

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
19-Feb-2008 00:34:05	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/19/2008 00:00 FOR LINE LOADING.
19-Feb-2008 00:36:11	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/19/2008 00:00.
19-Feb-2008 06:32:06	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/19/2008 06:00 FOR ACTUAL LOADING.
19-Feb-2008 08:22:22	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2008 00:00 FOR TSA (MM) modified original OOM to accommodate SRE. Original Type: [generator derate], original log: [feedwater heater leak (UNIT COMMING OFF)].
19-Feb-2008 10:03:32	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 18:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency] per CRL's.
19-Feb-2008 10:04:28	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 18:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency] per CRL's.
19-Feb-2008 10:05:02	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 18:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency] per CRL's.
19-Feb-2008 10:05:17	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 02/19/2008 10:00 FOR ACTUAL LOADING 262.
19-Feb-2008 10:05:34	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 18:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency] per CRL's.
19-Feb-2008 10:06:45	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 22:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency. Record deleted in current hour.] per CRL's.
19-Feb-2008 10:07:14	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 22:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency. Record deleted in current hour.] per CRL's.
19-Feb-2008 10:07:42	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 20:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency. Record deleted in current hour.] per CRL's.
19-Feb-2008 10:08:16	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 21:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency. Record deleted in current hour.] per CRL's.
19-Feb-2008 10:08:43	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 20:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency. Record deleted in current hour.] per CRL's.
19-Feb-2008 10:09:06	Metering Authority - Consolidated Edison of NY

	UPDATES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2008 21:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:[committed for ISO reliability] original log:[138 kv contingency. Record deleted in current hour.] per CRL's.
19-Feb-2008 10:40:08	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/19/2008 10:00 FOR ACTUAL LOADING 262.
19-Feb-2008 17:47:39	02/19/2008 17:46:47 NYISO large event reserve pick-up executed.
19-Feb-2008 17:51:32	02/19/2008 17:49:29 NYISO large event reserve pick-up executed.
19-Feb-2008 17:53:20	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/19/2008 17:00 FOR unit OOM for ISO frequency, ACE, & reserves.
19-Feb-2008 17:56:48	02/19/2008 17:56:11 NYISO large event reserve pick-up executed.
19-Feb-2008 20:01:28	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/19/2008 20:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
19-Feb-2008 11:05:23	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:23	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:23	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:23	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:23	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 02/20/2008 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/20/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 20 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:05:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/20/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:06:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/20/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 11:06:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 02/20/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:04	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Feb-2008 12:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Feb-2008 12:25:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/20/2008 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
19-Feb-2008 16:11:39	Prices in the February 18, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 18, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 20, 2008 Day-Ahead Market are correct.
19-Feb-2008 16:35:16	Prices in the February 19, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 19, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.