

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Jun-2007 01:27:26	PJM initiated curtailment cut 540 MWs.
19-Jun-2007 06:16:43	06/19/2007 06:16:01 NYISO large event reserve pick-up executed.
19-Jun-2007 07:09:09	06/19/2007 07:08:33 NYISO large event reserve pick-up executed.
19-Jun-2007 08:15:40	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2007 04:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: gen derate, prev entry:late coming on vacuum problem) SRE entry by TSA (MM).
19-Jun-2007 09:17:40	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 09:00 FOR East End Loads on 69KV lines..
19-Jun-2007 09:19:07	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 09:00 FOR East End Loads on 69KV lines..
19-Jun-2007 09:35:58	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 09:00 FOR Loss of BK #6 at valley Stream on 69KV line 361..
19-Jun-2007 12:10:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 12:00 FOR Post cont flows in the west.
19-Jun-2007 12:11:01	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 12:00 FOR Post cont flows in the west.
19-Jun-2007 14:27:58	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 06/19/2007 14:00 FOR East End Load Cont. on 69KV.
19-Jun-2007 15:36:23	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 15:00 FOR Post cont flows in the west.
19-Jun-2007 15:36:36	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 15:00 FOR Post cont flows in the west.
19-Jun-2007 16:07:01	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:07:12	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:23:14	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:23:26	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:38:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:39:20	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:40:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 16:00 FOR Post cont flows in the west.
19-Jun-2007 16:40:37	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 17:00 FOR Post cont flows in the west.
19-Jun-2007 19:46:28	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 19:00.
19-Jun-2007 20:08:57	Metering Authority - Long Island Power Authority

	REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 20:00.
19-Jun-2007 21:02:18	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 21:00.
19-Jun-2007 21:18:22	NYISO Locational based curtailment cut 600 MWs.
19-Jun-2007 21:21:41	06/19/2007 21:19:47 NYISO large event reserve pick-up executed.
19-Jun-2007 21:24:32	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 21:00 FOR . Record deleted in current hour..
19-Jun-2007 21:30:56	NYISO Locational based curtailment cut 600 MWs.
19-Jun-2007 21:46:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2007 00:00 FOR Post cont flows in the west.
19-Jun-2007 21:46:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2007 00:00 FOR Post cont flows in the west.
19-Jun-2007 21:46:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2007 00:00 FOR Post cont flows in the west.
19-Jun-2007 21:46:31	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2007 00:00 FOR Post cont flows in the west.
19-Jun-2007 21:59:46	ISO UPDATES GOUDEY___8 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2007 21:00 FOR UNIT AUDIT.
19-Jun-2007 22:20:37	ISO REMOVES GOUDEY___8 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2007 22:00.
19-Jun-2007 22:24:10	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 22:00 FOR . Record deleted in evaluating hour..
19-Jun-2007 22:54:14	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2007 23:00 FOR . Record deleted

in evaluating hour..

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Insert Time	Message
19-Jun-2007 11:06:29	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:06:29	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:08:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2007 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:08:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2007 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:08:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:08:58	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:09:54	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:10:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/20/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:10:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:10:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Jun-2007 11:11:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:13:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:13:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:13:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:14:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:15:53	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/20/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:15:53	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 06/20/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:15:53	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/20/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2007 11:43:05	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 06/20/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Jun-2007 15:43:41	Prices in the June 18, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 18, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the June 20, 2007 Day-Ahead Market are correct.
19-Jun-2007 15:59:09	Prices in the June 19, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the June 19, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.
19-Jun-2007 17:03:44	NYISO is releasing all prices in the June 15, 2007 Hour-Ahead Market.