

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Jun-2007 00:11:18	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 00:00.
01-Jun-2007 00:13:03	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 00:00.
01-Jun-2007 03:41:32	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 03:00 FOR LI 69kv contingencies.
01-Jun-2007 03:42:23	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 03:00 FOR LI contingencies.
01-Jun-2007 04:37:03	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 04:00.
01-Jun-2007 04:37:19	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 04:00.
01-Jun-2007 07:50:08	HQ initiated curtailment cut 400 MWs.
01-Jun-2007 07:51:23	HQ initiated curtailment cut 350 MWs.
01-Jun-2007 08:00:51	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2007 23:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: gen derate prev entry: oil leak) SRE entered by TSA (MM).
01-Jun-2007 09:18:17	06/01/2007 09:17:29 NYISO large event reserve pick-up executed.
01-Jun-2007 09:20:46	Metering Authority - Long Island Power Authority REQUESTS FPL FAR ROCK GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 09:00 FOR 69KV

	CONTINGENCY.
01-Jun-2007 10:28:30	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 10:00 FOR VOLTAGE.
01-Jun-2007 10:28:47	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 10:00.
01-Jun-2007 10:29:16	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 10:00 FOR VOLTAGE.
01-Jun-2007 10:29:39	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00.
01-Jun-2007 10:46:53	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 10:00 FOR 69KV CONTINGENCY.
01-Jun-2007 11:03:36	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00.
01-Jun-2007 11:22:15	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 11:00 FOR EAST END LOAD.
01-Jun-2007 11:47:08	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 11:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 11:47:40	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 11:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 11:48:10	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 11:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:03:28	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR EAST END LOAD.

01-Jun-2007 12:14:24	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:14:34	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:14:44	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:21:39	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR CE CONTINGENCY.
01-Jun-2007 12:22:02	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:22:14	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:22:25	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 12:23:20	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR CE CONTINGENCY.
01-Jun-2007 12:24:00	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR VOLTAGE.
01-Jun-2007 12:44:45	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR VOLTAGE.
01-Jun-2007 12:45:54	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR VOLTAGE.
01-Jun-2007 12:47:31	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 12:00 FOR VOLTAGE.

01-Jun-2007 13:21:36	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR VOLTAGE.
01-Jun-2007 13:30:20	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 13:30:35	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 13:30:44	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 13:35:20	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 13:35:33	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 13:35:43	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 13:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 15:00:17	PJM initiated curtailment cut 150 MWs.
01-Jun-2007 15:29:02	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 15:00.
01-Jun-2007 15:29:38	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 15:00.
01-Jun-2007 15:30:47	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 15:00.
01-Jun-2007 15:46:35	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 15:00 FOR TSA.
01-Jun-2007 15:53:09	06/01/2007 15:52:15 NYISO small event reserve pick-up executed.
01-Jun-2007 15:54:37	ISO REQUESTS GILBOA___1 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 15:00 FOR TSA.
01-Jun-2007 16:27:21	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 16:00 FOR TSA.
01-Jun-2007 17:38:41	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:38:52	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:39:03	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:41:06	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:41:16	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:41:25	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:44:13	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:44:22	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:44:32	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR 34.5KV CONTINGENCY.
01-Jun-2007 17:49:44	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR NM CONTINGENCY.
01-Jun-2007 17:49:56	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR

	TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR NM CONTINGENCY.
01-Jun-2007 17:50:08	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 17:00 FOR NM CONTINGENCY.
01-Jun-2007 17:54:50	PJM initiated curtailment cut 150 MWs.
01-Jun-2007 18:36:27	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 18:00.
01-Jun-2007 18:36:35	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 18:00.
01-Jun-2007 19:12:46	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 19:00 FOR East End Load.
01-Jun-2007 19:31:16	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 19:00 FOR Voltage Transient Recovery.
01-Jun-2007 19:43:00	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 19:00 FOR Voltage Transient Recovery.
01-Jun-2007 20:27:00	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 20:00.
01-Jun-2007 20:27:08	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 20:00.
01-Jun-2007 20:27:15	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 20:00.
01-Jun-2007 20:45:18	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/01/2007 21:00 FOR RTS wanted to start. Unit not needed.
01-Jun-2007 21:30:56	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 21:00 FOR East End Load..
01-Jun-2007 21:31:12	Metering Authority - Long Island Power Authority

	REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.
01-Jun-2007 21:57:17	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 21:00 FOR Loss of Valley stream bank 6 onto 69 Kv system.
01-Jun-2007 22:35:15	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.
01-Jun-2007 22:37:45	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.
01-Jun-2007 22:37:53	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.
01-Jun-2007 22:38:01	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.
01-Jun-2007 22:38:20	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.
01-Jun-2007 22:38:29	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2007 22:00.

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Insert Time	Message
01-Jun-2007 12:06:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/02/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:06:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/02/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:06:51	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 06/02/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 06 Energy =



	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 12:07:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/02/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 14:28:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/02/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 06/02/2007 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:06	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 19 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/02/2007 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 15:49:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/02/2007 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2007 21:59:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/02/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
01-Jun-2007 16:38:31	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/29/2007 in hours (20)
01-Jun-2007 16:38:32	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/29/2007 in hours (20)
01-Jun-2007 16:55:06	NYISO is reserving hour beginning 15 in the May 31, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the May 31, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 02, 2007 Day-Ahead Market are correct.
01-Jun-2007 16:56:14	Prices in the June 01, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 01, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.
01-Jun-2007 16:59:23	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/30/2007 in hours (15,22)
01-Jun-2007 16:59:24	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/30/2007 in hours (15,22)
01-Jun-2007 17:02:04	The Real Time Energy prices have been updated in the MIS for 05/30/2007 in hours (15)
01-Jun-2007 17:02:05	The Real Time ANCILLARY prices have been updated in the MIS for 05/30/2007 in hours (15)