

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Jul-2007 00:01:34	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 00:00 FOR ACE.
31-Jul-2007 00:02:19	SOUTH HAMPTN___IC NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/30/2007 23:59.
31-Jul-2007 00:02:19	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/30/2007 23:59.
31-Jul-2007 00:06:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 00:00.
31-Jul-2007 00:21:25	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 00:00 FOR TRANSMISSION LOADING.
31-Jul-2007 00:21:52	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 00:00 FOR TRANSMISSION LOADING.
31-Jul-2007 00:22:15	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 00:00 FOR TRANSMISSION LOADING.
31-Jul-2007 01:31:17	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 01:00 FOR TRANSMISSION LOADING.
31-Jul-2007 01:42:19	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 01:00 FOR TRANSMISSION LOADING.
31-Jul-2007 02:22:47	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 02:00 FOR TRANSMISSION LOADING.
31-Jul-2007 02:22:55	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 02:00 FOR TRANSMISSION

	LOADING.
31-Jul-2007 02:29:50	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 02:00 FOR TRANSMISSION LOADING.
31-Jul-2007 02:30:07	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 02:00 FOR TRANSMISSION LOADING.
31-Jul-2007 04:21:53	NYISO Locational based curtailment cut 300 MWs.
31-Jul-2007 06:15:46	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 06:00.
31-Jul-2007 06:15:56	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 06:00.
31-Jul-2007 07:09:03	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 07:00 FOR East end load.
31-Jul-2007 07:14:33	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 07:00 FOR East end load.
31-Jul-2007 07:16:35	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 07:00 FOR East end load.
31-Jul-2007 07:32:26	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 07:00 FOR Transsmission loading.
31-Jul-2007 08:25:03	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR East End loading.
31-Jul-2007 08:25:40	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR East River load.
31-Jul-2007 08:27:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR TRANSMISSION LOADING.
31-Jul-2007 08:28:12	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007

	08:00 FOR TRANSMISSION LOADING.
31-Jul-2007 08:28:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR TRANSMISSION LOADING.
31-Jul-2007 08:37:19	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR East River load.
31-Jul-2007 08:41:55	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR East end load.
31-Jul-2007 08:53:07	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR East End loading.
31-Jul-2007 08:53:37	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 08:00 FOR East end load.
31-Jul-2007 09:16:00	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 09:00 FOR East River load.
31-Jul-2007 09:37:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 09:00 FOR East River load.
31-Jul-2007 09:38:47	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 09:00 FOR East end load.
31-Jul-2007 09:41:03	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 23:00 FOR record modified for sre entry. prev code gen derate, prev comment circ pump (DB).
31-Jul-2007 09:42:04	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/30/2007 00:00 FOR record modified for sre entry. prev code gen derate, prev comment condensor work (DB).
31-Jul-2007 10:15:43	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/31/2007 10:00 FOR East River load.
31-Jul-2007 10:40:40	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/28/2007 00:00.
31-Jul-2007 11:20:03	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON____GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR East end load.
31-Jul-2007 11:20:50	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR Transient valtage recovery.
31-Jul-2007 11:21:23	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR Transient voltage recovery.
31-Jul-2007 11:21:45	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR Transient voltage recovery.
31-Jul-2007 11:22:09	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD____IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR Transient voltage recovery.
31-Jul-2007 11:27:18	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR Transient voltage recovery.
31-Jul-2007 11:27:40	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR Transient voltage recovery.
31-Jul-2007 11:42:23	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON____DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR East end load.
31-Jul-2007 11:50:01	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER____7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 11:00 FOR East River load.
31-Jul-2007 12:02:05	PJM initiated curtailment cut 450 MWs. TLR on FG7105

31-Jul-2007 12:49:24	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 12:00 FOR Transient voltage recovery.
31-Jul-2007 12:49:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 12:00 FOR Transient voltage recovery.
31-Jul-2007 12:53:49	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 12:00.
31-Jul-2007 13:20:37	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 13:00 FOR Transient voltage recovery.
31-Jul-2007 13:20:45	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.
31-Jul-2007 14:10:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR East River load.
31-Jul-2007 14:13:10	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.
31-Jul-2007 14:13:12	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.
31-Jul-2007 14:13:13	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.
31-Jul-2007 14:13:14	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.

