

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Jul-2007 05:36:58	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 05:00 FOR GARDENVILLE TWR.
25-Jul-2007 06:33:53	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 06:00.
25-Jul-2007 08:15:40	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 08:00 FOR EAST END LOAD.
25-Jul-2007 08:59:43	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2007 00:00 FOR modified for SRE entry. prev code gen derate, prev comment late to start. (DB).
25-Jul-2007 10:12:19	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 10:00 FOR EAST END LOAD.
25-Jul-2007 12:18:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 12:00 FOR TRANSMISSION LOADING.
25-Jul-2007 12:18:40	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 12:00 FOR TRANSMISSION LOADING.
25-Jul-2007 12:31:32	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 12:00 FOR TRANSMISSION LOADING.

25-Jul-2007 12:56:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 12:00 FOR EAST END LOAD.
25-Jul-2007 13:02:32	07/25/2007 13:00:50 NYISO large event reserve pick-up executed.
25-Jul-2007 13:25:36	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 13:00 FOR TRANSMISSION LOADING.
25-Jul-2007 13:56:29	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 13:00 FOR EAST END LOAD.
25-Jul-2007 14:28:56	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 15:00 FOR TRANSIENT VOLTAGE.
25-Jul-2007 14:29:18	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 15:00 FOR TRANSIENT VOLTAGE.
25-Jul-2007 14:29:43	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 15:00 FOR TRANSIENT VOLTAGE.
25-Jul-2007 14:44:13	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 14:00 FOR TRANSMISSION LOADING.
25-Jul-2007 14:51:07	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 14:00 FOR TRANISENT VOLTAGE.
25-Jul-2007 14:51:29	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 14:00 FOR TRANISENT VOLTAGE.
25-Jul-2007 14:52:04	ISO REQUESTS WADING RIVER_IC_3 OUT OF

	MERIT. OOM FOR ISO SECURITY AT START TIME 07/25/2007 14:00 FOR TRANSIENT VOLTAGE.
25-Jul-2007 14:52:15	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 14:00 FOR .
25-Jul-2007 14:52:31	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 14:00 FOR TRANSIENT VOLTAGE.
25-Jul-2007 14:52:53	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 14:00 FOR TRANSIENT VOLTAGE.
25-Jul-2007 15:19:31	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 15:00 FOR EAST END LOAD.
25-Jul-2007 15:32:27	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2007 15:00 FOR TRANSMISSION CONSTRAINTS.
25-Jul-2007 15:32:54	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2007 15:00 FOR TRANSMISSION CONSTRAINTS.
25-Jul-2007 16:11:07	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2007 16:00.
25-Jul-2007 16:11:15	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2007 16:00.
25-Jul-2007 16:35:11	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOWN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 16:00 FOR EAST END LOAD.
25-Jul-2007 16:51:59	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 16:00 FOR TRANSMISSION LOADING.
25-Jul-2007 16:53:39	Metering Authority - Long Island Power Authority UPDATES SOUTHDOWN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/25/2007 16:00 FOR EAST END LOAD.
25-Jul-2007 18:17:14	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 18:00.
25-Jul-2007 18:53:43	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 18:00.
25-Jul-2007 18:53:58	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 18:00.
25-Jul-2007 18:54:41	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 18:00.
25-Jul-2007 18:54:47	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 18:00.
25-Jul-2007 19:11:10	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 19:00.
25-Jul-2007 19:11:23	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 19:00.
25-Jul-2007 19:11:39	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 19:00.
25-Jul-2007 20:06:48	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 21:00.
25-Jul-2007 21:07:16	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 21:00.
25-Jul-2007 21:07:39	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 21:00 FOR EAST END LOAD.
25-Jul-2007 22:28:13	Metering Authority - Long Island Power Authority

REMOVES GLOBAL GREEN\_PORT\_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2007 23:00.

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Insert Time	Message
25-Jul-2007 10:46:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/26/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:46:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/26/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:46:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:46:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:47:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:47:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:42	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 07/26/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 10 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:43	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:57:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/26/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:58:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Jul-2007 10:59:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/26/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:59:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/26/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2007 10:59:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/26/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
25-Jul-2007 14:47:56	Prices in the July 24, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 24, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 26, 2007 Day-Ahead Market are correct.
25-Jul-2007 15:41:58	Prices in the July 25, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 25, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.