

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
26-Nov-2007 00:37:10	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 00:00 FOR NG CONTINGENCIES.
26-Nov-2007 00:37:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 00:00 FOR NG CONTINGENCIES.
26-Nov-2007 02:16:10	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 02:00 FOR NG CONTINGENCIES.
26-Nov-2007 02:16:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 02:00 FOR NG CONTINGENCIES.
26-Nov-2007 06:08:06	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 06:00 FOR NG CONTINGENCIES.
26-Nov-2007 06:08:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 06:00 FOR NG CONTINGENCIES.
26-Nov-2007 08:32:49	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 08:00 FOR 69KV CONTINGENCY..
26-Nov-2007 09:14:25	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 08:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING) (DB).
26-Nov-2007 09:15:45	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 13:00 FOR modified for OOM type

	code correction. (prev code GEN DERATE, prev comment SWITCHING record deleted in current hour.) (DB).
26-Nov-2007 09:16:56	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 08:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING) (DB).
26-Nov-2007 09:17:35	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 13:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING Record deleted in current hour.) (DB).
26-Nov-2007 09:18:11	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 08:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING) (DB).
26-Nov-2007 09:18:51	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 13:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING Record deleted in current hour.) (DB).
26-Nov-2007 09:19:28	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 08:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING) (DB).
26-Nov-2007 09:19:59	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2007 13:00 FOR modified for OOM type code correction. (prev code GEN DERATE, prev comment SWITCHING Record deleted in current hour.) (DB).
26-Nov-2007 10:08:34	Metering Authority - Long Island Power Authority REQUESTS NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 10:00 FOR LI 69 KV CONTINGENCY..
26-Nov-2007 10:31:11	Metering Authority - Niagara Mohawk REMOVES DUNKIRK____3 OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 11/26/2007 10:00.
26-Nov-2007 10:31:22	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 10:00.
26-Nov-2007 11:07:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 11:00 FOR LI 69 KV CONTINGENCY..
26-Nov-2007 12:02:13	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 12:00 FOR 69 KV CONTINGENCY..
26-Nov-2007 16:06:17	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 16:00 FOR LI 69KV CONTINGENCY..
26-Nov-2007 16:37:54	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 16:00 FOR LI 69KV CONTINGENCY..
26-Nov-2007 17:00:28	PJM initiated curtailment cut 712 MWs. TLR on FG 24
26-Nov-2007 17:33:56	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/26/2007 17:00 FOR ISO RELIABILITY..
26-Nov-2007 17:34:06	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/26/2007 19:00.
26-Nov-2007 21:12:51	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 21:00.
26-Nov-2007 21:12:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 21:00.
26-Nov-2007 21:13:05	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 21:00.
26-Nov-2007 21:13:13	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 11/26/2007 21:00.
26-Nov-2007 22:01:26	Metering Authority - Long Island Power Authority REMOVES NYPA_BRENTWD____GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/26/2007 22:00.
26-Nov-2007 22:05:30	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/26/2007 22:00 FOR ACE.
26-Nov-2007 22:07:11	11/26/2007 22:06:14 NYISO large event reserve pick-up executed.
26-Nov-2007 22:09:21	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/26/2007 22:00.

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Insert Time	Message
26-Nov-2007 11:30:29	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/27/2007 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:30:29	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/27/2007 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:30:29	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/27/2007 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:30:29	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 11/27/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:36	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 11/27/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD____3 scheduled for local

	reliability in DAM market for 11/27/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 09 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/27/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Nov-2007 11:31:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 11:31:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/27/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 11/27/2007 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 11 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Nov-2007 12:10:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 11/27/2007 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
26-Nov-2007 15:25:24	Prices in the 25 November 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 25 November 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 27 November 2007 Day-Ahead Market are correct.
26-Nov-2007 16:11:52	Prices in the 26 November 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 26 November 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.