

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
10-Jun-2008 00:02:06	EAST_HAMPTON__DIESEL NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/09/2008 23:59.
10-Jun-2008 04:41:20	OH initiated curtailment cut 200 MWs.
10-Jun-2008 06:09:22	06/10/2008 06:08:46 NYISO large event reserve pick-up executed.
10-Jun-2008 07:27:09	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 07:00 FOR East end load.
10-Jun-2008 07:33:01	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 07:00 FOR Transient voltage recovery.
10-Jun-2008 08:41:09	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 08:00 FOR Transient voltage recovery.
10-Jun-2008 08:48:09	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 08:00 FOR Transient voltage recovery.
10-Jun-2008 08:52:41	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 08:00 FOR Transient voltage recovery.
10-Jun-2008 08:57:16	Metering Authority - Niagara Mohawk REQUESTS CH_RES_SYRACUSE OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 08:00 FOR Local voltage.
10-Jun-2008 08:57:57	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE__ENERGY_ST1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 08:00 FOR Local voltage.

10-Jun-2008 08:59:02	Metering Authority - New York State Electric & Gas UPDATES GREENIDGE___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 00:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Gen Derate; Original Log: Non Return Valve Problem.
10-Jun-2008 08:59:37	Metering Authority - Niagara Mohawk REQUESTS SYRACUSE___ENERGY_ST2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 08:00 FOR Local voltage.
10-Jun-2008 09:00:55	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:02:55	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/09/2008 00:00 FOR TSA (SJ) modified original OOM to accommodate SRE. Original Type: Gen Derate; Original Log: Startup.
10-Jun-2008 09:03:58	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Local post cont flow.
10-Jun-2008 09:07:55	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 11:00.
10-Jun-2008 09:12:15	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Post cont flows.
10-Jun-2008 09:12:44	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:13:06	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:16:24	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR East end load.
10-Jun-2008 09:22:25	Metering Authority - Long Island Power Authority

	REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:22:53	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:23:30	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:23:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:25:48	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 09:27:05	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Local voltage.
10-Jun-2008 10:00:03	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 09:00 FOR Transient voltage recovery.
10-Jun-2008 10:15:15	NYISO Locational based curtailment cut 200 MWs.
10-Jun-2008 10:20:46	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage recovery.
10-Jun-2008 10:21:10	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage recovery.
10-Jun-2008 10:21:41	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage

	recovery.
10-Jun-2008 10:27:45	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage recovery.
10-Jun-2008 10:38:32	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage recovery.
10-Jun-2008 10:38:57	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage recovery.
10-Jun-2008 10:39:27	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR Transient voltage recovery.
10-Jun-2008 10:45:09	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR east end load.
10-Jun-2008 10:51:56	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 10:00 FOR East end load.
10-Jun-2008 11:04:56	NYISO Locational based curtailment cut 200 MWs.
10-Jun-2008 11:05:06	HQ initiated curtailment cut 150 MWs.
10-Jun-2008 11:14:56	NYISO Locational based curtailment cut 150 MWs.
10-Jun-2008 11:22:37	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 11:00 FOR Transient voltage recovery.
10-Jun-2008 11:33:33	NYISO Locational based curtailment cut 600 MWs.
10-Jun-2008 11:46:53	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 11:00 FOR East end load.
10-Jun-2008 11:47:46	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 11:00 FOR East end load.
10-Jun-2008 11:50:36	Metering Authority - Niagara Mohawk UPDATES

	CH_RES_SYRACUSE OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 11:00 FOR Local voltage.
10-Jun-2008 12:01:11	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 12:00 FOR Local cont.
10-Jun-2008 12:25:15	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 12:00 FOR Transient voltage recovery.
10-Jun-2008 12:33:09	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 12:00 FOR Transient voltage recovery.
10-Jun-2008 12:35:14	NYISO Locational based curtailment cut 482 MWs.
10-Jun-2008 13:31:32	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 13:00 FOR Unit isolated due to line trips from lighting.
10-Jun-2008 14:34:15	Metering Authority - Niagara Mohawk REQUESTS HQ_GEN_CEDARS OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 14:00 FOR NG local post cont flows.
10-Jun-2008 15:25:24	NYISO Locational based curtailment cut 264 MWs.
10-Jun-2008 15:36:08	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 15:00 FOR Transient voltage recovery.
10-Jun-2008 17:06:45	06/10/2008 17:04:52 NYISO large event reserve pick-up executed.
10-Jun-2008 17:16:04	NYISO Locational based curtailment cut 200 MWs.
10-Jun-2008 17:27:46	NYISO Locational based curtailment cut 150 MWs.
10-Jun-2008 17:28:24	NYISO Locational based curtailment cut 200 MWs.
10-Jun-2008 18:06:49	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 18:00 FOR Transient voltage recovery.
10-Jun-2008 18:13:28	Metering Authority - Niagara Mohawk REQUESTS OSWEGATCHIE___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 18:00 FOR Unit isolated due to line trip