31-Jul-2007 14:13:15	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.
31-Jul-2007 14:26:56	Metering Authority - Niagara Mohawk REQUESTS INDECK___OSWEGO OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Post cont loading.
31-Jul-2007 14:28:36	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 14:00 FOR Transient voltage recovery.
31-Jul-2007 18:42:27	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 18:00.
31-Jul-2007 18:42:50	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 18:00.
31-Jul-2007 18:42:58	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 18:00.
31-Jul-2007 18:43:05	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 18:00.
31-Jul-2007 18:43:53	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 18:00.
31-Jul-2007 19:24:31	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00 FOR East end load.
31-Jul-2007 19:24:44	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 20:00.
31-Jul-2007 19:31:34	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00.
31-Jul-2007 19:31:42	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00.
31-Jul-2007 19:44:07	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00.
31-Jul-2007 19:44:17	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00 FOR TRANSMISSION LOADING.
31-Jul-2007 19:44:29	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00 FOR TRANSMISSION LOADING.
31-Jul-2007 19:51:54	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 19:00 FOR NO LONGER NEEDED.
31-Jul-2007 20:08:33	PJM initiated curtailment cut 660 MWs.
31-Jul-2007 20:12:50	07/31/2007 20:12:18 NYISO large event reserve pick-up executed.
31-Jul-2007 20:14:03	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2007 20:00 FOR ACE.
31-Jul-2007 20:43:06	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 20:53:09	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 00:00 FOR East end load.
31-Jul-2007 20:53:33	Metering Authority - Long Island Power Authority UPDATES SOUTHD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 20:00 FOR EAST END LOAD.
31-Jul-2007 20:56:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 00:00 FOR TRANSMISSION LOADING.
31-Jul-2007 20:56:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2007 00:00 FOR TRANSMISSION LOADING.
31-Jul-2007 21:03:42	Metering Authority - Long Island Power Authority UPDATES SOUTHD___IC OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00 FOR NO LONGER NEEDED.
31-Jul-2007 21:08:07	Metering Authority - Long Island Power Authority REMOVES SOUTHD__IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 22:00.
31-Jul-2007 21:28:54	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:29:04	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:53:39	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:53:48	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:54:01	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:54:16	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:54:49	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 21:55:10	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 21:00.
31-Jul-2007 22:04:08	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN__IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 22:00.
31-Jul-2007 22:36:11	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2007 22:00.

Insert Time	Message
31-Jul-2007 11:02:23	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 11:04:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/01/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 11:04:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 11:09:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/01/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 11:09:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:23:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:23:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:23:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:23:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/01/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:24:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/01/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:24:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:24:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/01/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 12:24:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 14:25:51	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 07/31/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 14:25:51	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 07/31/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 14:25:51	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 07/31/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
31-Jul-2007 14:25:51	Generator: INDECK__OSWEGO scheduled for local reliability in DAM market for 07/31/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 14:25:51	Generator: INDECK__OSWEGO scheduled for local reliability in DAM market for 07/31/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 14:25:52	Generator: INDECK__OSWEGO scheduled for local reliability in DAM market for 07/31/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:52	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/01/2007 10 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:52	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/01/2007 11 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:52	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/01/2007 12 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:52	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/01/2007 13 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:52	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/01/2007 15 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Jul-2007 15:34:52	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 14 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 16 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 20 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 17 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 18 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 15:34:53	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/01/2007 19 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:10	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/01/2007 12 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:10	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 08/01/2007 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:10	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 16 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:10	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 14 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:10	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 13 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 17 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 23 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 22 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 20 Energy =

	52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 21 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2007 17:29:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2007 18 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
31-Jul-2007 16:07:06	Prices in the July 30, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 30, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the August 01, 2007 Day-Ahead Market are correct.
31-Jul-2007 16:10:37	Prices in the July 31, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 31, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.