

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
17-Jul-2007 00:02:10	BARRETT___1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/16/2007 23:59.
17-Jul-2007 00:45:52	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2007 00:00 FOR FOR RAMP.
17-Jul-2007 07:58:49	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 07:00 FOR EAST END LOAD.
17-Jul-2007 08:09:57	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 08:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 08:10:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 08:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 08:59:00	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 08:59:21	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 08:59:42	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:00:06	Metering Authority - Consolidated Edison of NY

	UPDATES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:00:33	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:00:53	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:01:17	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:01:52	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 09:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:02:15	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:02:40	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:03:04	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:03:38	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_4 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:04:06	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:04:26	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:04:56	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:05:17	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/16/2007 10:00 FOR record modified to change type code. prev code ISO RELIAB, prev comment UNIT TRIP (DB).
17-Jul-2007 09:21:37	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 09:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 09:24:01	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 09:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 09:42:18	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 09:00 FOR EAST END LOAD.
17-Jul-2007 10:12:09	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 10:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 11:15:26	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/17/2007 11:00 FOR TWR CONTINGENCY.
17-Jul-2007 11:15:52	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/17/2007 11:00 FOR TWR CONTINGENCY.
17-Jul-2007 11:22:22	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 11:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 12:24:56	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 12:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 12:37:34	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 12:00 FOR EAST END LOAD.
17-Jul-2007 12:37:58	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 12:00 FOR EAST END LOAD.
17-Jul-2007 12:44:30	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 12:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 13:02:03	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR EAST END LOAD.
17-Jul-2007 13:02:29	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR EAST END LOAD.
17-Jul-2007 13:05:33	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR EAST END LOAD.
17-Jul-2007 13:28:02	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR TVR IN EAST

	END.
17-Jul-2007 13:29:04	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR TVR IN EAST END.
17-Jul-2007 13:29:35	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR TVR IN EAST END.
17-Jul-2007 13:35:29	NPX initiated curtailment cut 125 MWs.
17-Jul-2007 13:57:23	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 13:00 FOR EAST END LOAD.
17-Jul-2007 14:07:16	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 14:00 FOR TVR IN EAST END.
17-Jul-2007 16:03:52	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/17/2007 16:00 FOR P/C LINE LOADING.
17-Jul-2007 16:32:38	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 16:00 FOR TVR IN EAST END.
17-Jul-2007 16:34:42	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 16:00.
17-Jul-2007 17:05:14	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 17:00 FOR TVR IN EAST END.
17-Jul-2007 17:46:34	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 17:00 FOR TVR IN EAST END.
17-Jul-2007 18:41:40	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 18:00.
17-Jul-2007 19:32:30	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/17/2007 19:00.
17-Jul-2007 19:35:31	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 19:00.
17-Jul-2007 19:35:40	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 19:00.
17-Jul-2007 19:57:53	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/17/2007 19:00.
17-Jul-2007 19:58:04	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 19:00.
17-Jul-2007 19:58:13	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 19:00.
17-Jul-2007 20:17:43	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 20:00.
17-Jul-2007 20:18:17	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 20:00.
17-Jul-2007 21:20:17	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2007 21:00.
17-Jul-2007 21:30:23	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2007 00:00 FOR EAST RIVER CONTINGENCY.
17-Jul-2007 21:30:26	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2007 00:00 FOR EAST RIVER CONTINGENCY.

Committed for Reliability

[back to top](#)

Insert Time	Message
17-Jul-2007 10:51:48	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/18/2007 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 10:52:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 10:52:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 10:55:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 10:55:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 10:56:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 10:56:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:46:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:46:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/18/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Jul-2007 11:47:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/18/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/18/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:47:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:48:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/18/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:48:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/18/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jul-2007 11:48:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/18/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
17-Jul-2007 16:29:05	Prices in the July 16, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 16, 2007 Hour-Ahead

	Market for the period hours beginning 12 through 23 are correct. Prices in the July 18, 2007 Day-Ahead Market are correct.
17-Jul-2007 16:31:14	Prices in the July 17, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the July 17, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.