	from lighting.
10-Jun-2008 18:31:06	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 18:00.
10-Jun-2008 19:11:32	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 19:00 FOR ACE.
10-Jun-2008 19:13:56	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 19:00.
10-Jun-2008 19:14:17	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 19:00 FOR ACE.
10-Jun-2008 19:14:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 20:00.
10-Jun-2008 19:26:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 19:00.
10-Jun-2008 19:43:01	Metering Authority - Niagara Mohawk REMOVES HQ_GEN_CEDARS OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 19:00.
10-Jun-2008 19:53:00	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 19:00.
10-Jun-2008 20:31:33	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 20:00.
10-Jun-2008 20:31:47	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 20:00.
10-Jun-2008 21:11:02	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:11:12	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:11:21	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/10/2008 21:00.
10-Jun-2008 21:11:30	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:11:42	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:26:50	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:28:15	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 21:00 FOR ACE.
10-Jun-2008 21:28:35	Metering Authority - Niagara Mohawk REMOVES CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:28:49	Metering Authority - Niagara Mohawk REMOVES CH_RES_SYRACUSE OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:29:06	Metering Authority - Niagara Mohawk REMOVES SYRACUSE___ENERGY_ST2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:29:22	Metering Authority - Niagara Mohawk REMOVES SYRACUSE___ENERGY_ST1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:33:12	NYISO Locational based curtailment cut 300 MWs.
10-Jun-2008 21:40:57	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 21:00 FOR ACE.
10-Jun-2008 21:41:47	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 21:00 FOR ACE.
10-Jun-2008 21:43:04	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:44:50	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00 FOR Local cont.
10-Jun-2008 21:45:00	Metering Authority - Orange and Rockland Utilities

	REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 23:00.
10-Jun-2008 21:48:19	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:49:24	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:51:11	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:51:28	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 21:51:44	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 21:00.
10-Jun-2008 22:04:10	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 22:00 FOR ACE.
10-Jun-2008 22:09:39	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 22:13:06	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 22:13:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 22:13:40	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 22:13:48	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 22:13:53	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 22:34:37	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 22:00.
10-Jun-2008 23:06:21	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 23:00.
10-Jun-2008 23:07:06	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2008 23:00.
10-Jun-2008 23:36:29	Metering Authority - Niagara Mohawk REQUESTS UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/11/2008 00:00 FOR Unit issolated due to line trips from lighting.
10-Jun-2008 23:41:22	Metering Authority - Niagara Mohawk REQUESTS OSWEGATCHIE___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/11/2008 00:00 FOR Unit isolated due to line trip from lighting.
10-Jun-2008 23:52:59	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/11/2008 00:00 FOR East end load.
10-Jun-2008 23:54:51	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/10/2008 23:00 FOR ACE.

Committed for Reliability

[back to top](#)

Insert Time	Message
10-Jun-2008 09:11:09	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 06/10/2008 11 Energy = 5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 09:11:10	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 06/10/2008 12 Energy = 5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 09:11:10	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 06/10/2008 13 Energy = 5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW.

	Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 09:11:11	Generator: MONGAUP___HYD scheduled for local reliability in DAM market for 06/10/2008 18 Energy = 5 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:07:03	Generator: BARRETT___2 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:08:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:08:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:08:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:08:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:08:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:10:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/11/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:10:17	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 06/11/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:10:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/11/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:10:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:10:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/11/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:16:56	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:19:43	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:20:16	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/11/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:20:16	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:20:42	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/11/2008 22 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 11:20:42	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
10-Jun-2008 13:01:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/11/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:02:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/11/2008 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:02:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/11/2008 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2008 13:02:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/11/2008 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
10-Jun-2008 17:00:56	NYISO is reserving Hour Beginning 18 in the June 9, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the June 9, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 11, 2008 Day-Ahead Market are correct.
10-Jun-2008 17:04:22	Prices in the June 10, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct. Prices in the June 10, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.