NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
08-Nov-2008 00:09:11	H Q initiated curtailment cut 51 MWs. 11/08/2008 00:09 EST
08-Nov-2008 00:47:00	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO RELIABILITY AT START TIME 11/08/2008 00:00.
08-Nov-2008 06:13:26	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/08/2008 06:00 FOR post contingency loading.
08-Nov-2008 06:19:34	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/08/2008 06:00.

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Insert Time	Message
08-Nov-2008 10:37:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:47	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 11/09/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:37:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/09/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 05 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 10:38:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 11/09/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 12:13:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/09/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2008 12:13:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/09/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Nov-2008 13:40:30	Prices in the November 07, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 07, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the November 09, 2008 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
08-Nov-2008 16:22:21	Prices in the November 08, 2008 Real-Time Market for the period hours beginning 0 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 08, 2008 Hour-Ahead Market for the period hours beginning 0 through 11 are correct.