

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Jul-2007 00:02:10	EAST HAMPTON___GT NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/27/2007 23:59.
28-Jul-2007 00:03:33	07/28/2007 00:01:28 NYISO large event reserve pick-up executed.
28-Jul-2007 00:20:19	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2007 00:00 FOR CPS / ACE / RPU..
28-Jul-2007 04:57:23	HQ initiated curtailment cut 56 MWs.
28-Jul-2007 05:44:11	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2007 05:00.
28-Jul-2007 08:05:45	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 08:00 FOR Local Security.
28-Jul-2007 08:06:13	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 08:00 FOR Local Security.
28-Jul-2007 08:24:58	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 08:00 FOR East end load.
28-Jul-2007 08:41:50	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 08:00 FOR East end load.
28-Jul-2007 08:43:33	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 08:00 FOR East End Load.
28-Jul-2007 08:59:52	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 08:00 FOR East End Load.
28-Jul-2007 09:00:32	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 09:00 FOR East End load.
28-Jul-2007 09:59:37	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 09:00 FOR East End load.
28-Jul-2007 12:17:34	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:20:42	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:20:44	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:21:30	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:23:23	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR East End load.
28-Jul-2007 12:23:56	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR East End load.
28-Jul-2007 12:27:01	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:27:20	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:27:43	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage

	recovery.
28-Jul-2007 12:27:58	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:35:43	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:36:04	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:36:22	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:36:37	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 12:39:20	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 12:00 FOR Transient voltage recovery.
28-Jul-2007 13:13:17	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 13:00 FOR Local Security.
28-Jul-2007 13:25:14	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 13:00 FOR Local Security.
28-Jul-2007 13:57:27	07/28/2007 13:55:30 NYISO large event reserve pick-up executed.
28-Jul-2007 13:57:59	07/28/2007 13:56:28 NYISO large event reserve pick-up executed.
28-Jul-2007 14:04:41	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 14:00 FOR Local Security.

28-Jul-2007 14:10:29	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/28/2007 14:00 FOR Generator Audit.
28-Jul-2007 14:12:39	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/28/2007 14:00 FOR Generator Audit.
28-Jul-2007 14:14:52	ISO REMOVES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/28/2007 14:00.
28-Jul-2007 15:08:26	ISO UPDATES EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/28/2007 15:00 FOR Gen Audit.
28-Jul-2007 15:22:03	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 15:00 FOR East River Load Pocket.
28-Jul-2007 15:22:22	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 15:00 FOR Local Security.
28-Jul-2007 18:57:36	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 18:00 FOR Transient Voltage Recovery.
28-Jul-2007 19:56:57	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 19:00.
28-Jul-2007 19:57:09	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 19:00.
28-Jul-2007 19:57:26	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 19:00.
28-Jul-2007 19:57:40	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 19:00.
28-Jul-2007 19:57:50	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 19:00.

28-Jul-2007 20:49:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00 FOR Local Security.
28-Jul-2007 20:49:49	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00 FOR Local Security.
28-Jul-2007 20:49:49	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 23:00 FOR NG SECURITY.
28-Jul-2007 20:49:49	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 23:00 FOR NG SECURITY.
28-Jul-2007 21:05:53	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00 FOR East end load.
28-Jul-2007 21:05:56	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00 FOR EAST END SECURITY..
28-Jul-2007 22:19:23	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 22:00.
28-Jul-2007 22:19:35	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 22:00.
28-Jul-2007 23:03:13	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 23:00.
28-Jul-2007 23:03:38	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 23:00.
28-Jul-2007 23:20:34	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 23:00.
28-Jul-2007 23:50:29	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 07/28/2007 23:00.
28-Jul-2007 23:50:39	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 23:00.

Committed for Reliability

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Insert Time	Message
28-Jul-2007 10:57:49	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 10:58:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/29/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 10:58:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 10:58:45	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 10:59:09	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Jul-2007 11:07:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local



	reliability in DAM market for 07/29/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 11:07:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/29/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 12:57:13	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 19:58:56	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/28/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 19:58:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/28/2007 23 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jul-2007 20:00:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/29/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

MW.

Market Monitor Notices

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Insert Time	Message
28-Jul-2007 14:14:11	Prices in the July 27, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 27, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 29, 2007 Day-Ahead Market are correct.
28-Jul-2007 15:00:45	Prices in the July 28, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 28, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.