

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-May-2007 00:39:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 00:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 00:47:47	ISO REQUESTS SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/08/2007 01:00 FOR Unit coming off-line, PURPA generated bid.
08-May-2007 01:24:08	ISO REQUESTS SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/08/2007 02:00 FOR Unit off-line, PURPA generated bid.
08-May-2007 01:55:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 01:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 01:55:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 01:00 FOR steam security.
08-May-2007 05:16:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 05:00 FOR steam security.
08-May-2007 05:16:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 05:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 05:24:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 05:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 05:27:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 05/08/2007 05:00 FOR steam security.
08-May-2007 05:27:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 05:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 06:50:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 06:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 06:51:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 06:00 FOR steam security.
08-May-2007 08:33:46	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 08:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 08:34:32	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2007 05:00 FOR Modified existing OOM to accommodate SRE entry (SM) .
08-May-2007 09:10:34	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 09:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 09:17:38	PJM initiated curtailment cut 560 MWs. TLR.LEVEL ONT TLR3B ON FG 9159
08-May-2007 09:46:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 09:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 09:55:02	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 09:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 10:53:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 10:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 10:54:28	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 10:00 FOR steam security.
08-May-2007 10:54:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 10:00 FOR steam security.
08-May-2007 11:03:05	HQ initiated curtailment cut 1085 MWs.
08-May-2007 11:16:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 11:00 FOR steam security.
08-May-2007 11:21:49	05/08/2007 11:19:32 NYISO large event reserve pick-up executed.
08-May-2007 11:34:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 11:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 11:47:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 11:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 12:04:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 12:00 FOR steam security.
08-May-2007 12:24:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 12:00 FOR steam security.
08-May-2007 14:11:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 14:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 14:11:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 14:00 FOR steam security.
08-May-2007 14:34:53	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 14:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 17:25:42	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 17:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 17:53:18	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 17:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 18:01:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 18:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 18:05:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 18:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 18:13:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 18:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 18:15:50	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 18:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 21:17:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 21:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 21:17:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2007 21:00 FOR steam security.
08-May-2007 21:39:29	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 00:00 FOR STEAM SYSTEM SECURITY.
08-May-2007 21:39:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 00:00 FOR STEAM SYSTEM SECURITY.

08-May-2007 21:39:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 00:00 FOR steam security.
08-May-2007 22:01:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/08/2007 22:00 FOR .
08-May-2007 22:24:55	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/08/2007 22:00.

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Insert Time	Message
08-May-2007 11:39:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 05/09/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 13 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:39:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/09/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 11:40:08	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/09/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0



	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2007 18:56:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/09/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
08-May-2007 16:23:32	Prices in the May 07, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 07, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the May 09, 2007 Day-Ahead Market are correct.
08-May-2007 17:39:27	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/06/2007 in hours (20)
08-May-2007 17:39:27	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/06/2007 in hours (20)
08-May-2007 18:02:11	Prices in the May 08, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the May 08, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.