

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

| Insert Time | Message |
|----------------------|--|
| 16-May-2007 01:56:24 | Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 01:00 FOR con ed steam system. |
| 16-May-2007 02:05:05 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 02:00 FOR Con Ed System Steam. |
| 16-May-2007 02:05:33 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 02:00 FOR Con Ed System Steam. |
| 16-May-2007 05:12:10 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 05:00 FOR Con Ed System Steam. |
| 16-May-2007 05:12:38 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 05:00 FOR Con Ed System Steam. |
| 16-May-2007 06:26:54 | Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 06:00 FOR con ed steam system. |
| 16-May-2007 06:29:24 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 06:00 FOR Con Ed System Steam. |
| 16-May-2007 06:29:54 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 06:00 FOR Con Ed System Steam. |
| 16-May-2007 07:12:40 | Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 07:00. |

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| 16-May-2007 07:13:42 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 07:00 FOR Con Ed System Steam. |
| 16-May-2007 07:13:59 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 07:00 FOR Con Ed System Steam. |
| 16-May-2007 08:37:07 | Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Q35M O/S)(SM). |
| 16-May-2007 08:38:36 | Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: maximum output)(SM). |
| 16-May-2007 10:28:17 | ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2007 10:00 FOR P/C ON 262 VALLEYSTREAM-EGC FOR LOSS OF 292 VALLEYSTREAM-BARRETT.. |
| 16-May-2007 11:26:38 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 11:00 FOR Con Ed System Steam. |
| 16-May-2007 12:18:23 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 12:00 FOR Con Ed System Steam. |
| 16-May-2007 12:45:57 | ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 12:00 FOR UNIT OOM FOR RAMP OFFLINE (PER SCHEDULE @ 1300) - TAKEN OFF @ 1250.. |
| 16-May-2007 12:47:17 | 05/16/2007 12:45:10 NYISO large event reserve pick-up executed. |
| 16-May-2007 12:54:56 | ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 12:00 FOR TSA - UNIT SCHEDULED OFF BY RTC, OOM FOR RAMP OFF.. |
| 16-May-2007 12:55:48 | ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 12:00 FOR UNIT OOM FOR |

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| | RAMP OFFLINE (PER SCHEDULE @ 1300) - TAKEN OFF @ 1300.. |
| 16-May-2007 13:03:18 | ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 13:00 FOR UNIT OOM FOR RAMP OFFLINE (PER SCHEDULE @ 1300) - TAKEN OFF @ 1310.. |
| 16-May-2007 13:05:47 | ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 13:00 FOR UNIT OOM FOR RAMP OFFLINE (PER SCHEDULE @ 1300) - TAKEN OFF @ 1250.. |
| 16-May-2007 13:06:10 | ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 14:00 FOR UNIT OOM FOR RAMP OFFLINE (PER SCHEDULE @ 1300) - TAKEN OFF @ 1310.. |
| 16-May-2007 13:06:19 | ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 13:00 FOR UNIT OOM FOR RAMP OFFLINE (PER SCHEDULE @ 1300) - TAKEN OFF @ 1300.. |
| 16-May-2007 13:18:03 | NYISO Locational based curtailment cut 300 MWs. TSA CONTING. |
| 16-May-2007 16:24:29 | Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 16:00 FOR LI 69KV P/C - LOSS OF 138 KV LINES 887 AND 874 ONTO THE 69KV 850 LINE.. |
| 16-May-2007 16:41:06 | NYISO Locational based curtailment cut 300 MWs. RAMP LIMITATIONS |
| 16-May-2007 16:54:09 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 16:00 FOR CPS / ACE . |
| 16-May-2007 17:00:58 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 17:00. |
| 16-May-2007 17:06:33 | Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 17:00 FOR LI 69KV P/C - LOSS OF 138 KV LINES 887 AND 874 ONTO THE 69KV 850 LINE.. |
| 16-May-2007 18:45:44 | ISO UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 18:00 FOR UNIT ON STEAM SENDOUT, MOVED BY CON EDISON |

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| | WITHOUT INFORMING THE ISO. OOM STATUS ENTERED TO CAPTURE CURRENT MOVE ONCE CON EDISON INFORMED UNIT WAS ON STEAM SENDOUT.. |
| 16-May-2007 18:46:50 | ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 18:00 FOR TSA.. |
| 16-May-2007 18:47:02 | ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 18:00 FOR TSA. |
| 16-May-2007 18:47:11 | ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 18:00 FOR TSA. |
| 16-May-2007 19:32:31 | ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 19:00. |
| 16-May-2007 19:32:49 | ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 19:00. |
| 16-May-2007 19:33:02 | ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 19:00. |
| 16-May-2007 20:05:33 | Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 20:00. |
| 16-May-2007 20:05:52 | Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 20:00. |
| 16-May-2007 20:06:12 | Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 20:00. |
| 16-May-2007 20:07:28 | ISO REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/17/2007 00:00 FOR UNIT ON STEAM SENDOUT, MOVED BY CON EDISON WITHOUT INFORMING THE ISO. OOM STATUS ENTERED TO CAPTURE CURRENT MOVE ONCE CON EDISON INFORMED UNIT WAS ON STEAM SENDOUT.. |
| 16-May-2007 20:07:31 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/17/2007 00:00 FOR Con Ed System Steam. |
| 16-May-2007 20:07:35 | Metering Authority - Consolidated Edison of NY |

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| | REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/17/2007 00:00 FOR Con Ed System Steam. |
| 16-May-2007 21:08:17 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 21:00 FOR LARGE NEG ACE.. |
| 16-May-2007 21:12:44 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 21:00. |
| 16-May-2007 22:55:01 | ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/16/2007 22:00. |
| 16-May-2007 23:40:10 | Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 23:00 FOR CON ED LOAD TRANSFER. |
| 16-May-2007 23:41:01 | Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 23:00 FOR CON ED LOAD TRANSFER. |
| 16-May-2007 23:55:02 | Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/17/2007 00:00 FOR CON ED LOAD TRANSFER. |

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[back to top](#)

| Insert Time | Message |
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| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for |

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| | local reliability in DAM market for 05/17/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 14 |

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| | Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:21 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:22 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:22 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:22 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/17/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:35 | Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/17/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:49 | Generator: POLETTI___ scheduled for local reliability in DAM market for 05/17/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:09:49 | Generator: POLETTI___ scheduled for local reliability in DAM market for 05/17/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:10:05 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/17/2007 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:48:59 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:00 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| | MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 11:49:01 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/17/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 16-May-2007 14:15:24 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 06 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:24 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 07 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:24 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 08 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 09 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 10 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 11 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 12 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 13 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for |

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| | local reliability in DAM market for 05/17/2007 14 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 15 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 16 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 17 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 16-May-2007 14:15:25 | Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/17/2007 18 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

Market Monitor Notices

[back to top](#)

| Insert Time | Message |
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| 16-May-2007 11:30:45 | The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/12/2007 in hours (21) |
| 16-May-2007 11:30:45 | The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/12/2007 in hours (21) |
| 16-May-2007 16:24:03 | Prices in the 15 May 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 15 May 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 17 May 2007 Day-Ahead Market are correct. |
| 16-May-2007 16:30:15 | Prices in the 16 May 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 16 May 2007 Hour-Ahead Market for the period hours beginning 00 through 11 |

are correct.