

NYISO Operational Announcements

[Dispatcher Notices](#)
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[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
12-Aug-2007 00:11:32	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 00:00.
12-Aug-2007 00:11:43	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 00:00 FOR GARDENVILLE TWR.
12-Aug-2007 00:11:55	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 00:00 FOR GARDENVILLE TWR.
12-Aug-2007 00:49:44	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 00:00 FOR GARDENVILLE TWR.
12-Aug-2007 00:49:56	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 00:00 FOR GARDENVILLE TWR.
12-Aug-2007 02:01:03	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 02:00 FOR GARDENVILLE TWR.
12-Aug-2007 06:53:00	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 06:00 FOR GARDENVILLE TWR.
12-Aug-2007 06:53:11	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 06:00 FOR GARDENVILLE TWR.
12-Aug-2007 08:13:13	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 08:00 FOR East End Load.
12-Aug-2007 08:22:29	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 08:00 FOR East End Load.
12-Aug-2007 09:07:08	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 09:00 FOR East End Load.

12-Aug-2007 09:20:24	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 09:00 FOR 262 OVER P/C FOR LOSS OF 461 AND BK 6 OR 8..
12-Aug-2007 09:21:23	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 09:00 FOR GARDENVILLE TWR.
12-Aug-2007 09:21:32	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 09:00 FOR GARDENVILLE TWR.
12-Aug-2007 09:22:20	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 09:00 FOR EAST END LOAD..
12-Aug-2007 09:43:23	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 09:00 FOR GARDENVILLE TWR.
12-Aug-2007 09:43:36	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 09:00 FOR GARDENVILLE TWR.
12-Aug-2007 10:06:23	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 10:00 FOR 262 OVER P/C FOR LOSS OF 461 AND BK 6 OR 8..
12-Aug-2007 10:20:52	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 10:00 FOR EAST END LOAD..
12-Aug-2007 10:59:21	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 10:00 FOR EAST END LOAD..
12-Aug-2007 10:59:51	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 10:00 FOR EAST END LOAD..
12-Aug-2007 11:16:24	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 11:00 FOR EAST END LOAD..
12-Aug-2007 11:27:45	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 11:00 FOR 262 OVER P/C FOR LOSS OF 461 AND BK 6 OR 8..

12-Aug-2007 12:02:54	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 12:00 FOR EAST END LOAD..
12-Aug-2007 12:05:02	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 12:00 FOR EAST END LOAD..
12-Aug-2007 12:45:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 12:00 FOR OOM FOR CON EDISON LOCAL SECURITY - EAST RIVER LOAD POCKET..
12-Aug-2007 12:57:22	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 12:00 FOR EAST END LOAD..
12-Aug-2007 13:17:24	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 13:00.
12-Aug-2007 13:17:31	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 13:00.
12-Aug-2007 14:40:37	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 16:00 FOR UNIT BID NOT COMING ACROSS TO RTC FROM MIS FOR 1600 - BUT UNIT IS BID ACCORDINGLY TO BE ONLINE..
12-Aug-2007 19:53:11	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 19:00.
12-Aug-2007 20:57:21	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 20:00.
12-Aug-2007 21:51:45	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 21:00.
12-Aug-2007 22:06:22	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/12/2007 22:00.

12-Aug-2007 22:16:23	Metering Authority - Long Island Power Authority UPDATES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 22:00 FOR EAST END LOAD. - Shutting down.
12-Aug-2007 22:38:08	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 22:00.
12-Aug-2007 22:40:20	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2007 00:00 FOR East End Load.
12-Aug-2007 22:45:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2007 00:00 FOR OOM FOR CON EDISON LOCAL SECURITY - EAST RIVER LOAD POCKET..
12-Aug-2007 23:01:02	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2007 23:00.

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[back to top](#)

Insert Time	Message
12-Aug-2007 11:28:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/13/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:28:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/13/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:27	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 08/13/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/13/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/13/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/13/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/13/2007 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:30:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/13/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:31:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/13/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Aug-2007 11:31:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/13/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
12-Aug-2007 13:34:49	Prices in the August 11, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 11, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 13, 2007 Day-Ahead Market are correct.
12-Aug-2007 16:37:56	Prices in the August 12, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 12, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.