

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-May-2007 02:20:41	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 02:00 FOR 69KV CONTINGENCY.
29-May-2007 02:37:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 02:00 FOR FEEDER WORK.
29-May-2007 08:35:13	NYISO Locational based curtailment cut 125 MWs.
29-May-2007 08:42:26	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/28/2007 23:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: gen derate :one leg operation) SRE entered by TSA (MM).
29-May-2007 09:29:03	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/29/2007 09:00 FOR UNIT LOST BASEPOINT AFTER IT WAS TOLD TO COME ON.
29-May-2007 09:48:42	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/27/2007 23:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: gen derate, Prev entry : one leg operation) SRE entry by TSA (MM).
29-May-2007 10:34:05	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/26/2007 23:00 FOR Modified exsiting OOM to accommodate SRE entry.(Prev code: gen derate, prev entry: Q35M o/s, one leg operation) SRE entered by TSA (MM).
29-May-2007 11:25:05	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/25/2007 22:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: gen derate, prev

	entry: Q35M O/S, one leg operation) SRE entered by TSA (MM).
29-May-2007 11:28:51	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/25/2007 00:00 FOR Modified exsiting OOM to accommodate SRE entry. (Prev code: gen derate, prev entry: silica) SRE entered by TSA (MM)..
29-May-2007 12:34:02	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 12:00 FOR 292 OVER POST LTE FOR LOSS OF 459.
29-May-2007 12:43:36	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 12:00.
29-May-2007 13:25:18	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 13:00 FOR 69KV CONTINGENCY.
29-May-2007 16:06:47	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 16:00 FOR LOSS OF 46 ONTO THE 45 E13TH-FARRAGUT.
29-May-2007 16:08:06	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 16:00 FOR LOSS OF THE 46 ONTO THE 45 E.13TH - FARRAGUT.
29-May-2007 16:11:02	ISO UPDATES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 16:00 FOR LOSS OF THE 46 ONTO THE 45 LINE E.13TH-FARRAGUT.
29-May-2007 16:12:32	ISO UPDATES EAST RIVER___7 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 16:00 FOR LOSS OF 46 ONTO THE 45 E.13TH-FARRAGUT.
29-May-2007 17:27:46	ISO UPDATES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 17:00 FOR LOSS OF THE 46 ONTO THE 45 LINE E.13TH-FARRAGUT.
29-May-2007 17:38:48	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 17:00 FOR .
29-May-2007 18:02:50	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_4 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 18:00 FOR BK1 BARRETT 138/69 OVER P/C STE FOR BUSS DIFF 2.
29-May-2007 18:03:42	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 18:00 FOR BARRETT BK 1 138/69 OVER P/C STE FOR BUSS DIFF 2.
29-May-2007 18:45:29	ISO REMOVES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 18:00.
29-May-2007 18:45:44	ISO REMOVES EAST RIVER___7 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/29/2007 18:00.
29-May-2007 19:25:14	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2007 19:00.
29-May-2007 19:40:51	HQ initiated curtailment cut 36 MWs.
29-May-2007 19:45:30	HQ initiated curtailment cut 143 MWs.

Committed for Reliability

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Insert Time	Message
29-May-2007 10:53:40	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 05/30/2007 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:53:41	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:31	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 05/30/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 12 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:54:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/30/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:55:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/30/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:55:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:56:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:56:59	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:57:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:58:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 05/30/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:58:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 10:59:40	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:16	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:16	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-May-2007 14:29:17	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:17	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/30/2007 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-May-2007 14:29:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 14:29:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/30/2007 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:26	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 05/30/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:26	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-May-2007 22:48:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 05/30/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
29-May-2007 15:46:16	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/25/2007 in hours (17)
29-May-2007 15:46:17	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/25/2007 in hours (17)
29-May-2007 15:49:53	The Real Time Energy prices have been updated in the MIS for 05/25/2007 in hours (16,17)
29-May-2007 15:49:54	The Real Time ANCILLARY prices have been updated in the MIS for 05/25/2007 in hours (16,17)
29-May-2007 16:59:35	Prices in the May 28, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 21 in the May 28, 2007 Hour-Ahead Market for the period hours beginning 12 through 23.
29-May-2007 17:25:49	Prices in the May 30, 2007 Day-Ahead Market are

	correct.
29-May-2007 17:26:02	Prices in the May 29, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 29, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.