

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
16-Jul-2007 00:55:32	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 00:00.
16-Jul-2007 07:14:53	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 07:00 FOR EAST END LOAD.
16-Jul-2007 08:47:08	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 08:00 FOR EAST END LOAD.
16-Jul-2007 08:47:32	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 08:00 FOR EAST END LOAD.
16-Jul-2007 09:15:38	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/16/2007 09:00 FOR P/C LINE LOADING.
16-Jul-2007 09:38:29	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/16/2007 09:00 FOR P/C LINE LOADING.
16-Jul-2007 09:49:11	07/16/2007 09:48:18 NYISO large event reserve pick-up executed.
16-Jul-2007 10:06:06	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 10:06:44	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 11:50:25	Metering Authority - Consolidated Edison of NY

	UPDATES NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 20:00 FOR modified record to correct type code. prev code iso reliab, prev comment 21,22 TWR CONT. (DB).
16-Jul-2007 11:50:54	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 20:00 FOR modified record to correct type code. prev code iso reliab, prev comment 21,22 TWR CONT. (DB).
16-Jul-2007 11:51:23	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 20:00 FOR modified record to correct type code. prev code iso reliab, prev comment 21,22 TWR CONT. (DB).
16-Jul-2007 11:52:10	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 20:00 FOR modified record to correct type code. prev code iso reliab, prev comment 21,22 TWR CONT. (DB).
16-Jul-2007 11:53:49	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 17:00 FOR modified record to correct type code. prev code iso reliab, prev comment record deleted in current hour (DB).
16-Jul-2007 11:54:16	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 16:00 FOR modified record to correct type code. prev code iso reliab, prev comment record deleted in current hour (DB).
16-Jul-2007 11:54:56	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 11:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 11:55:17	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 11:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 11:58:44	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 17:00 FOR record entered for type

	code change by TSA (DB).
16-Jul-2007 11:59:19	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 16:00 FOR record entered for type code change by TSA (DB).
16-Jul-2007 12:00:13	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2007 15:00 FOR record entered for type code change by TSA (DB).
16-Jul-2007 12:50:53	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 12:00 FOR OVERLOADS ON 115KV SYSTEM..
16-Jul-2007 12:55:38	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 12:00 FOR OVERLOADS ON 115KV SYSTEM..
16-Jul-2007 13:13:03	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 13:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 13:54:19	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/16/2007 13:00.
16-Jul-2007 14:09:30	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 14:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 16:31:08	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 16:00.
16-Jul-2007 16:38:06	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 16:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 17:01:37	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 17:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 20:22:55	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 20:00.
16-Jul-2007 21:18:39	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 00:00 FOR EAST END LOAD.
16-Jul-2007 21:21:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 00:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 21:21:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 00:00 FOR 69KV CONTINGENCIES.
16-Jul-2007 22:18:36	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/16/2007 22:00 FOR CONTINGENCY.
16-Jul-2007 23:51:45	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/16/2007 23:00 FOR CONTINGENCY.

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[back to top](#)

Insert Time	Message
16-Jul-2007 02:01:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 02:01:50	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/16/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:31:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/17/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:31:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/17/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:31:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/17/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:31:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/17/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:32:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/17/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:32:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/17/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:32:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/17/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:32:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/17/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:33:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/17/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:33:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/17/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
16-Jul-2007 11:33:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/17/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jul-2007 11:33:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/17/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
16-Jul-2007 12:24:31	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/12/2007 in hours (18)
16-Jul-2007 12:24:32	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 07/12/2007 in hours (18)
16-Jul-2007 15:03:45	Prices in the July 15, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 15, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the July 17, 2007 Day-Ahead Market are correct.
16-Jul-2007 18:00:53	Prices in the July 16, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 16, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.