

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
28-Jun-2007 00:02:09	ARTHUR_KILL_2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 06/27/2007 23:59.
28-Jun-2007 00:21:07	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 00:00 FOR P/C LINE LOADING.
28-Jun-2007 00:23:23	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 00:00 FOR P/C LINE LOADING.
28-Jun-2007 00:23:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 00:00 FOR P/C LINE LOADING.
28-Jun-2007 01:45:06	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 01:00 FOR P/C LINE LOADING.
28-Jun-2007 01:45:21	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 01:00 FOR P/C LINE LOADING.
28-Jun-2007 05:01:57	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 05:00 FOR P/C LINE LOADING.
28-Jun-2007 05:02:14	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 05:00 FOR P/C LINE LOADING.
28-Jun-2007 05:28:01	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 05:00.
28-Jun-2007 05:28:10	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 05:00.

28-Jun-2007 08:05:49	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 08:00 FOR East end loading.
28-Jun-2007 08:08:00	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 23:00 FOR Modified exsiting OOM to accommodate SRE entry. Prev code:generator derate, prev entry: tripped) SRE entry by TSA (MM).
28-Jun-2007 08:19:32	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 22:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: generato derate, prev entry: One leg operation) SRE entry by TSA (MM).
28-Jun-2007 09:56:38	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 09:00 FOR Transient Voltage Recovery.
28-Jun-2007 10:12:01	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 10:00 FOR LI post contingency.
28-Jun-2007 10:25:53	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 10:00 FOR east end load.
28-Jun-2007 10:49:12	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 10:00 FOR Transient Voltage Recovery.
28-Jun-2007 10:50:39	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 10:00 FOR Transient Voltage Recovery.
28-Jun-2007 10:51:12	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 10:00 FOR Transient Voltage Recovery.
28-Jun-2007 10:54:05	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 10:00 FOR Transient Voltage Recovery.
28-Jun-2007 11:38:50	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 11:00 FOR post conting. flow.
28-Jun-2007 12:00:41	NYISO Locational based curtailment cut 460 MWs. Loss of converter
28-Jun-2007 12:07:37	06/28/2007 12:06:45 NYISO large event reserve pick-up executed.
28-Jun-2007 12:11:47	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 12:00 FOR Transient valtage recovery.
28-Jun-2007 12:19:28	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 12:00 FOR Post cont loading.
28-Jun-2007 12:38:33	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 12:00 FOR Transient valtage recovery.
28-Jun-2007 12:38:49	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 12:00 FOR Transient Voltage Recovery.
28-Jun-2007 12:58:39	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 12:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:08:17	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR east end load.
28-Jun-2007 13:13:09	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:14:20	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:15:06	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient voltage Recovery.
28-Jun-2007 13:19:19	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Volktag Recovery.
28-Jun-2007 13:20:05	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:27:21	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:27:46	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:28:09	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient voltage Recovery.
28-Jun-2007 13:28:43	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Volktag Recovery.
28-Jun-2007 13:29:06	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:38:15	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Transient Voltage Recovery.
28-Jun-2007 13:47:31	Metering Authority - Long Island Power Authority

	REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Post cont. flows.
28-Jun-2007 13:49:36	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR Esat End load.
28-Jun-2007 13:51:37	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 13:00 FOR post conting. flow.
28-Jun-2007 14:14:41	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 14:00 FOR Transient Voltage Recovery.
28-Jun-2007 15:20:57	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2007 15:00 FOR unit derated for multiple post-contingency violations on 673 for loss of 681, 673, BK 3 @ elwood..
28-Jun-2007 15:21:27	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2007 15:00 FOR unit derated for multiple post-contingency violations on 673 for loss of 681, 673, BK 3 @ elwood. (341 for smoking).
28-Jun-2007 15:28:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 15:00 FOR requested per Con edison for multiple feeder overloads going into E. 13th ST..
28-Jun-2007 16:21:00	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 16:00.
28-Jun-2007 16:28:57	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 16:00 FOR requested per Con edison for multiple feeder overloads going into E. 13th ST..
28-Jun-2007 16:29:58	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 16:00 FOR requested per Con edison for multiple feeder overloads going into E. 13th ST. (ORIGINALLY OOM TO 182 PER CON

