

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Aug-2007 00:02:08	PORT_JEFF_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2007 23:59.
02-Aug-2007 00:02:08	PORT_JEFF_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2007 23:59.
02-Aug-2007 00:23:18	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 00:00 FOR Cascade case loss of 73/74 and 142 onto 141.
02-Aug-2007 00:23:43	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 00:00 FOR Cascade case loss of 73/74 and 142 onto 141.
02-Aug-2007 00:24:09	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 00:00 FOR Cascade case loss of 73/74 and 142 onto 141.
02-Aug-2007 00:24:27	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 00:00 FOR Cascade case loss of 73/74 and 142 onto 141.
02-Aug-2007 00:45:48	PJM initiated curtailment cut 1305 MWs. tlr fg 27
02-Aug-2007 00:52:52	08/02/2007 00:51:25 NYISO large event reserve pick-up executed.
02-Aug-2007 00:53:49	08/02/2007 00:52:59 NYISO large event reserve pick-up executed.
02-Aug-2007 00:54:21	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 00:00 FOR TLR cut causing excessive drag. Pump requested off until further notice..
02-Aug-2007 00:56:42	08/02/2007 00:54:45 NYISO large event reserve pick-up executed.
02-Aug-2007 00:56:57	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 00:00 FOR Undergeneration.
02-Aug-2007 00:57:26	08/02/2007 00:56:25 NYISO large event reserve pick-up executed.

02-Aug-2007 02:09:57	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 02:00.
02-Aug-2007 07:09:09	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 07:00 FOR EAST END LOAD..
02-Aug-2007 08:06:08	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 08:00 FOR Opacity FOR UOLN, EAST RIVER LOAD POCKET SECURITY PER CON EDISON FOR MIN GEN OOM..
02-Aug-2007 08:08:30	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 08:00 FOR EAST END LOAD..
02-Aug-2007 08:37:38	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 08:00 FOR LI TRANSIENT VOLTAGE RECOVERY REQUIREMENTS..
02-Aug-2007 08:42:03	NYISO Locational based curtailment cut 121 MWs.
02-Aug-2007 08:48:41	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 08:00 FOR Opacity FOR UOLN, EAST RIVER LOAD POCKET SECURITY PER CON EDISON FOR MIN GEN OOM..
02-Aug-2007 08:50:21	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 08:00 FOR Opacity FOR UOLN DERATE, MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..
02-Aug-2007 09:09:16	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR EAST END LOAD..
02-Aug-2007 09:17:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..

02-Aug-2007 09:23:46	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR EAST END LOAD..
02-Aug-2007 09:24:58	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..
02-Aug-2007 09:43:38	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR EAST END LOAD..
02-Aug-2007 09:43:57	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR EAST END LOAD..
02-Aug-2007 09:49:44	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR TVR FOR LI..
02-Aug-2007 09:50:07	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR TVR FOR LI..
02-Aug-2007 09:51:59	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 11:00 FOR TSA (SJ) modified original OOM to correct OOM Type Per Control Room Logs. Previous Type: Committed for ISO Reliability; Prev Comments: P/C Loading.
02-Aug-2007 09:53:37	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 11:00 FOR TSA (SJ) Modified Original OOM to correct OOM Type per Control Room Logs. Previous Type: Committed for ISO Reliability; Previous Log: P/C Loading.
02-Aug-2007 09:53:46	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR EAST END LOAD..
02-Aug-2007 09:54:09	Metering Authority - Long Island Power Authority

	REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR TVR FOR LI..
02-Aug-2007 09:54:35	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 09:00 FOR TVR FOR LI..
02-Aug-2007 09:54:52	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 11:00 FOR TSA (SJ) Modified Original OOM to correct OOM Type per Control Room Logs. Previous OOM Type: Committed for ISO Reliability; Previous Log: P/C Loading.
02-Aug-2007 09:59:17	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 11:00 FOR TSA (SJ) Modified Original OOM to correct OOM Type per control room logs. Previous OOM Type: Committed for ISO Reliability; Previous Log: P/C Loading.
02-Aug-2007 10:04:16	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 10:00 FOR TVR REQUIREMENTS FOR LI..
02-Aug-2007 10:04:38	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 10:00 FOR TVR REQUIREMENTS FOR LI..
02-Aug-2007 10:12:07	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/02/2007 10:00 FOR VOLTAGE SUPPORT @ GARDENVILLE / WESTERN VOLTAGES..
02-Aug-2007 10:16:51	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/02/2007 10:00 FOR WESTERN VOLTAGES. GARDENVILLE VOLTAGE..
02-Aug-2007 10:18:51	08/02/2007 10:18:15 NYISO large event reserve pick-up executed.
02-Aug-2007 10:18:51	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 10:00 FOR TVR FOR LI..
02-Aug-2007 10:19:20	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/02/2007 10:00 FOR TVR FOR LI..
02-Aug-2007 10:41:47	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 10:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..
02-Aug-2007 10:59:31	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 10:00 FOR TVR FOR LI..
02-Aug-2007 10:59:52	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 10:00 FOR TVR FOR LI..
02-Aug-2007 11:00:20	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR TVR FOR LI..
02-Aug-2007 11:01:52	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR TVR FOR LI..
02-Aug-2007 11:07:17	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR TVR FOR LI..
02-Aug-2007 11:07:36	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR TVR FOR LI..
02-Aug-2007 11:22:05	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR EAST END LOAD..
02-Aug-2007 11:38:55	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..
02-Aug-2007 11:39:05	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..

