

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Feb-2008 01:01:48	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 01:00 FOR ACE.
29-Feb-2008 01:31:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 01:00 FOR Transformer bank 41.
29-Feb-2008 06:07:03	02/29/2008 06:05:31 NYISO large event reserve pick-up executed.
29-Feb-2008 07:35:56	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 07:00 FOR Transformer bank 41.
29-Feb-2008 08:40:36	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type: [COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 08:41:18	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type: [COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 08:41:51	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type: [COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 08:42:22	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type:

	[COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 08:42:55	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type: [COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 08:43:50	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type: [COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 08:44:37	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/28/2008 10:00 FOR TSA (MM) modified original OOM for LRR per TO request. Original type: [COMMITTED FOR ISO RELIABILITY], original log: [CE systems overloads] per CRL's..
29-Feb-2008 09:26:06	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 09:00 FOR Transformer bank 41.
29-Feb-2008 09:40:39	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 09:00 FOR Transformer bank 41.
29-Feb-2008 09:40:52	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 09:00 FOR Transformer bank 41.
29-Feb-2008 10:10:39	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 10:00 FOR 138KV SECURITY.
29-Feb-2008 10:26:53	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 10:00 FOR 138KV SECURITY.
29-Feb-2008 12:44:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 12:00 FOR Transformer bank 41.
29-Feb-2008 12:44:39	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008

	12:00 FOR Transformer bank 41.
29-Feb-2008 16:01:58	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 16:00 FOR CE contingency.
29-Feb-2008 17:43:25	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 17:00 FOR CE contingency.
29-Feb-2008 18:47:42	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 18:00 FOR CE contingency.
29-Feb-2008 18:52:31	Metering Authority - Consolidated Edison of NY REQUESTS LINDEN COGEN___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 18:00 FOR Local security.
29-Feb-2008 19:31:49	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 19:00 FOR 138KV SECURITY.
29-Feb-2008 19:32:46	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 19:00 FOR 138KV SECURITY.
29-Feb-2008 19:45:13	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 19:00 FOR 138KV SECURITY.
29-Feb-2008 21:02:05	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 21:00 FOR CE contingency.
29-Feb-2008 21:09:12	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 21:00 FOR Local Security.
29-Feb-2008 21:09:24	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 21:00 FOR CE contingency.
29-Feb-2008 21:22:14	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 21:00 FOR Local Security.
29-Feb-2008 21:29:36	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 21:00 FOR CE contingency.
29-Feb-2008 21:31:36	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/29/2008 21:00 FOR Local Security.
29-Feb-2008 21:34:46	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME

	03/01/2008 00:00 FOR Local Security.
29-Feb-2008 21:34:49	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/01/2008 00:00 FOR CE contingency.
29-Feb-2008 21:34:52	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2008 00:00 FOR Transformer bank 41.
29-Feb-2008 21:34:52	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2008 00:00 FOR Transformer bank 41.
29-Feb-2008 21:34:59	Metering Authority - Consolidated Edison of NY REQUESTS LINDEN COGEN___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2008 00:00 FOR Local security.
29-Feb-2008 21:35:02	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2008 00:00 FOR Local Security.
29-Feb-2008 21:59:07	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 21:00 FOR 138KV SECURITY.
29-Feb-2008 23:08:01	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/29/2008 23:00.

Committed for Reliability

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Insert Time	Message
29-Feb-2008 11:53:34	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/01/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:34	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/01/2008 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:34	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/01/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Feb-2008 11:53:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 03/01/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 19 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 11:53:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/01/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:06	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 03/01/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:07	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 03/01/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:07	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 03/01/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:07	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 03/01/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/01/2008 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-Feb-2008 12:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 12:25:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/01/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:01	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Feb-2008 15:01:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 03/01/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/01/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
29-Feb-2008 15:01:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:01:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/01/2008 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:13	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/29/2008 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:13	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/29/2008 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:13	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/29/2008 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:14	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/29/2008 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:14	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/29/2008 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Feb-2008 15:16:14	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/29/2008 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:53	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:53	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:53	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:53	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 03/01/2008 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:54	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 15 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Feb-2008 15:16:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 03/01/2008 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0
MW. Min30 Nonsynch = 0 MW. Operating Cap = 0
MW.

Market Monitor Notices

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Insert Time	Message
29-Feb-2008 14:04:21	Prices in the February 28, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 28, 2008 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 1, 2008 Day-Ahead Market are correct.
29-Feb-2008 16:23:53	Prices in the February 29, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 29, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.