

NYISO Operational Announcements

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Dispatcher Notices

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| 03-Feb-2008 02:54:08 | NYISO Locational based curtailment cut 500 MWs. |
| 03-Feb-2008 02:56:34 | NYISO Locational based curtailment cut 501 MWs. |
| 03-Feb-2008 03:13:27 | ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 03:00 FOR ACE due to TLR cut. |
| 03-Feb-2008 03:38:47 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 03:42:23 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 03:42:47 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 03:43:22 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 03:44:30 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 03:00. |
| 03-Feb-2008 03:44:44 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 03:45:28 | ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00 FOR ACE due to TLR cut. |
| 03-Feb-2008 03:46:55 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 03:56:44 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 04:00. |
| 03-Feb-2008 17:25:53 | NYISO is reserving hour beginning 04 in the February 3, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. NYISO is reserving hour beginning 03 in the February 3, 2008 |

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| | Hour-Ahead Market for the period hours beginning 00 through 11. |
| 03-Feb-2008 17:27:17 | NYISO is reserving hour beginning 04 in the February 3, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. NYISO is reserving hour beginning 03 in the February 3, 2008 Hour-Ahead Market for the period hours beginning 00 through 11. |
| 03-Feb-2008 20:38:24 | ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 20:00 FOR 138KV CONTINGENCY. |
| 03-Feb-2008 20:44:48 | ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 20:00 FOR 138KV CONTINGENCY. |
| 03-Feb-2008 21:50:23 | ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 22:00. |
| 03-Feb-2008 22:13:01 | 02/03/2008 22:11:47 NYISO large event reserve pick-up executed. |
| 03-Feb-2008 22:14:02 | ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 22:00 FOR ACE. |
| 03-Feb-2008 22:21:05 | ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 22:00. |
| 03-Feb-2008 22:21:29 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 22:00 FOR ACE. |
| 03-Feb-2008 22:25:37 | ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/03/2008 22:00. |

Committed for Reliability

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| 03-Feb-2008 11:06:11 | Generator: POLETTI___ scheduled for local reliability in DAM market for 02/04/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:06:11 | Generator: POLETTI___ scheduled for local reliability in DAM market for 02/04/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:06:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:52 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:52 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:53 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:53 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:53 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:53 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:09:53 | Generator: ASTORIA____2 scheduled for local reliability in DAM market for 02/04/2008 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| | MW. |
| 03-Feb-2008 11:09:53 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/04/2008 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:20 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local |

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| | reliability in DAM market for 02/04/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 11:11:21 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/04/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:48 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 08 Energy = |

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| | 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:49 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:50 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/04/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 03-Feb-2008 12:10:51 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/04/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

Market Monitor Notices

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| 03-Feb-2008 13:57:59 | Prices in the February 2, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 2, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 4, 2008 Day-Ahead Market are correct. |
| 03-Feb-2008 17:28:07 | NYISO is reserving hour beginning 04 in the February 3, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. NYISO is reserving hour beginning 03 in the February 3, 2008 Hour-Ahead Market for the period hours beginning 00 through 11. |
| 03-Feb-2008 18:34:01 | Price Reservation Revision NYISO is reserving hour beginning 04 in the 03 February 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving hours beginning 03 and 04 in the 03 February 2008 Hour-Ahead Market for the period hours beginning 00 through 11. |