02-Aug-2007 11:48:38	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 11:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..
02-Aug-2007 13:18:18	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 13:00 FOR 172 Opacity FOR UOLN DERATE, 170 MIN GEN VALUE OOM FOR EAST RIVER LOAD POCKET..
02-Aug-2007 15:04:06	08/02/2007 15:03:21 NYISO large event reserve pick-up executed.
02-Aug-2007 15:23:28	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 15:00 FOR STRAIGHT LINED FOR ISO RELIABILITY..
02-Aug-2007 15:34:57	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 15:00.
02-Aug-2007 16:33:32	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 16:00 FOR EAST END LOAD.
02-Aug-2007 18:21:20	ISO REMOVES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/02/2007 18:00.
02-Aug-2007 18:21:27	ISO REMOVES HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/02/2007 18:00.
02-Aug-2007 19:20:14	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 19:00.
02-Aug-2007 19:20:27	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 19:00.
02-Aug-2007 21:11:33	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:11:45	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:15:52	ISO REQUESTS NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 21:00 FOR REDUCED 1670>1070 FOR 968MW SCHEDULE CHANGE. OVERGEN 500MW..
02-Aug-2007 21:18:50	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:22:48	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:35:08	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:35:24	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:35:36	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:36:01	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:36:16	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:36:31	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00.
02-Aug-2007 21:55:30	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 21:00 FOR L/O BK6 VALLEY STREAM ON 69KV SYSTEM..
02-Aug-2007 22:12:41	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2007 00:00 FOR Cascade case loss of 73/74 and 142 onto 141.
02-Aug-2007 22:12:41	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2007 00:00 FOR Cascade case loss of 73/74 and 142 onto 141.

02-Aug-2007 22:16:53	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 22:00.
02-Aug-2007 22:17:00	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 22:00.
02-Aug-2007 22:19:02	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 22:00.
02-Aug-2007 22:19:13	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2007 22:00.
02-Aug-2007 22:21:54	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR EAST END LOAD.
02-Aug-2007 22:21:58	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR EAST END LOAD..
02-Aug-2007 22:22:01	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR L/O BK6 VALLEY STREAM ON 69KV SYSTEM..
02-Aug-2007 22:22:04	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR EAST END LOAD..
02-Aug-2007 22:22:07	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR EAST END LOAD..
02-Aug-2007 22:22:11	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR TVR FOR LI..
02-Aug-2007 22:22:14	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/03/2007 00:00 FOR TVR FOR LI..
02-Aug-2007 22:22:17	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR EAST END LOAD..
02-Aug-2007 22:22:20	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR EAST END LOAD..
02-Aug-2007 22:22:23	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR TVR FOR LI..
02-Aug-2007 22:22:27	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR TVR FOR LI..
02-Aug-2007 22:22:30	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2007 00:00 FOR TVR FOR LI..
02-Aug-2007 23:09:41	08/02/2007 23:08:27 NYISO large event reserve pick-up executed.
02-Aug-2007 23:26:50	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 23:00 FOR .
02-Aug-2007 23:27:15	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 23:00 FOR Cascade case loss of 73/74 and 142 onto 141.
02-Aug-2007 23:27:52	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2007 23:00 FOR Cascade case loss of 73/74 and 142 onto 141.

Committed for Reliability

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Insert Time	Message
02-Aug-2007 10:42:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/03/2007 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 10:42:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/03/2007 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 10:42:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/03/2007 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 10:42:07	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/03/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 10:42:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/03/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 10:42:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:57	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:58	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:31:58	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 08/03/2007 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:32:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/03/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 12:32:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/03/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2007 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:48	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2007 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Aug-2007 14:56:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2007 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 14:56:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2007 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2007 22 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2007 00 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2007 23 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2007 02 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2007 01 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2007 03 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 08/03/2007 09 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 11 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 13 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 12 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 10 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 08 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 04 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 05 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 07 Energy =

	53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 06 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 14 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 17 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 21 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 20 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 18 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:13:53	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/03/2007 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:24	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 00 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:24	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 01 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 02 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 05 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 07 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 09 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 10 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 08 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 06 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 04 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:25	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 03 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2007 14 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 20 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 15 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 18 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2007 15:14:26	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/03/2007 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
02-Aug-2007 16:49:55	Prices in the 01 August 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are

	correct. Prices in the 01 August 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 03 August 2007 Day-Ahead Market are correct.
02-Aug-2007 17:46:24	Prices in the 02 August 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 02 August 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.