NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
11-Dec-2007 00:14:02	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 00:00 FOR ACE / CPS..
11-Dec-2007 00:22:45	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 00:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 00:22:58	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 00:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 01:41:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 01:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 01:42:00	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 01:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 02:00:36	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 02:00 FOR .
11-Dec-2007 02:00:49	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 02:00 FOR .
11-Dec-2007 02:01:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 02:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 02:01:17	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007

	02:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 05:20:16	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 05:00.
11-Dec-2007 05:20:23	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 05:00.
11-Dec-2007 05:30:45	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 05:00 FOR .
11-Dec-2007 05:30:53	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 05:00 FOR ACE / CPS..
11-Dec-2007 05:43:33	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 05:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 05:43:44	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 05:00 FOR N.GRID TWR CONTINGENCY W/ 73/74 TWR..
11-Dec-2007 06:12:20	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 06:00.
11-Dec-2007 06:12:35	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 06:00.
11-Dec-2007 06:49:48	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 06:00 FOR 262 OVER NORMAL-NAD PC FOR SCB AT JAMAICA.
11-Dec-2007 07:11:53	Metering Authority - Central Hudson Gas and Electr REMOVES EAST___DELAWARE_HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 07:00.
11-Dec-2007 07:12:07	Metering Authority - Central Hudson Gas and Electr REMOVES NEVERSINK___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 07:00.
11-Dec-2007 09:18:15	Metering Authority - Consolidated Edison of NY

	UPDATES NYPA_____HELLGATE_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/10/2007 23:00 FOR encyModified record per CRL by TSA (MB); Prev type Gen Derate; Prev desc. Loss of protection on line 34052. Con ED taking line O/S on emerg.
11-Dec-2007 09:20:07	Metering Authority - Consolidated Edison of NY UPDATES NYPA_____HELLGATE_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/10/2007 23:00 FOR Mod rec per CRL by TSA (MB). Prev type Gen Derate, prev desc. Loss of protection on line 34052. Con Ed taking line O/s on emergency.
11-Dec-2007 12:18:51	NYISO Locational based curtailment cut 300 MWs.
11-Dec-2007 12:20:29	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 12:00 FOR straightlined due to central east vc.
11-Dec-2007 12:20:50	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 12:00 FOR .
11-Dec-2007 12:37:17	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 12:00.
11-Dec-2007 13:05:17	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 13:00 FOR NEED UNIT FOR CENTRAL EAST VC CONTINGENCY.
11-Dec-2007 13:10:26	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 13:00 FOR PC FLOWS OVER STE.
11-Dec-2007 13:10:55	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 13:00 FOR PC FLOWS OVER STE.
11-Dec-2007 13:51:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 13:00 FOR PC FLOWS OVER STE.
11-Dec-2007 13:52:01	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 13:00 FOR PC FLOWS OVER STE.
11-Dec-2007 16:02:27	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 16:00 FOR 262 OVER NORMAL-NAD PC FOR SCB AT JAMAICA.

11-Dec-2007 17:05:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 17:00 FOR .
11-Dec-2007 17:11:18	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 17:00.
11-Dec-2007 17:13:58	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 17:00 FOR 262 OVER NORMAL-AND PC FOR SCB AT JAMAICA.
11-Dec-2007 20:22:37	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/11/2007 23:00.
11-Dec-2007 20:32:15	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2007 00:00 FOR PC FLOWS OVER STE.
11-Dec-2007 20:32:15	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2007 00:00 FOR PC FLOWS OVER STE.
11-Dec-2007 22:48:30	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 22:00 FOR .
11-Dec-2007 22:48:43	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 22:00 FOR .
11-Dec-2007 22:49:05	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 22:00 FOR PC FLOWS OVER STE.
11-Dec-2007 22:49:13	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2007 22:00 FOR PC FLOWS OVER STE.
11-Dec-2007 23:35:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2007 00:00 FOR PC FLOWS OVER STE.
11-Dec-2007 23:35:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2007 00:00 FOR PC FLOWS OVER STE.

Committed for Reliability back to top

Insert Time	Message
11-Dec-2007 11:02:50	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:02:50	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:03:31	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:03:31	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:01	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/12/2007 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:01	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:01	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Dec-2007 11:55:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 12/12/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:55:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/12/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 11:56:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Dec-2007 13:53:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 00 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 01 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 02 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 04 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 03 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 05 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 12/12/2007 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 17 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Dec-2007 13:53:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/12/2007 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

11-Dec-2007 14:16:02	The Real Time Energy prices have been updated in the MIS for 12/08/2007 in hours (13)
11-Dec-2007 14:16:03	The Real Time ANCILLARY prices have been updated in the MIS for 12/08/2007 in hours (13)
11-Dec-2007 14:21:29	Prices in the 10 December 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the10 December 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 12 December 2007 Day-Ahead Market are correct.
11-Dec-2007 16:35:40	Prices in the 11 December 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 11 December 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.