

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Jul-2007 00:02:10	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 00:00 FOR .
12-Jul-2007 00:20:11	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 00:00.
12-Jul-2007 02:21:30	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 02:00 FOR Post cont loss of 69 on to 141.
12-Jul-2007 07:45:53	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 07:00.
12-Jul-2007 08:09:35	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00 FOR EAST END LOAD POCKET.
12-Jul-2007 08:10:10	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00 FOR EAST END LOAD.
12-Jul-2007 08:21:27	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00 FOR LOCAL CONTINGENCIES.
12-Jul-2007 08:43:30	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00 FOR EAST END LOAD.
12-Jul-2007 08:44:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00 FOR LOCAL CONTINGENCIES.

12-Jul-2007 08:45:29	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00.
12-Jul-2007 08:45:43	Metering Authority - Long Island Power Authority REMOVES MONTAUK__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 08:00.
12-Jul-2007 09:03:15	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 09:00 FOR LOCAL CONTINGENCIES.
12-Jul-2007 10:16:37	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 10:00 FOR LOCAL CONTINGENCIES.
12-Jul-2007 10:19:50	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 10:00 FOR EAST END LOAD.
12-Jul-2007 13:40:55	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 13:00 FOR LOCAL CONTINGENCIES/ OPACITY.
12-Jul-2007 14:38:34	Metering Authority - Long Island Power Authority REQUESTS MONTAUK__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 14:00 FOR EAST END LOAD.
12-Jul-2007 16:01:28	ISO REQUESTS GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 16:00 FOR ACTUAL BULK POWER LOADING.
12-Jul-2007 16:01:57	ISO UPDATES GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 16:00 FOR POST CONTINGENCY BULK POWER LOADING.
12-Jul-2007 16:02:18	ISO REMOVES GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 16:00.
12-Jul-2007 16:02:41	ISO REMOVES GILBOA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 17:00.
12-Jul-2007 16:03:14	ISO UPDATES GILBOA__4 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 16:00 FOR POST CONTINGENCY BULK POWER LOADING.
12-Jul-2007 16:27:41	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 16:00 FOR CONTINGECNY.
12-Jul-2007 16:43:52	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2007 17:00.
12-Jul-2007 17:16:43	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 17:00 FOR EAST END LOAD.
12-Jul-2007 19:21:57	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 19:00.
12-Jul-2007 21:19:13	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 21:00.
12-Jul-2007 21:28:00	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2007 21:00.

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Insert Time	Message
12-Jul-2007 11:36:18	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/13/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:36:18	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:36:18	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/13/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:31	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 07/13/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 07 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:37:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:39:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:41:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:42:00	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 07/13/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:42:52	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:42:52	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 07/13/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:43:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:43:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:43:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:44:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/13/2007 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:44:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/13/2007 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:44:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/13/2007 21 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:44:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/13/2007 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2007 11:44:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/13/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
12-Jul-2007 12:58:00	Real Time Load Pocket Thresholds will be updated as of July 15, 2007 at 10:00:01 Real Time Load Pocket Threshold \$ Dunwoodie South \$15.37 Staten Island \$14.74 East River \$14.19 In City 345/138 \$13.97 Astoria East/Cor/Jamaica \$10.54 Astoria West/Queenb/Vernon \$12.35 Astoria/West/Queensbridg \$11.46 Vernon /Greenwood \$14.25 Greenwood/Staten Island \$9.18
12-Jul-2007 12:58:58	Day Ahead Load Pocket Thresholds have been updated for market day of July 15, 2007 Day Ahead Load Pocket Threshold \$ Dunwoodie South \$6.28 Staten Island \$5.40 East River \$5.78 In City 345/138 \$5.11 Astoria East/Cor/Jamaica \$4.45 Astoria West/Queenb/Vernon \$4.64 Astoria/West/Queensbridg \$4.60 Vernon /Greenwood \$5.44 Greenwood/Staten Island \$3.96
12-Jul-2007 15:45:50	Prices in the July 11, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 11, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 13, 2007 Day-Ahead Market are correct.
12-Jul-2007 17:27:44	Prices in the July 12, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 12, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.