

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
18-May-2007 03:10:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 03:00 FOR Con Ed System Steam.
18-May-2007 03:10:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 03:00 FOR Con Ed System Steam.
18-May-2007 03:23:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 03:00 FOR Con Ed System Steam.
18-May-2007 03:23:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 03:00 FOR Con Ed System Steam.
18-May-2007 05:57:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 05:00 FOR Con Ed System Steam.
18-May-2007 05:57:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 05:00 FOR Con Ed System Steam.
18-May-2007 06:48:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 06:00 FOR Con Ed System Steam.
18-May-2007 06:49:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 06:00 FOR Con Ed System Steam.
18-May-2007 07:10:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 07:00 FOR Con Ed System Steam.
18-May-2007 07:10:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 07:00 FOR Con Ed System Steam.
18-May-2007 07:21:41	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 07:00 FOR LI contingencies.
18-May-2007 08:06:27	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 08:00.
18-May-2007 09:46:38	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2007 23:00 FOR TSA (SJ) modified original OOM to correct OOM code type per log entry. Original Type: Comm for ISO Reliability; Original Log: Unit on CE steam sendout.
18-May-2007 10:18:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 10:00 FOR Con Ed System Steam.
18-May-2007 10:18:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 10:00 FOR Con Ed System Steam.
18-May-2007 10:21:57	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 10:00 FOR LI 69kv contingencies.
18-May-2007 10:26:10	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 10:00 FOR LI 69 kv contingencies.
18-May-2007 10:29:21	NYISO Locational based curtailment cut 1 MWs.
18-May-2007 10:52:00	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 10:00 FOR LI 69kv contingencies.
18-May-2007 10:58:01	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 10:00.
18-May-2007 11:13:02	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/17/2007 22:00 FOR Original OOM modified by TSA(SJ) to accommodate SRE entry. Original Type: Gen Derate; Original Log: Q35M O/S..

18-May-2007 11:49:40	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 11:00 FOR LI 69 kv contingencies.
18-May-2007 11:50:03	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 11:00 FOR LI 69 kv contingencies.
18-May-2007 12:19:57	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 12:00.
18-May-2007 13:13:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 13:00 FOR Con Ed System Steam.
18-May-2007 13:14:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 13:00 FOR Con Ed System Steam.
18-May-2007 13:22:00	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 13:00.
18-May-2007 13:50:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 13:00 FOR Con Ed System Steam.
18-May-2007 14:29:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 14:00 FOR Con Ed System Steam.
18-May-2007 15:39:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 15:00 FOR CON ED SYSTEM STEAM.
18-May-2007 17:40:15	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 17:00 FOR LI 69kv contingency.
18-May-2007 18:49:35	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 18:00.
18-May-2007 21:14:20	Metering Authority - Consolidated Edison of NY

	REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/19/2007 00:00 FOR CON ED SYSTEM STEAM.
18-May-2007 21:14:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/19/2007 00:00 FOR Con Ed System Steam.
18-May-2007 21:31:00	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 22:00.
18-May-2007 21:31:54	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 23:00.
18-May-2007 22:13:08	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 22:00 FOR UNIT NO LONGER NEEDED.
18-May-2007 22:20:15	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/18/2007 22:00 FOR UNIT NO LONGER NEEDED FOR 69KV CONTINGENCY.

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Insert Time	Message
18-May-2007 11:58:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 05/19/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 05 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-May-2007 11:58:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/19/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-May-2007 16:09:33	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/15/2007 in hours (08)
18-May-2007 16:09:34	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/15/2007 in hours (08)
18-May-2007 16:21:00	Prices in the 17 May 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 17 May 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 19 May 2007 Day-Ahead Market are correct.
18-May-2007 17:44:05	NYISO is reserving hour beginning 11 in the 18 May 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the 18 May 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.