

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Jul-2007 00:02:09	DUNKIRK___3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/29/2007 23:59.
30-Jul-2007 00:02:09	DUNKIRK___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/29/2007 23:59.
30-Jul-2007 00:07:37	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 00:00 FOR 141 P/C FLOWS PER N.GRID..
30-Jul-2007 00:07:59	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 00:00 FOR 141 P/C FLOWS..
30-Jul-2007 01:26:19	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 01:00.
30-Jul-2007 02:55:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 02:00 FOR 141 P/C FLOWS PER N.GRID..
30-Jul-2007 02:55:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 03:00 FOR 141 P/C FLOWS PER N.GRID..
30-Jul-2007 02:56:00	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 02:00 FOR 141 P/C FLOWS PER N.GRID..
30-Jul-2007 07:35:27	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 07:00 FOR East River laod pocket.
30-Jul-2007 07:35:58	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 07:00 FOR East end loading.
30-Jul-2007 07:55:09	Metering Authority - Long Island Power Authority

	REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 07:00 FOR East end loading.
30-Jul-2007 08:07:33	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 08:00 FOR East end loading.
30-Jul-2007 08:12:31	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 08:00.
30-Jul-2007 08:31:13	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2007 21:00 FOR record modified for SRE entry. prev code gen derate, prev comment circ.pump. (DB).
30-Jul-2007 08:32:36	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2007 22:00 FOR record modified for SRE entry. prev code gen derate, prev comment tube leak, unit coming off. (DB).
30-Jul-2007 08:46:04	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2007 21:00 FOR record modified for SRE entry. prev code gen derate, prev comment tube leak (DB).
30-Jul-2007 08:47:56	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 08:00 FOR East end load.
30-Jul-2007 08:53:53	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 08:00 FOR East end load.
30-Jul-2007 09:08:13	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00 FOR Record modified for SRE entry. prev code gen derate, prev comment circ.pump. (DB).
30-Jul-2007 09:09:52	Metering Authority - Long Island Power Authority <del>UPDATES BARRETT___1 OUT OF MERIT. OOM</del> FOR TO LOCAL SECURITY AT START TIME 07/29/2007 23:00 FOR Record modified for SRE entry. prev code gen derate, prev comment 262 OVER

	P/C FOR LOSS OF 461 AND BK 6 OR 8.. Record deleted in current hour.(DB).
30-Jul-2007 09:10:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2007 00:00 FOR Record modified for SRE entry. prev code gen derate, prev comment ONE BOILER OPERATION.(DB).
30-Jul-2007 09:19:37	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 09:00 FOR East River load pocket.
30-Jul-2007 09:20:37	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 09:00 FOR East River load..
30-Jul-2007 09:27:15	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 09:00 FOR East River load..
30-Jul-2007 09:28:49	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 09:00 FOR East River load..
30-Jul-2007 09:32:09	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 09:00.
30-Jul-2007 09:37:28	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 09:00 FOR East end loading..
30-Jul-2007 10:02:56	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 10:00 FOR East River load..
30-Jul-2007 10:21:28	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 10:00 FOR 141 P/C FLOWS PER N.GRID..
30-Jul-2007 10:25:39	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 10:00 FOR East end loading..
30-Jul-2007 11:45:21	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 11:00 FOR Transient voltage recovery.
30-Jul-2007 11:45:23	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 11:00 FOR Transient voltage recovery.
30-Jul-2007 11:45:39	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 11:00.
30-Jul-2007 11:47:00	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 11:00 FOR Transient voltage recovery.
30-Jul-2007 12:22:35	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 12:00 FOR Transient voltage recovery.
30-Jul-2007 12:23:03	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 12:00 FOR Transient voltage recovery.
30-Jul-2007 13:09:47	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 13:00 FOR 141 P/C FLOWS..
30-Jul-2007 13:58:25	PJM initiated curtailment cut 113 MWs. TLR 3A on FG66
30-Jul-2007 14:20:23	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR Transient voltage recovery.
30-Jul-2007 14:20:44	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR Transient voltage recovery.
30-Jul-2007 14:20:58	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR Transient voltage recovery.

30-Jul-2007 14:21:15	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR Transient voltage recovery.
30-Jul-2007 14:22:01	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR Transient voltage recovery.
30-Jul-2007 14:26:53	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR Transient voltage recovery.
30-Jul-2007 14:27:32	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 14:00 FOR East end loading.
30-Jul-2007 15:06:33	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 15:00 FOR East end loading.
30-Jul-2007 15:27:13	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 15:00 FOR East River load..
30-Jul-2007 16:10:23	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 16:00 FOR East end laod.
30-Jul-2007 16:11:31	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 16:00 FOR East River load..
30-Jul-2007 16:15:27	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 16:00.
30-Jul-2007 16:33:19	07/30/2007 16:32:24 NYISO large event reserve pick-up executed.
30-Jul-2007 17:05:14	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00 FOR Post cont flow loss of 73 & 74 onto 141..
30-Jul-2007 17:11:31	Metering Authority - Long Island Power Authority

	REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00.
30-Jul-2007 17:11:38	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00.
30-Jul-2007 17:11:45	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00.
30-Jul-2007 17:11:52	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00.
30-Jul-2007 17:11:59	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00.
30-Jul-2007 17:12:07	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 17:00.
30-Jul-2007 19:22:57	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 19:00 FOR EAST END LOAD.
30-Jul-2007 19:31:41	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 19:00.
30-Jul-2007 19:31:50	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 19:00.
30-Jul-2007 19:48:41	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 19:00.
30-Jul-2007 19:48:54	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 19:00.
30-Jul-2007 19:49:02	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 19:00.

30-Jul-2007 20:24:44	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 20:00 FOR East end loading.
30-Jul-2007 20:24:56	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 21:00.
30-Jul-2007 21:30:55	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 00:00 FOR Post cont flow loss of 73 & 74 onto 141..
30-Jul-2007 21:30:59	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 00:00 FOR East River laod pocket.
30-Jul-2007 21:31:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 00:00 FOR East River load..
30-Jul-2007 22:26:19	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 22:00 FOR East end loading.
30-Jul-2007 22:26:41	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 23:00.
30-Jul-2007 23:25:23	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 23:00 FOR East end loading..

Committed for Reliability

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Insert Time	Message
30-Jul-2007 10:58:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 10:58:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 10:58:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/31/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 10:58:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:03:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/31/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:03:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:03:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



	MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 07/31/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:06:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/31/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:07:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/31/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:07:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/31/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 12:07:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 13:57:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/31/2007 22 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jul-2007 13:57:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/31/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
30-Jul-2007 16:52:50	Prices in the July 29, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 29, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 31, 2007 Day-Ahead Market are correct.
30-Jul-2007 16:56:02	Prices in the July 30, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.