

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
09-Sep-2007 00:59:26	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 00:00 FOR HELD PUMP OFFLINE OOM FOR VOLTAGE PROBLEMS @ OAKDALE..
09-Sep-2007 01:07:44	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 01:00.
09-Sep-2007 01:17:46	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 02:00.
09-Sep-2007 01:18:35	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 01:00 FOR HELD PUMP OFFLINE OOM FOR VOLTAGE PROBLEMS @ OAKDALE.. UNIT LOST BASEPOINT - OOM TO RESTORE PUMP BP..
09-Sep-2007 01:19:37	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 02:00.
09-Sep-2007 01:20:21	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 02:00.
09-Sep-2007 01:20:36	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 02:00.
09-Sep-2007 01:20:52	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 02:00 FOR HELD PUMP OFFLINE OOM FOR VOLTAGE PROBLEMS @ OAKDALE..
09-Sep-2007 01:21:25	NYISO Locational based curtailment cut 400 MWs.
09-Sep-2007 01:40:29	ISO UPDATES ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 01:00 FOR UNIT DERATED FOR AMBIENT TEMP, OOM FOR MINGEN DUE TO ENTRY ERROR BY OPERATOR - TO KEEP UNIT SCHEDULE..

09-Sep-2007 04:15:31	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 04:00 FOR 142 OVER FOR LOSS OF 141-2 AND 73/74 TWR.
09-Sep-2007 08:10:55	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 08:00 FOR EAST LI SECURITY..
09-Sep-2007 10:10:58	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 10:00 FOR EAST LI SECURITY..
09-Sep-2007 13:11:33	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 13:00 FOR EAST LI SECURITY..
09-Sep-2007 13:31:33	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/09/2007 13:00.
09-Sep-2007 19:28:39	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 19:00.
09-Sep-2007 19:30:43	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 19:00 FOR Q35L TRIP..
09-Sep-2007 19:34:47	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 19:00 FOR Q35L TRIP..
09-Sep-2007 20:15:02	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 20:00 FOR Q35L TRIP..
09-Sep-2007 20:25:10	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/10/2007 00:00 FOR Q35L TRIP..
09-Sep-2007 21:56:13	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2007 21:00.
09-Sep-2007 22:21:03	Metering Authority - Long Island Power Authority <del>REMOVES GLOBAL GREEN_PORT_GT1 OUT OF</del>

MERIT. OOM FOR TO LOCAL SECURITY AT  
START TIME 09/09/2007 22:00.

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[back to top](#)

Insert Time	Message
09-Sep-2007 11:00:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:12	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:12	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 08 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:13	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:14	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:14	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:14	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:14	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 09/10/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:14	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:14	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:15	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:00:19	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 09/10/2007 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:07:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/10/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:08:53	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/10/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:09:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 09/10/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:10:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:10:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:10:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:10:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/10/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2007 11:10:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/10/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
09-Sep-2007 14:41:32	Prices in the September 08, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 15 in the September 08, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the September 10, 2007 Day-Ahead Market are correct.
09-Sep-2007 14:42:37	Prices in the September 09, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the September 09, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.