

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
30-Aug-2007 00:42:48	NYISO Locational based curtailment cut 200 MWs.
30-Aug-2007 00:44:36	NYISO Locational based curtailment cut 300 MWs.
30-Aug-2007 01:38:44	NYISO Locational based curtailment cut 248 MWs.
30-Aug-2007 08:09:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 08:00 FOR East End Load.
30-Aug-2007 09:11:47	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/29/2007 23:00 FOR Original OOM modified by TSA (SJ) to accommodate SRE entry. Original Type: Gen Derate; Original Log: North Heaters OOS.
30-Aug-2007 09:39:10	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 09:00 FOR East End Load.
30-Aug-2007 11:07:43	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 11:00 FOR TVR.
30-Aug-2007 11:41:23	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 11:00 FOR East End Load.
30-Aug-2007 12:16:23	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 12:00 FOR East End Load.
30-Aug-2007 12:18:53	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 12:00 FOR Local Security.
30-Aug-2007 12:49:12	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 12:00.

30-Aug-2007 12:56:38	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 12:00 FOR East End load.
30-Aug-2007 13:30:55	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 13:00 FOR TVR.
30-Aug-2007 13:31:17	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 13:00 FOR TVR.
30-Aug-2007 13:31:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 14:00 FOR TVR.
30-Aug-2007 13:32:06	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 14:00 FOR TVR..
30-Aug-2007 13:32:19	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 13:00.
30-Aug-2007 13:32:32	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 14:00 FOR TVR..
30-Aug-2007 13:32:41	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 13:00.
30-Aug-2007 13:59:51	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 13:00 FOR East End Load.
30-Aug-2007 14:20:55	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 14:00 FOR East End Load.
30-Aug-2007 15:46:07	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 16:00 FOR TVR.
30-Aug-2007 15:46:32	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 15:00 FOR TVR.

30-Aug-2007 18:35:17	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 18:00.
30-Aug-2007 18:36:20	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 18:00.
30-Aug-2007 18:36:27	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 18:00.
30-Aug-2007 18:36:33	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 18:00.
30-Aug-2007 18:54:23	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 18:00.
30-Aug-2007 18:54:30	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 18:00.
30-Aug-2007 19:23:08	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 19:00 FOR East End Load.
30-Aug-2007 20:09:43	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/31/2007 00:00 FOR Local Security.
30-Aug-2007 21:15:35	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2007 21:00.
30-Aug-2007 21:31:54	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/31/2007 00:00 FOR East End load.
30-Aug-2007 21:31:57	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/31/2007 00:00 FOR East End Load.
30-Aug-2007 21:32:00	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/31/2007 00:00 FOR East End Load.

30-Aug-2007 21:32:03	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/31/2007 00:00 FOR East End Load.
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[back to top](#)

Insert Time	Message
30-Aug-2007 10:56:12	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/31/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 10:56:56	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/31/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 08/31/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 21 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:29:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
30-Aug-2007 12:30:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:30:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:31:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/31/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2007 12:31:02	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
30-Aug-2007 14:54:40	Prices in the August 29 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 29 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 31 2007 Day-Ahead Market are correct.
30-Aug-2007 14:56:00	Prices in the August 30, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the August 30, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.