

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Feb-2008 04:14:31	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2008 04:00 FOR HIGH ACE.
11-Feb-2008 04:22:11	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2008 04:00.
11-Feb-2008 06:08:30	02/11/2008 06:07:53 NYISO large event reserve pick-up executed.
11-Feb-2008 06:29:19	02/11/2008 06:28:35 NYISO large event reserve pick-up executed.
11-Feb-2008 06:36:40	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2008 06:00 FOR HIGH ACE.
11-Feb-2008 08:44:08	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2008 00:00 FOR TSA (MM) modified original OOM to accommodate SRE. Original Type:[ generator derate], Original log: [ Q351 scheduled outage]..
11-Feb-2008 14:55:28	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 14:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.
11-Feb-2008 16:04:08	Metering Authority - Niagara Mohawk UPDATES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 16:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.
11-Feb-2008 16:47:32	Metering Authority - Niagara Mohawk UPDATES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 16:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.
11-Feb-2008 16:53:00	Metering Authority - Niagara Mohawk UPDATES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 16:00 FOR COOLING TWR CAUSING

	ICING ON TRANSMISSION LINES.
11-Feb-2008 17:48:42	02/11/2008 17:47:59 NYISO large event reserve pick-up executed.
11-Feb-2008 17:54:36	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2008 17:00 FOR CPS.
11-Feb-2008 17:54:49	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2008 19:00.
11-Feb-2008 18:05:15	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/11/2008 18:00 FOR CPS.
11-Feb-2008 18:15:45	Metering Authority - Niagara Mohawk UPDATES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 18:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.
11-Feb-2008 19:27:57	Metering Authority - Niagara Mohawk UPDATES CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 19:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.
11-Feb-2008 21:33:38	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 00:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.

Committed for Reliability

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Insert Time	Message
11-Feb-2008 12:38:37	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/12/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:37	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/12/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:37	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/12/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/12/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 19 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:38:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:39:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/12/2008 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/12/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/12/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/12/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/12/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



11-Feb-2008 12:40:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 02/12/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 23 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 12:40:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/12/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2008 13:09:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/12/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
11-Feb-2008 16:58:37	NYISO is reserving Hour Beginning 18 in the February 10, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving Hour Beginning 18 in the February 10, 2008 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the February 12, 2008 Day-Ahead Market are correct.
11-Feb-2008 19:22:36	Prices in the 11 February 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 11 February 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.