

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
09-Jun-2008 00:10:13	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 00:00.
09-Jun-2008 06:10:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 06:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 06:48:00	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 06:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 07:02:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 07:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 07:14:25	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 07:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 07:24:10	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 07:00 FOR CE wants unit up to 125mw for min oil loads.
09-Jun-2008 07:43:04	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 07:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 08:06:39	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 08:00 FOR East end load.
09-Jun-2008 08:21:03	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 08:00 FOR East end load.
09-Jun-2008 08:23:32	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 08:00.
09-Jun-2008 08:44:02	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 08:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 09:17:09	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 09:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 09:31:14	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 21:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Gen Derate; Original Log: Startup..
09-Jun-2008 09:35:30	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 23:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Committed for ISO Reliability; Original Log: 138kv contingencies.
09-Jun-2008 10:11:19	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 10:00 FOR 69kv loading, post cont loss of Valley Stream bank 6 onto 69kv..
09-Jun-2008 10:25:28	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 10:00 FOR HIGH LOADS PER CON EDISON..
09-Jun-2008 10:38:51	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 10:00 FOR 69kv loading, post cont loss of Valley Stream bank 6 onto 69kv..
09-Jun-2008 10:59:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 10:00 FOR HIGH LOADS PER CON EDISON..

09-Jun-2008 11:16:13	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/07/2008 23:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Gen Derate; Original Log: Ignitor problems..
09-Jun-2008 11:18:13	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/07/2008 16:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Gen Derate; Original Log: cannot move due to silica.
09-Jun-2008 11:19:22	NYISO Locational based curtailment cut 200 MWs.
09-Jun-2008 11:59:57	Metering Authority - Niagara Mohawk REQUESTS PROJECT___ORANGE 1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 11:00 FOR Local voltage support.
09-Jun-2008 12:06:04	NYISO Locational based curtailment cut 74 MWs.
09-Jun-2008 12:07:15	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Esat end load.
09-Jun-2008 12:15:11	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR East end load.
09-Jun-2008 12:29:23	Metering Authority - Niagara Mohawk REQUESTS FIBERTEK___ENERGY OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Local voltage.
09-Jun-2008 12:34:35	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:35:09	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:35:37	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:39:25	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:39:51	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:40:26	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:42:21	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:45:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Transient voltage recovery.
09-Jun-2008 12:48:57	Metering Authority - Niagara Mohawk REQUESTS CH_RES_SYRACUSE OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Local voltage.
09-Jun-2008 12:51:09	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Local voltage.
09-Jun-2008 12:52:14	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE__ENERGY_ST2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00 FOR Local voltage.
09-Jun-2008 12:58:56	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 12:00.
09-Jun-2008 13:00:47	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 13:00 FOR TSA (SJ) modified original OOM for LRR per TO request. Original Type: Gen Derate; Original Log: tripped.
09-Jun-2008 13:02:57	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 13:00 FOR TSA (SJ) modified

	original OOM for LRR per TO Request. Original Type: Gen Derate; Original Log: tripped.
09-Jun-2008 13:04:32	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 16:00 FOR TSA (SJ) modified original OOM for LRR per TO Request. Original Type: Gen Derate; Original Log: High Temperature Spread.
09-Jun-2008 13:06:16	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 17:00 FOR TSA (SJ) modified original OOM for LRR per TO Request. Original Type: Gen Derate; Original Log: Tripped.
09-Jun-2008 13:06:18	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR Transient voltage recovery.
09-Jun-2008 13:07:04	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR Transient voltage recovery.
09-Jun-2008 13:07:55	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 17:00 FOR TSA (SJ) modified original OOM for LRR per TO Request. Original Type: Gen Derate; Original Log: Tripped.
09-Jun-2008 13:09:19	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2008 17:00 FOR TSA (SJ) modified original OOM for LRR per TO Request. Original Type: Gen Derate; Original Log: Tripped.
09-Jun-2008 13:09:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR Transient voltage recovery.
09-Jun-2008 13:11:02	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR Transient voltage recovery.
09-Jun-2008 13:13:51	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR East end load.
09-Jun-2008 13:14:18	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR East end load.
09-Jun-2008 13:18:07	NYISO Locational based curtailment cut 150 MWs.
09-Jun-2008 13:33:31	NYISO Locational based curtailment cut 161 MWs.
09-Jun-2008 13:48:13	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 13:00 FOR Transient voltage recovery.
09-Jun-2008 13:58:23	06/09/2008 13:57:52 NYISO large event reserve pick-up executed.
09-Jun-2008 14:16:34	06/09/2008 14:13:58 NYISO large event reserve pick-up executed.
09-Jun-2008 14:24:22	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 14:00 FOR ISO ACE.
09-Jun-2008 14:24:50	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 14:00 FOR ISO ACE.
09-Jun-2008 14:28:04	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00 FOR Transient voltage recovery.
09-Jun-2008 14:34:57	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00.
09-Jun-2008 14:36:03	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00 FOR Transeint voltage recovery.
09-Jun-2008 14:41:37	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00.
09-Jun-2008 14:44:21	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00 FOR Transient voltage recovery.
09-Jun-2008 14:45:07	Metering Authority - Long Island Power Authority

	UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00 FOR Transient voltage recovery.
09-Jun-2008 14:46:34	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 14:00 FOR NY Transient voltage recovery.
09-Jun-2008 15:07:53	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 15:00 FOR Transient voltage recovery.
09-Jun-2008 15:27:25	06/09/2008 15:26:04 NYISO large event reserve pick-up executed.
09-Jun-2008 15:58:34	Metering Authority - Niagara Mohawk REMOVES FIBERTEK__ENERGY OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 15:00.
09-Jun-2008 16:08:48	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 16:00 FOR Trasient voltage recovery.
09-Jun-2008 16:09:11	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 16:00 FOR Trasient voltage recovery.
09-Jun-2008 16:17:50	NYISO Locational based curtailment cut 100 MWs.
09-Jun-2008 16:27:05	06/09/2008 16:25:58 NYISO large event reserve pick-up executed.
09-Jun-2008 17:26:10	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 17:00 FOR Transient voltage recovery.
09-Jun-2008 17:49:32	ISO REQUESTS GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 17:00 FOR Needed for system resources.
09-Jun-2008 18:05:35	ISO REMOVES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 18:00.
09-Jun-2008 18:08:47	Metering Authority - Niagara Mohawk UPDATES CARR STREET_E._SYR OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 06/09/2008 18:00 FOR Local voltage.
09-Jun-2008 18:09:06	Metering Authority - Niagara Mohawk REMOVES CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 18:11:38	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 18:00 FOR Needed for system resources..
09-Jun-2008 18:16:28	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 18:00 FOR Needed for system resources..
09-Jun-2008 18:20:47	Metering Authority - Niagara Mohawk UPDATES PROJECT___ORANGE 1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 18:00 FOR Local voltage.
09-Jun-2008 18:21:05	Metering Authority - Niagara Mohawk REMOVES PROJECT___ORANGE 1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 18:31:46	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 18:00.
09-Jun-2008 18:37:52	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 18:00 FOR Needed for system resources..
09-Jun-2008 18:39:27	Metering Authority - Niagara Mohawk REMOVES CH_RES_SYRACUSE OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 18:52:06	Metering Authority - Niagara Mohawk REMOVES SYRACUSE___ENERGY_ST1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 18:52:28	Metering Authority - Niagara Mohawk UPDATES SYRACUSE___ENERGY_ST2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 18:00 FOR Local voltage.
09-Jun-2008 18:52:41	Metering Authority - Niagara Mohawk REMOVES SYRACUSE___ENERGY_ST2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 19:18:20	NYISO Locational based curtailment cut 200 MWs.
09-Jun-2008 19:29:56	Metering Authority - New York State Electric & Gas

