

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-May-2007 00:16:37	ISO REQUESTS GRAHMSVILLE___HY OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/14/2007 00:00 FOR UNIT BID NOT REFLECTING CURRENT OUTPUT - BIDS ADJUSTED FOR HB02 PER NYPA, OOM TILL BIDS TAKE EFFECT..
14-May-2007 00:23:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 00:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 00:24:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 00:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 01:16:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 01:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 01:16:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 01:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 04:54:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 04:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 05:10:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 05:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 05:10:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 05/14/2007 05:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 05:44:51	NPX initiated curtailment cut 99 MWs. NE Security
14-May-2007 05:51:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 05:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 05:51:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 05:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 07:34:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 07:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 07:34:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 07:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 09:07:17	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Q35M O/S)(SM).
14-May-2007 09:15:53	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2007 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comment: Q35M O/S)(SM).
14-May-2007 09:32:23	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/13/2007 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Q35M O/S)(SM).
14-May-2007 16:07:08	OH initiated curtailment cut 5 MWs.
14-May-2007 21:06:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 21:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 21:06:28	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 21:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 21:16:06	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 00:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 21:16:09	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 00:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 21:16:12	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/15/2007 00:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 21:27:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 21:00 FOR STEAM SYSTEM SECURITY.
14-May-2007 21:27:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/14/2007 21:00 FOR STEAM SYSTEM SECURITY.

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Insert Time	Message
14-May-2007 11:09:24	Generator: ASTORIA__4 scheduled for local reliability in DAM market for 05/15/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:24	Generator: ASTORIA__4 scheduled for local reliability in DAM market for 05/15/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:24	Generator: ASTORIA__4 scheduled for local reliability in DAM market for 05/15/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-May-2007 11:09:24	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:24	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:26	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 05/15/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/15/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:09:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/15/2007 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:10:00	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/15/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:10:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/15/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:10:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/15/2007 23

	Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:10:41	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 05/15/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 11:10:54	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/15/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:35	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 06 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:35	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 07 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 08 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 09 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 12 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 14 Energy = 54 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 16 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 18 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 17 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 15 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-May-2007 15:06:36	Generator: ALLEGHENY___COGEN scheduled for local reliability in DAM market for 05/15/2007 13 Energy = 54 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-May-2007 16:12:45	Prices in the May 13, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 13, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 15, 2007 Day-Ahead Market are correct.
14-May-2007 16:13:57	Prices in the May 14, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 14, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.