

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Aug-2008 00:02:04	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/08/2008 23:59.
09-Aug-2008 00:21:46	08/09/2008 00:19:01 NYISO small event reserve pick-up executed.
09-Aug-2008 00:23:18	08/09/2008 00:22:13 NYISO small event reserve pick-up executed.
09-Aug-2008 02:22:02	NYISO Locational based curtailment cut 334 MWs. IESO SEcurity
09-Aug-2008 02:24:13	NYISO Locational based curtailment cut 100 MWs. IESO Security
09-Aug-2008 06:43:59	OH initiated curtailment cut 200 MWs. OH Security
09-Aug-2008 07:26:30	NYISO Locational based curtailment cut 356 MWs.
09-Aug-2008 07:42:34	NYISO Locational based curtailment cut 300 MWs.
09-Aug-2008 08:04:25	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 08:00 FOR East end load.
09-Aug-2008 09:39:55	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 09:00 FOR East end load.
09-Aug-2008 09:40:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 09:00 FOR East end load.
09-Aug-2008 10:06:59	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 10:00 FOR East end load.
09-Aug-2008 10:23:01	ISO REQUESTS POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/09/2008 10:00 FOR Actual overloads & post cont loading.
09-Aug-2008 10:47:33	ISO REMOVES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 08/09/2008 10:00.
09-Aug-2008 10:55:57	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 10:00.
09-Aug-2008 11:32:49	08/09/2008 11:32:07 NYISO large event reserve pick-up executed.
09-Aug-2008 11:39:17	08/09/2008 11:38:43 NYISO large event reserve pick-up executed.
09-Aug-2008 13:29:29	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 13:00 FOR Work on the Q12.
09-Aug-2008 13:32:28	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 13:00 FOR Work on the Q12.
09-Aug-2008 13:59:47	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 13:00 FOR East end load.
09-Aug-2008 14:17:28	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 14:00 FOR Work on the Q12.
09-Aug-2008 15:23:08	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 15:00 FOR East end load.
09-Aug-2008 17:03:07	Metering Authority - Consolidated Edison of NY REMOVES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 17:00.
09-Aug-2008 20:14:41	OH initiated curtailment cut 354 MWs.
09-Aug-2008 20:28:22	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 20:00.
09-Aug-2008 20:28:30	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 20:00.
09-Aug-2008 22:15:37	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 22:00.
09-Aug-2008 22:15:47	Metering Authority - Long Island Power Authority

	REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2008 22:00.
09-Aug-2008 23:37:05	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2008 00:00 FOR East end load.

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Insert Time	Message
09-Aug-2008 12:00:49	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/10/2008 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:46	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:47	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
09-Aug-2008 12:01:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:01:48	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/10/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:02:15	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/10/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 12:03:39	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/10/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 08/10/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 21 Energy =



	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Aug-2008 13:35:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/10/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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09-Aug-2008 15:24:18	Prices in the August 08, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hours beginning 16 - 19 in the August 08, 2008 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the August 10, 2008 Day-Ahead Market are correct.
09-Aug-2008 15:35:35	NYISO is reserving hours beginning 00 and 11 in the August 08, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving hour beginning 11 in the August 09, 2008 Hour-Ahead Market for the period hours beginning 00 through 11.
09-Aug-2008 15:36:03	NYISO is reserving hours beginning 00 and 11 in the August 09, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving hour beginning 11 in the August 09, 2008 Hour-Ahead Market for the period hours beginning 00 through 11.