

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
12-Feb-2008 01:24:37	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 01:00 FOR N Grid contingencies 115kv.
12-Feb-2008 05:58:09	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 05:00.
12-Feb-2008 07:50:29	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 21:00 FOR TSA (MM) modified original OOM to accommodate SRE. Original Type:[generator derate], Original log:[fuel curtailments]..
12-Feb-2008 07:53:49	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 22:00 FOR TSA (MM) modified original OOM to accommodate SRE. Original Type:[generator derate], Original log:[high pressure heater leak]..
12-Feb-2008 07:57:25	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2008 00:00 FOR TSA (MM) modified original OOM to accommodate SRE. Original Type:[generator derate], Original log:[Q35L scheduled outage]..
12-Feb-2008 14:03:07	NYISO Locational based curtailment cut 194 MWs. NE TTC
12-Feb-2008 15:23:36	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 15:00 FOR .
12-Feb-2008 15:23:48	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 16:00 FOR .
12-Feb-2008 15:24:19	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008

	15:00 FOR .
12-Feb-2008 15:32:45	02/12/2008 15:31:03 NYISO large event reserve pick-up executed.
12-Feb-2008 15:33:47	02/12/2008 15:33:15 NYISO large event reserve pick-up executed.
12-Feb-2008 16:32:59	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 16:00 FOR .
12-Feb-2008 16:33:11	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 16:00 FOR .
12-Feb-2008 18:10:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 18:00 FOR .
12-Feb-2008 18:10:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 18:00 FOR .
12-Feb-2008 18:15:58	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 18:00 FOR .
12-Feb-2008 18:16:11	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 18:00 FOR .
12-Feb-2008 18:22:52	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 18:00 FOR .
12-Feb-2008 18:23:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2008 18:00 FOR .
12-Feb-2008 19:52:00	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2008 19:00 FOR 138kv contingencies.
12-Feb-2008 20:15:08	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2008 20:00 FOR 138kv contingencies.
12-Feb-2008 20:22:06	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2008 20:00 FOR 138kv contingencies.
12-Feb-2008 20:29:27	ISO REMOVES BARRETT___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 02/12/2008 20:00.
12-Feb-2008 21:20:25	Metering Authority - Niagara Mohawk REQUESTS CH_RES_NIAGARA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2008 00:00 FOR COOLING TWR CAUSING ICING ON TRANSMISSION LINES.
12-Feb-2008 21:20:25	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2008 00:00 FOR .
12-Feb-2008 21:20:25	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2008 00:00 FOR .

Committed for Reliability

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Insert Time	Message
12-Feb-2008 10:13:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 10:13:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/12/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:47	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 02/13/2008 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:48	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 09 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:49	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:50	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:50	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:50	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:50	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:50	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:21:50	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/13/2008 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:36	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:23:36	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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12-Feb-2008 11:23:36	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/13/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 02/13/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:23	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:24:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/13/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/13/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/13/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/13/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 11:25:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:31	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 02/13/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 02/13/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 02/13/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK____OLEAN scheduled for local

	reliability in DAM market for 02/13/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 13 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Feb-2008 14:40:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2008 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
12-Feb-2008 09:59:11	Day Ahead Load Pocket Thresholds have been updated for market day of February 15, 2008 Day Ahead Load Pocket Threshold \$ Dunwoodie South \$10.75 Staten Island \$8.33 East River \$10.12 In City 345/138 \$8.65 Astoria East/Cor/Jamaica \$7.71 Astoria West/Queenb/Vernon \$7.99 Astoria/West/Queensbridg \$7.89 Vernon /Greenwood \$9.00 Greenwood/Staten Island \$5.98
12-Feb-2008 10:01:49	Real Time Load Pocket Thresholds will be updated as of Feburary 15, 2008 at 10:00:01 Real Time Load Pocket Threshold \$ Dunwoodie South \$44.91 Staten Island \$38.99 East River \$39.48 In City 345/138 \$35.95 Astoria East/Cor/Jamaica \$17.87 Astoria West/Queenb/Vernon \$30.42 Astoria/West/Queensbridg \$28.62 Vernon /Greenwood \$37.95 Greenwood/Staten Island \$17.38
12-Feb-2008 16:05:11	Prices in the February 11, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are corect. NYISO is reserving Hour Beginning 22 in the February 11, 2008 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the February 13, 2008 Day-Ahead Market are correct.
12-Feb-2008 17:07:07	Prices in the February 12, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 12, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.