

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-Jun-2007 00:15:25	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 00:00 FOR GARDENVILLE TWR.
27-Jun-2007 00:15:45	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 00:00 FOR GARDENVILLE TWR.
27-Jun-2007 00:46:10	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 00:00 FOR GARDENVILLE TWR.
27-Jun-2007 00:46:35	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 00:00 FOR GARDENVILLE TWR.
27-Jun-2007 00:47:22	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 00:00 FOR cascade case.
27-Jun-2007 00:47:52	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 00:00 FOR cascade case.
27-Jun-2007 01:29:54	NYISO Locational based curtailment cut 464 MWs.
27-Jun-2007 05:47:08	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 05:00.
27-Jun-2007 05:47:23	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 05:00.
27-Jun-2007 06:08:39	06/27/2007 06:08:01 NYISO large event reserve pick-up executed.
27-Jun-2007 06:14:00	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 06:00.
27-Jun-2007 06:14:11	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 06:00.
27-Jun-2007 08:07:17	06/27/2007 08:05:17 NYISO large event reserve pick-up executed.
27-Jun-2007 08:12:45	Metering Authority - Long Island Power Authority

	REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 08:00 FOR East end loading .
27-Jun-2007 09:08:24	06/27/2007 09:07:39 NYISO large event reserve pick-up executed.
27-Jun-2007 09:18:08	PJM initiated curtailment cut 92 MWs. TLR FG 100
27-Jun-2007 09:21:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR post cont. loading.
27-Jun-2007 09:21:58	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR post cont. loading.
27-Jun-2007 09:32:18	06/27/2007 09:30:15 NYISO large event reserve pick-up executed.
27-Jun-2007 09:54:08	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR contg. transient voltage.
27-Jun-2007 09:54:58	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR cont. transient voltage.
27-Jun-2007 09:57:12	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR east end load.
27-Jun-2007 09:58:22	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR cont. transient voltage.
27-Jun-2007 09:58:59	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 09:00 FOR .
27-Jun-2007 10:00:45	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR cont. transient voltage.
27-Jun-2007 10:13:53	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR post cont. loading.

27-Jun-2007 10:13:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR post cont. loading.
27-Jun-2007 10:24:03	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR contg. transient voltage.
27-Jun-2007 10:29:43	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR transient voltage recovery.
27-Jun-2007 10:30:46	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR transient voltage recovery.
27-Jun-2007 10:32:30	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR transient voltage recovery.
27-Jun-2007 10:43:15	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 11:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: GOWANUS TWR), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:43:30	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR transient voltage recovery.
27-Jun-2007 10:44:13	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 11:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: GOWANUS TWR), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:45:06	Metering Authority - Consolidated Edison of NY <del>UPDATES NARROWS_GT1_3 OUT OF MERIT.</del> OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 11:00 FOR Modified exsiting OOM

	to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: GOWANUS TWR), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:45:44	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 11:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: GOWANUS TWR), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:46:20	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 11:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: GOWANUS TWR), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:46:57	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 11:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: GOWANUS TWR), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:49:02	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 18:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: CE CONTINGENCY), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:49:45	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 18:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: CE CONTINGENCY), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:50:08	Metering Authority - Long Island Power Authority UPDATES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 10:00 FOR contg. transient voltage.
27-Jun-2007 10:50:20	Metering Authority - Consolidated Edison of NY

