATER MANAGEMENT.

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Insert Time	Message

26-Nov-2008 13:46:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:09	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 11/27/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 17 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2008 13:46:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/27/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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26-Nov-2008 15:05:06	Prices in the November 25, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 25, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 27, 2008 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
26-Nov-2008 15:08:55	Prices in the November 26, 2008 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 26, 2008 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.