	REQUESTS NEG CENTRAL___INDECK OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 19:00 FOR .
09-Jun-2008 19:33:55	Metering Authority - Niagara Mohawk UPDATES CH_RES_SYRACUSE OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 19:00 FOR STEAM TURBINE TRIP.
09-Jun-2008 19:34:58	NYISO Locational based curtailment cut 250 MWs.
09-Jun-2008 19:36:58	Metering Authority - New York State Electric & Gas UPDATES NEG CENTRAL___INDECK OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 19:00 FOR SRE'D BY NYSEG.
09-Jun-2008 20:09:12	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 20:00.
09-Jun-2008 20:10:18	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 20:00.
09-Jun-2008 20:11:43	Metering Authority - Niagara Mohawk UPDATES SYRACUSE___ENERGY_ST2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 20:00 FOR Local voltage.
09-Jun-2008 20:15:48	NYISO Locational based curtailment cut 300 MWs.
09-Jun-2008 21:03:45	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 21:00.
09-Jun-2008 21:06:15	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 21:00 FOR ACE.
09-Jun-2008 21:06:54	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 21:10:42	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/09/2008 21:00.
09-Jun-2008 21:21:11	Metering Authority - Niagara Mohawk REQUESTS OXBOW___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 21:00 FOR CONTINGENCY OVERLOAD.
09-Jun-2008 21:22:42	Metering Authority - Niagara Mohawk REMOVES OXBOW___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 23:00.

09-Jun-2008 21:34:56	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:34:59	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:35:02	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:35:05	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:35:08	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:35:11	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:35:14	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:35:17	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 00:00 FOR Transient voltage recovery.
09-Jun-2008 21:39:37	Metering Authority - Niagara Mohawk REQUESTS OXBOW___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 23:00 FOR CONTINGENCY OVERLOAD.
09-Jun-2008 21:56:17	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 21:00 FOR 69KV CONTINGENCY.

09-Jun-2008 22:06:07	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:06:28	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:12:03	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:12:11	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:29:37	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:42:45	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:43:02	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 22:46:11	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 22:00.
09-Jun-2008 23:31:13	Metering Authority - Niagara Mohawk REMOVES OXBOW___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 23:00.
09-Jun-2008 23:50:37	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 23:00.

Committed for Reliability

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Insert Time	Message
09-Jun-2008 11:10:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/10/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
09-Jun-2008 11:10:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/10/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:10:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/10/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:11:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/10/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:33	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 06 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:33	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 07 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 14 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:34	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:35	Generator: BINGHAMTON___COGEN scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:16:35	Generator: BINGHAMTON___COGEN scheduled for

	local reliability in DAM market for 06/10/2008 19 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:16	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 00 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:16	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 01 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:16	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 02 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:16	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 03 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:16	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 04 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:16	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 05 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:17	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 06 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:17	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 07 Energy =

	15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:19:17	Generator: GREENIDGE___3 scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 15 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:56	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 07 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:57	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:57	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:57	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 42 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 14 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 11:36:58	Generator: NEG CENTRAL___INDECK scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 13:15:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/10/2008 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 13:15:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/10/2008 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 13:15:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/10/2008 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:50:23	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:50:23	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:50:23	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:50:24	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/10/2008 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:50:24	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/10/2008 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:22	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:23	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Jun-2008 14:59:24	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:24	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:24	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 14:59:24	Generator: CH_RES_SYRACUSE scheduled for local reliability in DAM market for 06/10/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:21	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:21	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local

	reliability in DAM market for 06/10/2008 14 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:22	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 20 Energy =

	52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:48:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 21 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:32	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 15:49:33	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 06/10/2008 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
09-Jun-2008 16:29:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/10/2008 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 16:29:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/10/2008 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 17:54:46	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/10/2008 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 17:55:23	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/10/2008 22 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:35	Generator: PROJECT__ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 08 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Jun-2008 18:15:35	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:35	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 09 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:35	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:35	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 10 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 15 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 17 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 19 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for

	local reliability in DAM market for 06/10/2008 21 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 20 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 16 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jun-2008 18:15:36	Generator: PROJECT___ORANGE 1 scheduled for local reliability in DAM market for 06/10/2008 14 Energy = 23 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
09-Jun-2008 16:31:53	Prices in the June 08, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 08, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 10, 2008 Day-Ahead Market are correct.
09-Jun-2008 16:33:17	Prices in the June 09, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 09, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.