	EDISON BUT NOW UNIT DERATED TO 140 FOR HOT WELL PUMP)..
28-Jun-2007 16:30:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 16:00 FOR OOM FOR MULTIPLE FEEDER OVERLOADS GOING INTO E.13TH ST. PER CON EDISON..
28-Jun-2007 17:04:15	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 17:00 FOR EAST END LOADING PER LI..
28-Jun-2007 17:26:12	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 17:00 FOR VOLTAGE..
28-Jun-2007 17:48:10	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 17:00.
28-Jun-2007 18:02:34	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00.
28-Jun-2007 18:02:44	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00.
28-Jun-2007 18:02:51	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00.
28-Jun-2007 18:03:03	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00.
28-Jun-2007 18:07:24	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00.
28-Jun-2007 18:09:56	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2007 18:00.
28-Jun-2007 18:10:03	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2007 18:00.

28-Jun-2007 18:22:53	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00 FOR LOSS OF BK 6 @ VALLEY STREAM ON 69KV 356..
28-Jun-2007 18:23:41	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00 FOR requested per Con edison for multiple feeder overloads going into E. 13th ST. (ORIGINALLY OOM TO 182 PER CON EDISON BUT NOW UNIT DERATED TO 165 FOR HOT WELL PUMP)..
28-Jun-2007 18:32:09	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 06/28/2007 18:00 FOR VOLTAGE..
28-Jun-2007 18:32:53	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 18:00 FOR DOUBLE TWR CONTINGENCY PER N.GRID..
28-Jun-2007 19:03:05	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 19:00.
28-Jun-2007 19:03:16	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 19:00.
28-Jun-2007 19:03:25	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 19:00.
28-Jun-2007 19:08:55	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2007 19:00 FOR LINE OVERLOADS.
28-Jun-2007 19:09:28	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2007 19:00 FOR LINE OVERLOADS..
28-Jun-2007 19:13:38	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 19:00.
28-Jun-2007 19:13:47	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 19:00.

28-Jun-2007 19:14:02	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 19:00.
28-Jun-2007 20:09:52	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00.
28-Jun-2007 20:10:01	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00.
28-Jun-2007 20:10:15	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00.
28-Jun-2007 20:10:23	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00.
28-Jun-2007 20:10:32	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00.
28-Jun-2007 20:22:55	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00.
28-Jun-2007 20:46:09	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 20:00 FOR PC TRANSMISSION LOADING.
28-Jun-2007 20:46:18	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 21:00 FOR PC TRANSMISSION LOADING.
28-Jun-2007 21:01:59	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2007 00:00 FOR PC TRANSMISSION LOADING.
28-Jun-2007 21:26:46	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 21:00.
28-Jun-2007 21:27:01	Metering Authority - Long Island Power Authority

	REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 21:00.
28-Jun-2007 21:58:33	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 23:00.
28-Jun-2007 22:03:46	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2007 00:00 FOR East end loading.
28-Jun-2007 23:33:52	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2007 23:00.
28-Jun-2007 23:34:04	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2007 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
28-Jun-2007 10:45:30	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/29/2007 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:45:31	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 10:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 06/29/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 19 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:02:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:03:24	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/29/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:03:24	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/29/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:03:24	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:10:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:10:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:10:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:11:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:12:03	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:12:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 11:12:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2007 21:21:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/29/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
28-Jun-2007 17:08:07	NYISO is reserving HB 16 in the 27 June 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the 27 June 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 29 June 2007 Day-Ahead Market are correct.
28-Jun-2007 17:55:00	Prices in the 28 June 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are

correct. Prices in the 28 June 2007 Hour-Ahead
Market for the period hours beginning 00 through 11
are correct.