

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Feb-2008 00:04:11	OH initiated curtailment cut 300 MWs.
02-Feb-2008 00:14:28	PJM initiated curtailment cut 700 MWs.
02-Feb-2008 00:18:15	PJM initiated curtailment cut 700 MWs.
02-Feb-2008 00:22:15	02/02/2008 00:18:53 NYISO large event reserve pick-up executed.
02-Feb-2008 00:23:55	ISO REQUESTS GILBOA__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 00:00 FOR ACE.
02-Feb-2008 00:31:23	ISO REQUESTS GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 00:00 FOR ACE.
02-Feb-2008 00:32:10	02/02/2008 00:29:29 NYISO large event reserve pick-up executed.
02-Feb-2008 00:59:05	02/02/2008 00:58:23 NYISO large event reserve pick-up executed.
02-Feb-2008 01:05:22	NYISO Emergency Transaction added 300 MWs.
02-Feb-2008 01:14:02	ISO REQUESTS GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 01:00 FOR ace.
02-Feb-2008 01:21:25	NYISO Emergency Transaction cut 300 MWs.
02-Feb-2008 02:17:49	Metering Authority - Niagara Mohawk UPDATES DUNKIRK__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2008 02:00 FOR 115KV CONTINGENCIES.
02-Feb-2008 02:18:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2008 02:00 FOR 115KV CONTINGENCIES.
02-Feb-2008 03:54:09	ISO REMOVES BARRETT__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 03:00.
02-Feb-2008 04:08:23	ISO UPDATES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 04:00 FOR bringing pump on.
02-Feb-2008 04:08:39	ISO REMOVES GILBOA__3 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 05:00.
02-Feb-2008 05:06:34	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 05:00 FOR to keep pum on.
02-Feb-2008 05:18:33	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 06:00.
02-Feb-2008 05:18:43	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 06:00.
02-Feb-2008 07:37:11	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2008 07:00.
02-Feb-2008 07:37:20	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2008 07:00.
02-Feb-2008 17:16:52	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 17:00 FOR Local Security.
02-Feb-2008 17:35:10	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 17:00 FOR Local Security.
02-Feb-2008 18:14:02	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 18:00 FOR Loss of 679 onto 672.
02-Feb-2008 18:14:23	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 18:00 FOR Loss of 679 onto 672..
02-Feb-2008 18:14:32	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 19:00.
02-Feb-2008 21:09:49	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 21:00.

Committed for Reliability

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Insert Time	Message
02-Feb-2008 10:44:26	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 02/03/2008 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 21 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:29	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/03/2008 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/03/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/03/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:44:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 10:45:26	Generator: RAVENSWOOD____4 scheduled for local reliability in DAM market for 02/03/2008 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:38	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 02/03/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Feb-2008 12:13:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 02/03/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 23 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2008 12:13:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
02-Feb-2008 13:28:24	NYISO is reserving hour beginning 14 in the February 1, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the February 1, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in

	the February 3, 2008 Day-Ahead Market are correct.
02-Feb-2008 14:56:48	Prices in the February 2, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 2, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.