	<p>UPDATES NARROWS_GT1_4 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START  TIME 06/26/2007 18:00 FOR Modified exsiting OOM  to accommodate new OOM code, (Prev code;  Committed for ISO Reliability, prev entry: CE  CONTINGENCY), changed per dispatcher logs, entry  by TSA (MM).</p>
27-Jun-2007 10:50:53	<p>Metering Authority - Consolidated Edison of NY  UPDATES NARROWS_GT1_5 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START  TIME 06/26/2007 18:00 FOR Modified exsiting OOM  to accommodate new OOM code, (Prev code;  Committed for ISO Reliability, prev entry: CE  CONTINGENCY), changed per dispatcher logs, entry  by TSA (MM).</p>
27-Jun-2007 10:51:24	<p>Metering Authority - Consolidated Edison of NY  UPDATES NARROWS_GT1_6 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START  TIME 06/26/2007 18:00 FOR Modified exsiting OOM  to accommodate new OOM code, (Prev code;  Committed for ISO Reliability, prev entry: CE  CONTINGENCY), changed per dispatcher logs, entry  by TSA (MM).</p>
27-Jun-2007 10:52:04	<p>Metering Authority - Consolidated Edison of NY  UPDATES NARROWS_GT1_7 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START  TIME 06/26/2007 18:00 FOR Modified exsiting OOM  to accommodate new OOM code, (Prev code;  Committed for ISO Reliability, prev entry: CE  CONTINGENCY), changed per dispatcher logs, entry  by TSA (MM).</p>
27-Jun-2007 10:52:36	<p>Metering Authority - Consolidated Edison of NY  UPDATES NARROWS_GT1_8 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START  TIME 06/26/2007 18:00 FOR Modified exsiting OOM  to accommodate new OOM code, (Prev code;  Committed for ISO Reliability, prev entry: CE  CONTINGENCY), changed per dispatcher logs, entry  by TSA (MM).</p>
27-Jun-2007 10:53:19	<p>Metering Authority - Consolidated Edison of NY  UPDATES NARROWS_GT2_5 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START  TIME 06/26/2007 18:00 FOR Modified exsiting OOM  to accommodate new OOM code, (Prev code;  Committed for ISO Reliability, prev entry: CE  CONTINGENCY), changed per dispatcher logs, entry  by TSA (MM).</p>
27-Jun-2007 10:53:54	<p>Metering Authority - Consolidated Edison of NY  UPDATES NARROWS_GT2_6 OUT OF MERIT.  OOM FOR TO LOCAL SECURITY AT START</p>

	TIME 06/26/2007 18:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: CE CONTINGENCY), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:54:30	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 18:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: CE CONTINGENCY), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:56:43	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 17:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: Record deleted in current hour), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:57:22	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 17:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: Record deleted in current hour), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:57:54	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 17:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: Record deleted in current hour), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:58:24	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 17:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: Record deleted in current hour), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:58:59	Metering Authority - Consolidated Edison of NY <del>UPDATES NARROWS_GT1_5 OUT OF MERIT.</del> OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 17:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code;

	Committed for ISO Reliability, prev entry: Record deleted in current hour), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 10:59:31	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/26/2007 17:00 FOR Modified exsiting OOM to accommodate new OOM code, (Prev code; Committed for ISO Reliability, prev entry: Record deleted in current hour), changed per dispatcher logs, entry by TSA (MM).
27-Jun-2007 11:08:03	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 11:00 FOR post cont. loading.
27-Jun-2007 11:08:13	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 11:00 FOR post cont. loading.
27-Jun-2007 11:17:05	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 11:00 FOR post conting..
27-Jun-2007 11:20:19	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 11:00 FOR post conting..
27-Jun-2007 11:28:07	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 11:00 FOR post conting..
27-Jun-2007 11:48:24	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 11:00 FOR east end load.
27-Jun-2007 12:57:20	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 12:00 FOR Transient Voltage Recovery.
27-Jun-2007 12:58:07	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 12:00 FOR Transient Voltage Recovery.
27-Jun-2007 12:58:51	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/27/2007 12:00 FOR Transient Voltage Recovery.
27-Jun-2007 12:59:35	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 12:00 FOR Transient Voltage Recovery.
27-Jun-2007 13:02:36	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 13:00 FOR Transient Voltage Recovery.
27-Jun-2007 13:12:51	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 13:00 FOR Transient Voltage Recovery.
27-Jun-2007 13:13:10	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 13:00 FOR Transient Voltage Recovery.
27-Jun-2007 13:13:28	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 13:00 FOR Transient Voltage Recovery.
27-Jun-2007 13:13:56	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 13:00 FOR Transient Voltage Recovery.
27-Jun-2007 13:14:25	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 13:00 FOR Transient Voltage Recovery.
27-Jun-2007 14:08:31	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 14:00 FOR east end load.
27-Jun-2007 15:10:11	HQ initiated curtailment cut 68 MWs. HQ Security
27-Jun-2007 15:11:53	NPX initiated curtailment cut 68 MWs. HQ Security
27-Jun-2007 15:19:32	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00 FOR post cont. loading.



