

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
12-Jun-2008 00:59:11	PJM initiated curtailment cut 450 MWs. IESO TLR
12-Jun-2008 01:03:08	PJM initiated curtailment cut 255 MWs.
12-Jun-2008 08:19:27	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 08:00 FOR EAST END LOAD.
12-Jun-2008 09:15:55	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/11/2008 22:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Gen Derate; Original Log: Tube Leaks.
12-Jun-2008 10:34:04	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/11/2008 10:00 FOR TSA (SJ) modified original OOM for TO Local Security per CRL. Original Type: Gen Derate; Original Log: Water Management.
12-Jun-2008 10:45:18	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 10:00 FOR TVR.
12-Jun-2008 11:13:05	OH initiated curtailment cut 238 MWs.
12-Jun-2008 12:04:27	NYISO Locational based curtailment cut 75 MWs.
12-Jun-2008 12:11:52	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 12:00 FOR EAST END LOAD.
12-Jun-2008 13:07:33	PJM initiated curtailment cut 3 MWs.
12-Jun-2008 13:51:28	OH initiated curtailment cut 424 MWs.
12-Jun-2008 13:57:39	OH initiated curtailment cut 250 MWs.
12-Jun-2008 14:47:24	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 14:00 FOR TVR.

12-Jun-2008 14:48:14	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 14:00 FOR TVR.
12-Jun-2008 14:50:15	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 14:00 FOR TVR.
12-Jun-2008 14:50:53	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 14:00 FOR TVR.
12-Jun-2008 14:51:16	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 14:00 FOR TVR.
12-Jun-2008 17:59:40	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 17:00 FOR 69KV CONTINGENCY.
12-Jun-2008 19:15:47	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 19:00 FOR 69KV CONTINGENIES.
12-Jun-2008 19:26:41	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 19:00.
12-Jun-2008 19:41:26	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 19:00.
12-Jun-2008 19:41:35	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 19:00.
12-Jun-2008 19:59:00	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 19:00 FOR TVR ( derated to 40 to change oil filters.
12-Jun-2008 20:23:05	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 20:00 FOR TVR ( derated to 40 to change oil filters.

12-Jun-2008 20:42:57	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 20:00 FOR TVR.
12-Jun-2008 20:43:51	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 20:00 FOR TVR (derated to 40 to change oil filters).
12-Jun-2008 21:01:03	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2008 21:00 FOR TVR.
12-Jun-2008 21:03:38	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR 69KV CONTINGENIES.
12-Jun-2008 21:03:41	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR EAST END LOAD.
12-Jun-2008 21:03:44	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR TVR.
12-Jun-2008 21:03:47	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR 69KV CONTINGENCY.
12-Jun-2008 21:03:50	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR TVR.
12-Jun-2008 21:03:53	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR TVR.
12-Jun-2008 21:03:56	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2008 00:00 FOR TVR.

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Insert Time	Message
12-Jun-2008 11:22:32	Generator: NORTHPORT___3 scheduled for local

	reliability in DAM market for 06/13/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:23:05	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:23:05	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:23:32	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/13/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:23:32	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:23:32	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/13/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:23:33	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 00

	Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 09 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 11:24:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:31:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-Jun-2008 14:32:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:32:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:32:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:32:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:32:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:39:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/13/2008 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:39:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:39:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



12-Jun-2008 14:56:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 06/13/2008 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:46	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 18 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 14:56:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2008 17:56:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2008 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
12-Jun-2008 09:43:16	Day Ahead Load Pocket Thresholds have been updated for market day of June 15, 2008 Day Ahead Load Pocket Threshold \$ Dunwoodie South \$8.19

	<p>Staten Island \$6.58 East River \$7.77 In City 345/138 \$6.89 Astoria East/Cor/Jamaica \$6.26 Astoria West/Queenb/Vernon \$6.50 Astoria/West/Queensbridg \$6.43 Vernon /Greenwood \$7.09 Greenwood/Staten Island \$5.56</p>
12-Jun-2008 09:45:14	<p>Real Time Load Pocket Thresholds will be updated as of June15, 2008 at 10:00:01 Real Time Load Pocket Threshold \$ Dunwoodie South \$62.65 Staten Island \$47.28 East River \$51.07 In City 345/138 \$43.45 Astoria East/Cor/Jamaica \$12.85 Astoria West/Queenb/Vernon \$32.44 Astoria/West/Queensbridg \$27.65 Vernon /Greenwood \$38.93 Greenwood/Staten Island \$16.36</p>
12-Jun-2008 17:07:03	<p>The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/11/2008 in hours (19,20,21)</p>
12-Jun-2008 17:07:04	<p>The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 06/11/2008 in hours (19,20)</p>
12-Jun-2008 17:14:31	<p>Due to technical difficulties, the reservation notice for the second half of 11 June 2008 RTC and RTD and the 13 June 2008 DAM has been delayed. The notification will be sent soon.</p>
12-Jun-2008 17:24:53	<p>Prices in the June 11, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 11, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 13, 2008 Day-Ahead Market are correct.</p>
12-Jun-2008 17:27:31	<p>Prices in the June 12, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 12, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.</p>
12-Jun-2008 18:13:35	<p>The Real Time Energy prices have been updated in the MIS for 06/10/2008 in hours (17)</p>
12-Jun-2008 18:13:36	<p>The Real Time ANCILLARY prices have been updated in the MIS for 06/10/2008 in hours (17)</p>