

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-May-2007 00:24:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 00:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 00:25:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 00:00 FOR steam security.
09-May-2007 01:03:47	ISO REQUESTS SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/09/2007 02:00 FOR Unit off-line, PURPA generated bid.
09-May-2007 01:10:32	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR Phase angle test.
09-May-2007 01:13:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 01:16:10	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR Phase angle test.
09-May-2007 01:30:52	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR Phase angle test.
09-May-2007 01:39:12	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR Phase angle test.
09-May-2007 01:48:09	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR Phase angle test.

09-May-2007 01:59:55	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 01:00 FOR Phase angle test.
09-May-2007 02:10:25	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 02:00 FOR Phase angle test.
09-May-2007 02:12:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 02:00 FOR steam security.
09-May-2007 02:12:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 02:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 02:17:23	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 03:00 FOR Phase angle test.
09-May-2007 02:17:39	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 04:00.
09-May-2007 02:17:51	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 03:00 FOR Phase angle test.
09-May-2007 02:18:08	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 04:00.
09-May-2007 02:18:33	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 03:00 FOR Phase angle test.
09-May-2007 02:18:48	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 04:00.
09-May-2007 02:51:53	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 02:00 FOR Phase angle test.
09-May-2007 03:14:20	Metering Authority - Consolidated Edison of NY <del>REMOVES ASTORIA___4 OUT OF MERIT. OOM</del> FOR TO LOCAL SECURITY AT START TIME

	05/09/2007 03:00.
09-May-2007 03:14:35	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 03:00.
09-May-2007 03:15:42	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 03:00.
09-May-2007 05:01:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 05:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 06:12:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 06:00 FOR steam security.
09-May-2007 06:12:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 06:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 06:18:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 06:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 06:18:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 06:00 FOR steam security.
09-May-2007 06:22:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 06:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 07:24:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 07:00 FOR steam security.
09-May-2007 07:25:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 07:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 08:31:45	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 05/08/2007 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: HIGH LIMIT 570 FOR SINGLE LEG OPERATION W/ Q35M O/S.)(SM).
09-May-2007 08:39:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 08:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 10:05:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 10:00 FOR steam security.
09-May-2007 10:52:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 10:00 FOR steam security.
09-May-2007 11:28:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 11:00 FOR steam security.
09-May-2007 11:32:59	05/09/2007 11:32:26 NYISO large event reserve pick-up executed.
09-May-2007 11:34:48	05/09/2007 11:34:18 NYISO large event reserve pick-up executed.
09-May-2007 11:39:21	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/09/2007 11:00 FOR ACE.
09-May-2007 11:40:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/09/2007 11:00.
09-May-2007 11:44:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 11:00 FOR steam security.
09-May-2007 12:39:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 12:00 FOR steam security.
09-May-2007 13:33:25	05/09/2007 13:32:50 NYISO large event reserve pick-up executed.
09-May-2007 17:37:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 17:00 FOR STEAM SYSTEM SECURITY.

09-May-2007 18:20:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 18:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 18:25:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 18:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 19:27:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 19:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 19:34:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 19:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 21:12:20	NYISO Locational based curtailment cut 160 MWs.
09-May-2007 21:13:29	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 00:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 21:13:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 00:00 FOR STEAM SYSTEM SECURITY.
09-May-2007 21:13:34	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 00:00 FOR steam security.

Committed for Reliability

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Insert Time	Message
09-May-2007 10:22:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:08	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:09	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-May-2007 10:22:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/10/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:22:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/10/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:23:14	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/10/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 10:23:14	Generator: POLETTI___ scheduled for local



	reliability in DAM market for 05/10/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2007 16:30:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/10/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
09-May-2007 09:59:15	The NYISO is releasing prices in the May 06,2007 Hour-Ahead Market for HB 21.
09-May-2007 15:55:54	Prices in the May 08, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 08, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 10, 2007 Day-Ahead Market are correct.
09-May-2007 17:45:49	Prices in the May 09, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 09, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.