

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Jul-2007 00:51:55	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00.
29-Jul-2007 08:02:45	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 08:00 FOR EAST LI SECURITY..
29-Jul-2007 08:44:09	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 08:00 FOR EAST LI SECURITY..
29-Jul-2007 08:54:07	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 08:00.
29-Jul-2007 08:54:16	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 08:00.
29-Jul-2007 08:56:32	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 08:00 FOR EAST LI SECURITY..
29-Jul-2007 09:21:51	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 09:00 FOR EAST LI SECURITY..
29-Jul-2007 09:53:21	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 09:00 FOR EAST LI SECURITY..
29-Jul-2007 13:09:18	PJM initiated curtailment cut 660 MWs.
29-Jul-2007 13:13:18	07/29/2007 13:11:16 NYISO large event reserve

	pick-up executed.
29-Jul-2007 13:14:24	07/29/2007 13:13:20 NYISO large event reserve pick-up executed.
29-Jul-2007 13:26:55	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 13:00 FOR EAST LI SECURITY..
29-Jul-2007 13:27:11	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 13:00 FOR EAST LI SECURITY..
29-Jul-2007 13:44:51	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 13:00.
29-Jul-2007 13:45:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 13:00.
29-Jul-2007 14:05:29	PJM initiated curtailment cut 660 MWs.
29-Jul-2007 15:06:14	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 15:00 FOR NG Security.
29-Jul-2007 15:06:40	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 15:00 FOR NG Security.
29-Jul-2007 20:22:13	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2007 20:00 FOR 262 OVER P/C FOR LOSS OF 461 AND BK 6 OR 8..
29-Jul-2007 21:09:43	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 21:00.
29-Jul-2007 21:18:20	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 00:00 FOR EAST LI SECURITY..
29-Jul-2007 21:18:24	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 00:00 FOR EAST END

	SECURITY..
29-Jul-2007 21:46:31	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 21:00.
29-Jul-2007 21:46:43	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 21:00.
29-Jul-2007 21:46:48	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 21:00.
29-Jul-2007 22:15:14	HQ initiated curtailment cut 206 MWs.
29-Jul-2007 23:44:59	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/29/2007 23:00.

Committed for Reliability

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Insert Time	Message
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:42	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 05:54:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/29/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:00:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/30/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 07/30/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:01:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/30/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:02:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:02:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:18:50	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/30/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:19:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/30/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:20:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2007 11:21:08	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 07/30/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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29-Jul-2007 16:27:14	Prices in the July 28, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 28, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 30, 2007 Day-Ahead Market are correct.
29-Jul-2007 17:20:10	Prices in the July 29, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.