

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Feb-2008 03:11:55	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 03:00 FOR P/C LOADING.
01-Feb-2008 03:12:08	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 03:00 FOR P/C LOADING.
01-Feb-2008 04:21:26	OH initiated curtailment cut 139 MWs.
01-Feb-2008 05:02:06	PJM initiated curtailment cut 400 MWs.
01-Feb-2008 05:32:20	02/01/2008 05:31:39 NYISO large event reserve pick-up executed.
01-Feb-2008 07:33:34	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 07:00.
01-Feb-2008 07:33:48	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 07:00.
01-Feb-2008 10:43:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 10:00 FOR 115KV CONTINGENCIES.
01-Feb-2008 11:07:26	PJM initiated curtailment cut 650 MWs. To match HQ IESO TLR on FG,9160
01-Feb-2008 11:22:52	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 02/01/2008 11:00 FOR 10 MIN SYNC.
01-Feb-2008 12:01:22	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 02/01/2008 12:00.
01-Feb-2008 12:25:30	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 02/01/2008 12:00 FOR 10 MIN SYNC.
01-Feb-2008 12:32:01	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 02/01/2008 12:00 FOR 115KV CONTINGENCIES.
01-Feb-2008 13:09:59	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 02/01/2008 14:00 FOR 10 MIN SYNC.
01-Feb-2008 13:12:42	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 13:00 FOR 115KV CONTINGENCIES.
01-Feb-2008 13:12:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2008 13:00 FOR 115KV CONTINGENCIES.
01-Feb-2008 14:00:40	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 02/01/2008 15:00 FOR 10 MIN SYNC.
01-Feb-2008 16:26:36	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2008 16:00 FOR 138KV CONTINGENCIES.
01-Feb-2008 16:39:55	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/01/2008 16:00 FOR 138KV CONTINGENCIES.
01-Feb-2008 21:22:49	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 02/02/2008 00:00 FOR 138KV CONTINGENCIES.
01-Feb-2008 21:27:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2008 00:00 FOR 115KV CONTINGENCIES.
01-Feb-2008 21:27:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2008 00:00 FOR 115KV CONTINGENCIES.

Committed for Reliability

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Insert Time	Message
01-Feb-2008 12:49:04	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/02/2008 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:04	Generator: POLETTI___ scheduled for local reliability in DAM market for 02/02/2008 01 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2008 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 02/02/2008 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 12:49:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 02/02/2008 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 06 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 13:14:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/02/2008 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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01-Feb-2008 15:14:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 02/02/2008 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Feb-2008 15:14:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2008 15:14:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/02/2008 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
01-Feb-2008 14:31:37	Prices in the January 31, 2008 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 31, 2008

	Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 2, 2008 Day-Ahead Market are correct.
01-Feb-2008 18:18:41	Prices in the February 1, 2008 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 1, 2008 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.