27-Jun-2007 15:19:46	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00 FOR post cont. loading.
27-Jun-2007 15:28:12	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00 FOR PAR issues.
27-Jun-2007 15:28:40	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00 FOR PAR issues.
27-Jun-2007 15:33:17	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00.
27-Jun-2007 15:33:28	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00.
27-Jun-2007 15:44:07	06/27/2007 15:43:31 NYISO large event reserve pick-up executed.
27-Jun-2007 15:46:38	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 15:00 FOR loss of con ed generation.
27-Jun-2007 15:50:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00 FOR post cont. loading.
27-Jun-2007 15:52:57	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 15:00.
27-Jun-2007 15:54:06	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 15:00 FOR post cont. loading.
27-Jun-2007 17:43:08	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 17:00 FOR Transient Voltage Recovery.
27-Jun-2007 17:45:00	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 17:00 FOR east end load.
27-Jun-2007 17:52:33	Metering Authority - Long Island Power Authority

	REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 17:00 FOR post cont loading at Valley Stream.
27-Jun-2007 18:08:18	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00 FOR Transient Voltage Recovery.
27-Jun-2007 18:26:39	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:26:47	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:26:53	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:27:01	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:27:11	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:27:18	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:29:18	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:29:28	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:29:44	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 18:00.
27-Jun-2007 18:36:32	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 06/27/2007 18:00 FOR Transient Voltage Recovery.
27-Jun-2007 18:36:48	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 19:00 FOR Transient Voltage Recovery.
27-Jun-2007 19:27:42	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 19:00.
27-Jun-2007 19:28:32	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 19:00.
27-Jun-2007 19:35:29	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 19:00.
27-Jun-2007 19:35:40	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 19:00.
27-Jun-2007 20:09:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00 FOR post cont. loading.
27-Jun-2007 20:10:02	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00 FOR post cont. loading.
27-Jun-2007 20:19:42	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00.
27-Jun-2007 20:19:58	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00.
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27-Jun-2007 20:23:09	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00.

27-Jun-2007 20:24:20	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 20:00 FOR LINE LOADING..
27-Jun-2007 20:25:25	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00.
27-Jun-2007 20:25:41	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 20:00.
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27-Jun-2007 21:06:52	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/27/2007 21:00 FOR LINE LOADING..
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27-Jun-2007 21:45:38	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 21:00.
27-Jun-2007 22:02:36	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 00:00 FOR post cont. loading.
27-Jun-2007 22:02:36	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2007 00:00 FOR post cont. loading.
27-Jun-2007 23:44:32	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2007 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
27-Jun-2007 06:30:19	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Jun-2007 06:30:19	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 06/27/2007 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 06:30:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/27/2007 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:19	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 01 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:22:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/28/2007 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:23:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:23:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
27-Jun-2007 11:23:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:23:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:24:27	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:24:27	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:53:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:53:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:55:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:55:56	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Jun-2007 11:58:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 11:58:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 06/28/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 13 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 12:11:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/28/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/28/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
27-Jun-2007 13:46:02	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:02	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:03	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 13:46:03	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/28/2007 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 00 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 02 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 03 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 01 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 04 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 06 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:43	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 05 Energy = 53 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local

	reliability in DAM market for 06/28/2007 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 15 Energy =

	49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:44	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:45	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:45	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jun-2007 18:26:45	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/28/2007 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
27-Jun-2007 15:54:28	Prices in the 26 June 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 26 June 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 28 June 2007 Day-Ahead Market are correct.
27-Jun-2007 17:01:59	Prices in the 27 June 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation and Operating Reserves are correct. Prices in the 27 June 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.