

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
15-May-2007 00:24:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 00:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 00:24:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 00:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 03:06:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 03:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 03:07:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 03:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 03:08:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 03:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 05:27:02	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 05:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 06:42:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 06:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 06:43:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 06:00 FOR STEAM SYSTEM

	SECURITY.
15-May-2007 09:03:32	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 21:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Q35M O/S)(SM).
15-May-2007 09:27:30	05/15/2007 09:26:19 NYISO large event reserve pick-up executed.
15-May-2007 09:29:34	05/15/2007 09:28:05 NYISO large event reserve pick-up executed.
15-May-2007 09:31:43	05/15/2007 09:29:47 NYISO large event reserve pick-up executed.
15-May-2007 13:15:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 13:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 13:16:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 13:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 15:05:59	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 15:00 FOR STEAM SYSTEM SECURTIY.
15-May-2007 15:07:20	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 15:00 FOR STEAM SYSTEM SECURTIY.
15-May-2007 15:07:30	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 15:00 FOR STEAM SYSTEM SECURTIY.
15-May-2007 15:07:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 15:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 15:40:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 15:00 FOR STEAM SYSTEM SECURITY.

15-May-2007 16:17:55	05/15/2007 16:16:26 NYISO large event reserve pick-up executed.
15-May-2007 16:23:00	05/15/2007 16:21:56 NYISO large event reserve pick-up executed.
15-May-2007 17:58:29	05/15/2007 17:57:38 NYISO large event reserve pick-up executed.
15-May-2007 18:09:20	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 18:00.
15-May-2007 18:09:31	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 18:00.
15-May-2007 18:09:39	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 18:00.
15-May-2007 20:48:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 20:00 FOR STEAM SYSTEM SECURITY.
15-May-2007 20:48:34	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 20:00.

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Insert Time	Message
15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 05/16/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:48:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/16/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:49:05	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/16/2007 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:49:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/16/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 12:49:30	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/16/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:17	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 06 Energy = 54 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:17	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 07 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 08 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 09 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 13 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 15 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 17 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 18 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 16 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 14 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 12 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 11 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-May-2007 14:07:18	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/16/2007 10 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-May-2007 16:47:58	Prices in the 14 May 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 14 May 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct.
15-May-2007 18:16:22	Prices in the 16 May 2007 Day-Ahead Market encompassing Energy, Regulation, and Operating Reserves are correct.
15-May-2007 19:40:24	NYISO is reserving hours beginning 08 and 09 in the 15 May 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving hours beginning 07, 08 and 09 in the 15 May 2007 Hour-Ahead Market for the period hours beginning 00 through 11.