

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Aug-2008 01:02:08	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 01:00 FOR .
08-Aug-2008 01:05:21	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 01:00.
08-Aug-2008 03:12:24	NYISO Locational based curtailment cut 100 MWs.
08-Aug-2008 03:15:03	NYISO Locational based curtailment cut 150 MWs.
08-Aug-2008 03:19:55	NYISO Locational based curtailment cut 267 MWs.
08-Aug-2008 07:34:42	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 07:00 FOR East end load.
08-Aug-2008 09:39:35	Metering Authority - Long Island Power Authority REQUESTS MONTAUK____DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 09:00 FOR East end load.
08-Aug-2008 09:57:46	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 09:00 FOR east end load.
08-Aug-2008 10:41:11	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 20:00 FOR TSA (SM) modified original OOM per CRL (Original Type: Gen Derate, Original Log: FAILED TO START.).
08-Aug-2008 10:42:11	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 20:00 FOR TSA (SM) modified original OOM per CRL (Original Type: Gen Derate, Original Log: FAILED TO START.).
08-Aug-2008 11:18:44	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 11:00 FOR TVR.

08-Aug-2008 11:19:17	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 11:00 FOR TVR.
08-Aug-2008 11:47:44	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 11:00 FOR East end load.
08-Aug-2008 13:44:06	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 13:00 FOR East end load.
08-Aug-2008 14:59:01	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 14:00 FOR East end load.
08-Aug-2008 15:50:06	NYISO Locational based curtailment cut 100 MWs.
08-Aug-2008 17:23:19	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 17:00.
08-Aug-2008 17:23:38	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 17:00 FOR East end load. Record deleted in current hour..
08-Aug-2008 18:46:26	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 18:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 18:46:53	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 18:00 FOR air derate/ Raise unit to push back on Norwalk tie.
08-Aug-2008 18:47:16	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 18:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 18:51:31	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 18:00.
08-Aug-2008 18:51:39	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 18:00.
08-Aug-2008 18:55:57	ISO UPDATES NORTHPORT___4 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 18:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:03:07	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR air derate/ Raise unit to push back on Norwalk tie.
08-Aug-2008 19:03:32	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:03:54	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:05:45	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:06:01	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR air derate/ Raise unit to push back on Norwalk tie.
08-Aug-2008 19:06:17	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:32:17	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:32:33	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:32:46	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR air derate/ Raise unit to push back on Norwalk tie.
08-Aug-2008 19:40:01	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 19:00.
08-Aug-2008 19:48:25	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.

08-Aug-2008 19:49:38	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 19:50:08	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 19:00 FOR air derate/ Raise unit to push back on Norwalk tie.
08-Aug-2008 19:57:31	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 19:00.
08-Aug-2008 20:01:14	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 20:00 FOR LI wants unit off, emergency use only.
08-Aug-2008 20:07:07	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 20:00 FOR air derate/ Raise unit to push back on Norwalk tie.
08-Aug-2008 20:07:22	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 20:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 20:07:39	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 20:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 21:08:21	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 21:00 FOR Derate: High Back Pressure/Raise unit to push back on Norwalk tie.
08-Aug-2008 21:11:44	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 21:00 FOR Raise unit to push back on Norwalk tie.
08-Aug-2008 21:12:17	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/08/2008 21:00.
08-Aug-2008 22:07:37	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 22:00.

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08-Aug-2008 11:12:29	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/09/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 11:12:30	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/09/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 11:12:56	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/09/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 11:13:15	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 08/09/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 11:13:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/09/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 11:13:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/09/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 08/09/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 12 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/09/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:07	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/09/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:08	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/09/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:08	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/09/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
08-Aug-2008 12:15:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Aug-2008 12:15:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Aug-2008 12:15:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/09/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Aug-2008 15:42:27	Prices in the August 07, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 07, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 09, 2008 Day-Ahead Market are correct.
08-Aug-2008 17:07:24	Prices in the August 08, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 08, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.