

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-May-2007 03:07:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 03:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 06:10:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 06:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 06:16:40	05/11/2007 06:14:24 NYISO large event reserve pick-up executed.
11-May-2007 06:17:29	05/11/2007 06:16:52 NYISO large event reserve pick-up executed.
11-May-2007 06:21:40	05/11/2007 06:19:06 NYISO large event reserve pick-up executed.
11-May-2007 06:22:03	05/11/2007 06:20:52 NYISO large event reserve pick-up executed.
11-May-2007 07:09:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 07:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 07:10:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 07:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 07:48:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 07:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 07:48:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 07:00 FOR STEAM SYSTEM SECURITY.

11-May-2007 08:56:53	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: HIGH LIMIT 570 FOR SINGLE LEG OPERATION W/ Q35M O/S.)(SM).
11-May-2007 09:45:07	Metering Authority - Niagara Mohawk REQUESTS CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 09:00 FOR LOCAL 34.5KV CONTINGENCIES.
11-May-2007 09:45:46	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 09:00 FOR LOCAL 34.5KV CONTINGENCIES.
11-May-2007 09:56:07	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 09:00 FOR LOCAL 34.5KV CONTINGENCIES.
11-May-2007 09:56:29	Metering Authority - Niagara Mohawk UPDATES CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 09:00 FOR LOCAL 34.5KV CONTINGENCIES.
11-May-2007 16:38:08	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 16:00.
11-May-2007 16:42:47	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 16:00 FOR LOCAL 34.5KV SECURITY.
11-May-2007 16:42:59	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 17:00 FOR LOCAL 34.5KV SECURITY.
11-May-2007 18:14:19	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2007 18:00 FOR ACE.
11-May-2007 18:22:32	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/11/2007 18:00.
11-May-2007 18:29:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 05/11/2007 18:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 18:49:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 18:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 19:09:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 19:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 19:20:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 19:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 19:27:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 19:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 19:31:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 19:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 19:37:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 19:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 20:06:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 20:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 20:22:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 20:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 20:22:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 20:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 20:29:14	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 20:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 21:18:53	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR LOCAL 34.5KV SECURITY.
11-May-2007 21:22:54	Metering Authority - Niagara Mohawk REQUESTS CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR LOCAL 34.5KV CONTINGENCIES.
11-May-2007 21:27:42	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/13/2007 00:00.
11-May-2007 21:31:49	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 21:31:52	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 21:41:53	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 21:00 FOR STEAM SYSTEM SECURITY- Feeder out of service.
11-May-2007 21:52:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 21:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 21:53:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 21:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 22:53:55	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 22:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..

11-May-2007 22:54:12	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 22:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 22:54:42	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 22:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 22:55:07	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 22:55:19	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:05:46	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:06:13	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:06:29	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:06:38	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:08:00	Metering Authority - Consolidated Edison of NY

	UPDATES ASTORIA_EAST_ENERGY_CC2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:08:41	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:40:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/13/2007 22:00 FOR STEAM SYSTEM SECURITY.
11-May-2007 23:48:22	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..
11-May-2007 23:54:30	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 23:00 FOR CON EDISON INTER-MESH FOR PHASE ANGLE REGULATION W/ MOTT HAVEN..

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Insert Time	Message
11-May-2007 10:21:59	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/12/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-May-2007 10:22:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:27	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local

	reliability in DAM market for 05/12/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:28	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 18 Energy =



	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:22:29	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/12/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 10:59:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 05/12/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2007 11:00:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/12/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
11-May-2007 11:07:33	Real Time Load Pocket Thresholds will be updated as of May 15, 2007 at 10:00:01 Real Time Load Pocket Threshold \$ Dunwoodie South \$16.71 Staten Island \$16.00 East River \$15.48 In City 345/138 \$15.59 Astoria East/Cor/Jamaica \$12.76 Astoria West/Queenb/Vernon \$13.13 Astoria/West/Queensbridg \$12.33 Vernon /Greenwood \$15.25 Greenwood/Staten Island \$9.88
11-May-2007 11:08:13	Day Ahead Load Pocket Thresholds have been updated for market day of May 15, 2007 Day Ahead Load Pocket Threshold \$ Dunwoodie South \$6.94 Staten Island \$6.04 East River \$6.42 In City 345/138 \$5.42 Astoria East/Cor/Jamaica \$4.75 Astoria West/Queenb/Vernon \$4.96 Astoria/West/Queensbridg \$4.95 Vernon /Greenwood \$5.76 Greenwood/Staten Island \$4.43
11-May-2007 14:53:11	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/09/2007 in hours (23)

11-May-2007 14:53:12	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/09/2007 in hours (23)
11-May-2007 15:14:29	Prices in the May 10, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 10, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the May 12, 2007 Day-Ahead Market are correct.
11-May-2007 15:40:45	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/10/2007 in hours (00,01)
11-May-2007 15:40:46	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/10/2007 in hours (00)
11-May-2007 16:09:11	The NYISO is releasing HB 01 in the May 10,2007 Real-Time Market.
11-May-2007 17:14:37	Prices in the May 11, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 11, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.