

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
07-Aug-2008 00:02:05	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/06/2008 23:59.
07-Aug-2008 00:42:51	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 01:00 FOR OOM UP FOR CON EDISON CONTINGENCY FLOWS..
07-Aug-2008 01:15:02	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 01:00.
07-Aug-2008 07:45:59	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 07:00 FOR East End Load.
07-Aug-2008 07:52:49	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 07:00 FOR Con-Ed requested.
07-Aug-2008 08:02:42	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 08:00 FOR Con-Ed requested.
07-Aug-2008 08:22:40	NPX initiated curtailment cut 80 MWs.
07-Aug-2008 09:48:38	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 09:00 FOR East end load.
07-Aug-2008 10:09:22	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 10:00.
07-Aug-2008 10:25:14	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 10:00 FOR EAST END LOAD.
07-Aug-2008 10:25:17	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR

	TO LOCAL SECURITY AT START TIME 08/06/2008 15:00 FOR TSA (SM) modified original OOM per CRL (Original Type: Gen Derate, Original Log: WATER MANAGEMENT).
07-Aug-2008 10:32:48	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2008 21:00 FOR TSA (SM) modified original OOM per CRL (Original Type: Gen Derate, Original Log: UNIT OOM ENTERED, THEN CLEARED 5 MINS LATER BY LI - RTS SHUT UNIT DOWN THEN GAVE UNIT BASEPOINTS/STARTUP AGAIN - DERATING TO REMOVE SCHEDULE.).
07-Aug-2008 12:40:49	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 12:00 FOR TVR.
07-Aug-2008 12:40:51	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 12:00 FOR TVR.
07-Aug-2008 12:41:45	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 12:00 FOR TVR.
07-Aug-2008 12:41:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 12:00 FOR TVR.
07-Aug-2008 13:20:02	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 13:00 FOR East End Load.
07-Aug-2008 13:49:58	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 13:00 FOR East End Load.
07-Aug-2008 15:35:35	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 15:00 FOR Beck-Niagara PC loading.
07-Aug-2008 16:14:48	OH initiated curtailment cut 300 MWs.
07-Aug-2008 16:22:31	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 16:00 FOR Beck-Niagara PC loading.
07-Aug-2008 16:37:42	ISO REMOVES NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 16:00.
07-Aug-2008 17:59:46	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 17:00.
07-Aug-2008 18:00:06	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 18:00.
07-Aug-2008 18:00:57	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 18:00.
07-Aug-2008 18:01:13	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 18:00.
07-Aug-2008 18:26:24	NPX initiated curtailment cut 200 MWs.
07-Aug-2008 18:30:15	NPX initiated curtailment cut 330 MWs.
07-Aug-2008 18:33:05	NPX initiated curtailment cut 100 MWs.
07-Aug-2008 19:54:10	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 19:00 FOR ACE / CPS / TSA..
07-Aug-2008 20:29:27	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2008 20:00.
07-Aug-2008 21:42:59	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 21:00.
07-Aug-2008 21:43:08	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 21:00.
07-Aug-2008 21:45:51	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2008 21:00.
07-Aug-2008 22:37:19	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/08/2008 00:00 FOR East End Load.

Committed for Reliability

[back to top](#)

Insert Time	Message
-------------	---------

07-Aug-2008 10:48:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:48:17	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:51:03	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:51:03	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:52:07	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:52:07	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:54:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:28	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 08/08/2008 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 07

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 17 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 10:55:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/08/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:54:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:34	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 08/08/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 11 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:55:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2008 12:56:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/08/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
07-Aug-2008 16:30:48	Prices in the August 06, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 06, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 08, 2008 Day-Ahead Market are correct.
07-Aug-2008 16:31:40	Prices in the August 07, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 07, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.