

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Aug-2008 01:41:29	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 01:00.
16-Aug-2008 05:17:20	The NYISO has experienced a problem with RTC posting
16-Aug-2008 08:24:07	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 08:00 FOR EAST END LOAD.
16-Aug-2008 08:39:58	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 08:00 FOR EAST END LOAD.
16-Aug-2008 09:52:28	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 09:00 FOR EAST END LOAD.
16-Aug-2008 11:41:30	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 11:00 FOR EAST END LOAD.
16-Aug-2008 11:52:04	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 11:00 FOR East End Load.
16-Aug-2008 18:20:16	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 18:00 FOR STEAM SYSTEM.
16-Aug-2008 20:58:48	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 20:00.

16-Aug-2008 20:58:56	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/16/2008 20:00.
16-Aug-2008 22:06:01	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/17/2008 00:00 FOR EAST END LOAD.
16-Aug-2008 22:12:44	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/17/2008 00:00 FOR EAST END LOAD.
16-Aug-2008 22:12:47	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/17/2008 00:00 FOR EAST END LOAD.

Committed for Reliability

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Insert Time	Message
16-Aug-2008 10:41:40	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/17/2008 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 10:42:15	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/17/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 10:42:36	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/17/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:24	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/17/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:24	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/17/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/17/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Aug-2008 11:37:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/17/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
16-Aug-2008 12:59:24	Prices in the August 15, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the August 15, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 17, 2008 Day-Ahead Market are correct.
16-Aug-2008 14:56:33	Prices in the August 16, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 16, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.