NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Dec-2007 02:05:03	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 02:00 FOR N Grid contingencies 115kv.
14-Dec-2007 02:05:32	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 02:00 FOR N Grid contingencies 115kv.
14-Dec-2007 05:28:15	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 05:00.
14-Dec-2007 05:28:26	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 05:00.
14-Dec-2007 07:42:58	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 07:00 FOR 262 OVER P/C FOR LOSS OF 461, BK 6..
14-Dec-2007 07:58:36	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 07:00 FOR 262 OVER P/C FOR LOSS OF 461, BK 6..
14-Dec-2007 08:35:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2007 00:00 FOR Record modified by TSA (MB) for SRE; prev type Gen Derate, prev desc. south boiler OOS.
14-Dec-2007 10:02:48	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 10:00 FOR 262 OVER P/C FOR LOSS OF 461, BK 6..
14-Dec-2007 10:06:44	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 10:00 FOR 262 OVER P/C FOR LOSS OF 461, BK 6..

14-Dec-2007 13:15:03	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 21:00 FOR UNIT SRE'D BY N.GRID, REQUESTED OFFLINE EARLY BY N.GRID TO EFFECT REPAIRS TO BOILER FOR RETURN TO SERVICE IN NEXT DAY..
14-Dec-2007 14:28:32	Metering Authority - Long Island Power Authority REMOVES KEDC_GLWD_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 14:00.
14-Dec-2007 14:28:39	Metering Authority - Long Island Power Authority REMOVES KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2007 14:00.
14-Dec-2007 16:31:55	12/14/2007 16:30:00 NYISO large event reserve pick-up executed.
14-Dec-2007 16:47:47	12/14/2007 16:47:06 NYISO large event reserve pick-up executed.
14-Dec-2007 16:51:52	12/14/2007 16:49:24 NYISO large event reserve pick-up executed.
14-Dec-2007 16:56:38	12/14/2007 16:54:30 NYISO large event reserve pick-up executed.
14-Dec-2007 18:19:59	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 18:00 FOR 262 OVER P/C FOR LOSS OF 461, BK 6..
14-Dec-2007 18:28:34	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 18:00 FOR 262 OVER P/C FOR LOSS OF 461, BK 6..
14-Dec-2007 20:47:04	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2007 00:00 FOR UNIT SRE'D BY N.GRID, REQUESTED OFFLINE EARLY BY N.GRID TO EFFECT REPAIRS TO BOILER FOR RETURN TO SERVICE IN NEXT DAY..
14-Dec-2007 20:48:10	Metering Authority - Niagara Mohawk REMOVES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2007 00:00.
14-Dec-2007 21:37:03	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/14/2007 22:00.

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Insert Time	Message
14-Dec-2007 10:58:42	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 12/15/2007 23 Energy = 188 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 10:58:52	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/15/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 10:59:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/15/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 10:59:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/15/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 10:59:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/15/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 06 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:41	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 12/15/2007 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 23 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 22 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 13:23:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/15/2007 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 02 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/15/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 12/15/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2007 14:25:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/15/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Dec-2007 16:16:29	Prices in the 13 December 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 13 December 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 15 December 2007 Day-Ahead Market are correct.
14-Dec-2007 17:15:45	Prices in the 14 December 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving HB 0 in the

14 December 2007 Hour-Ahead Market for the period hours beginning 00 through 11.