NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
18-Nov-2008 06:12:24	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2008 06:00 FOR post contingency loss of 138kv on 69kv.
18-Nov-2008 06:19:23	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2008 06:00 FOR post contingency loss of 138kv on 69kv.
18-Nov-2008 07:15:28	ISO REQUESTS NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 07:00 FOR OPERATIONAL CONTROL ERROR..
18-Nov-2008 07:35:07	ISO UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 07:00 FOR OPERATIONAL CONTROL ERROR..
18-Nov-2008 09:55:20	ISO UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 09:00 FOR OPERATIONAL CONTROL ERROR..
18-Nov-2008 10:42:37	ISO UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 10:00 FOR OPERATIONAL CONTROL ERROR..
18-Nov-2008 11:03:47	ISO REMOVES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 11:00.
18-Nov-2008 13:41:48	ISO REMOVES AMERICAN_REF_FUEL OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 13:00.
18-Nov-2008 16:30:46	ISO UPDATES NEG WEST_LEA_LOCKPORT OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/18/2008 16:00 FOR STEAM ISSUES..
18-Nov-2008 18:44:44	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF

	MERIT. OOM FOR TO RELIABILITY AT START TIME 11/18/2008 18:00.
18-Nov-2008 21:11:15	Metering Authority - Niagara Mohawk REQUESTS JARVIS____ OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2008 00:00 FOR 48KV CONTINGENCY.
18-Nov-2008 21:11:15	Metering Authority - Niagara Mohawk REQUESTS WEST CANADA___HYD OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/19/2008 00:00 FOR 48KV CONTINGENCY.
18-Nov-2008 22:44:28	NYISO Locational based curtailment cut 150 MWs. 11/18/2008 22:44 EST

Committed for Reliability back to top

Insert Time	Message
18-Nov-2008 10:28:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/19/2008 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/19/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 16 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:28:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/19/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Nov-2008 10:29:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/19/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:29:50	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/19/2008 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:30:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/19/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 10:30:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/19/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Nov-2008 13:17:00	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 11/19/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
18-Nov-2008 14:44:32	Prices in the November 17, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 17, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 19, 2008 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
18-Nov-2008 15:54:31	Prices in the November 18, 2008 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 18, 2008 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.