

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
07-Jul-2007 00:11:25	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 00:00.
07-Jul-2007 00:13:43	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 00:00.
07-Jul-2007 07:17:20	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 07:00 FOR Tower cont.
07-Jul-2007 07:17:45	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 07:00 FOR Tower cont..
07-Jul-2007 07:45:16	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 07:00 FOR East end load..
07-Jul-2007 09:26:35	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 09:00 FOR East end load.
07-Jul-2007 09:52:35	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 09:00 FOR Post cont loading.
07-Jul-2007 11:27:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 11:00 FOR East end load..
07-Jul-2007 11:28:05	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 11:00 FOR East end load..
07-Jul-2007 11:40:08	Metering Authority - Long Island Power Authority

	UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 11:00 FOR East end load..
07-Jul-2007 11:40:27	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 11:00 FOR East end load..
07-Jul-2007 13:09:50	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 13:00 FOR East end load..
07-Jul-2007 13:17:38	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 13:00 FOR 4.
07-Jul-2007 13:17:42	NPX initiated curtailment cut 50 MWs.
07-Jul-2007 14:14:30	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 14:00.
07-Jul-2007 14:14:39	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 14:00.
07-Jul-2007 16:20:56	NPX initiated curtailment cut 50 MWs.
07-Jul-2007 19:59:40	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 19:00 FOR 69kv contingencies.
07-Jul-2007 21:01:14	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 21:00.
07-Jul-2007 21:01:35	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 21:00.
07-Jul-2007 21:39:46	NYISO Locational based curtailment cut 330 MWs.
07-Jul-2007 21:41:54	NYISO Locational based curtailment cut 330 MWs.
07-Jul-2007 21:50:44	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2007 21:00 FOR PC FLOWS FOR LOSS OF BUS 2 AT PILGRIM ON 871 PILGRIM-HAPPAUGE.
07-Jul-2007 21:52:24	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/07/2007 21:00 FOR POST CONTINGENCY FLOWS ON 871 PILGRIM-HAPPAUGE AND 889 HAPPAUGE-C ISLIP FRO LOSS OF BUS 2 AT PILGRIM--CURRENTLY OVER LTE AFTER TRIP OF 882 RULAND-HOLBROOK.
07-Jul-2007 21:53:08	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2007 21:00 FOR PC FLOWS FOR LOSS OF BUS 2 AT PILGRIM ON 871 PILGRIM-HAPPAUGE OVER LTE AFTER TRIP OF 882 RULAND-HOLBROOK.
07-Jul-2007 21:55:58	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2007 21:00 FOR PC FLOWS FOR LOSS OF BUS 2 AT PILGRIM ON 871 PILGRIM-HAPPAUGE OVER LTE AFTER TRIP OF 882 RULAND-HOLBROOK AND CROSS SOUND CABLE.
07-Jul-2007 21:56:19	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2007 21:00 FOR POST CONTINGENCY FLOWS ON 871 PILGRIM-HAPPAUGE AND 889 HAPPAUGE-C ISLIP FRO LOSS OF BUS 2 AT PILGRIM--CURRENTLY OVER LTE AFTER TRIP OF 882 RULAND-HOLBROOK AND CROSS SOUND CABLE.
07-Jul-2007 22:03:17	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2007 22:00 FOR PC FLOWS FOR LOSS OF BUS 2 AT PILGRIM ON 871 PILGRIM-HAPPAUGE OVER LTE AFTER TRIP OF 882 RULAND-HOLBROOK AND CROSS SOUND CABLE.
07-Jul-2007 22:03:32	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2007 22:00 FOR POST CONTINGENCY FLOWS ON 871 PILGRIM-HAPPAUGE AND 889 HAPPAUGE-C ISLIP FRO LOSS OF BUS 2 AT PILGRIM--CURRENTLY OVER LTE AFTER TRIP OF 882 RULAND-HOLBROOK AND CROSS SOUND CABLE.
07-Jul-2007 22:04:51	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 22:00 FOR .
07-Jul-2007 22:05:17	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 22:00 FOR 69KV OVERLOADS DUE TO NYPA HOLTSVILLE TRIP.

07-Jul-2007 22:06:00	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 22:00 FOR 69KV CONTINGENCIES DUE TO LOSS OF NYPA HOLTSVILLE.
07-Jul-2007 23:23:58	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2007 00:00 FOR East end load.
07-Jul-2007 23:24:17	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2007 00:00 FOR Post cont loading.
07-Jul-2007 23:24:31	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2007 00:00 FOR East end load..
07-Jul-2007 23:24:52	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2007 00:00 FOR East end load..
07-Jul-2007 23:25:13	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2007 00:00 FOR 69KV OVERLOADS DUE TO NYPA HOLTSVILLE TRIP.
07-Jul-2007 23:25:26	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2007 00:00 FOR 69KV CONTINGENCIES DUE TO LOSS OF NYPA HOLTSVILLE.
07-Jul-2007 23:48:13	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 23:00.
07-Jul-2007 23:48:29	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 23:00.
07-Jul-2007 23:50:42	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2007 23:00.

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Insert Time	Message
07-Jul-2007 10:49:38	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 07/08/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:49:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/08/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:49:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/08/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:49:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/08/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:49:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/08/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:49:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:50:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/08/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:50:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/08/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:50:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/08/2007 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:50:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:50:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/08/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:50:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/08/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:51:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/08/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:51:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/08/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:51:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 10:51:58	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 11:29:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 11:30:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 11:30:39	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2007 11:30:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/08/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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07-Jul-2007 15:21:42	Prices in the July 06, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 06, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 08, 2007 Day-Ahead Market are correct.
07-Jul-2007 15:36:59	Prices in the July 07, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 07, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.