

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-May-2007 00:26:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 00:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 00:26:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 00:00 FOR steam security.
10-May-2007 01:22:33	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 00:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 01:45:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 01:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 01:47:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 01:00 FOR steam security.
10-May-2007 02:02:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 02:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 02:04:43	05/09/2007 23:59:46 NYISO large event reserve pick-up executed.
10-May-2007 03:20:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 03:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 04:20:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 04:00 FOR STEAM SYSTEM

	SECURITY.
10-May-2007 06:35:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 06:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 06:35:55	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 06:00 FOR LOCAL 69KV CONTINGENCY.
10-May-2007 06:37:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 06:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 07:09:00	Metering Authority - New York State Electric & Gas REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 07:00 FOR NYPA switching.
10-May-2007 07:16:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 07:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 07:32:53	Metering Authority - New York State Electric & Gas REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 07:00.
10-May-2007 08:04:29	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 08:00.
10-May-2007 09:24:01	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 09:00 FOR 69kv contingency.
10-May-2007 09:35:51	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: HIGH LIMIT 570 FOR SINGLE LEG OPERATION W/ Q35M O/S.)(SM).
10-May-2007 11:41:49	Metering Authority - Long Island Power Authority <del>REMOVES HOLTSVILLE_IC_9 OUT OF MERIT.</del> OOM FOR TO LOCAL SECURITY AT START

	TIME 05/10/2007 11:00.
10-May-2007 13:52:18	Metering Authority - New York State Electric & Gas REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 13:00 FOR NYPA switching.
10-May-2007 14:25:52	Metering Authority - New York State Electric & Gas REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2007 14:00.
10-May-2007 21:52:58	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2007 00:00 FOR STEAM SYSTEM SECURITY.
10-May-2007 23:32:15	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/10/2007 23:00 FOR REDUCE 300MW FOR OVERGEN..
10-May-2007 23:44:57	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 05/10/2007 23:00.

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10-May-2007 10:41:49	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 05/11/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 05/11/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:01:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 05/11/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:03:06	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/11/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:03:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/11/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 11:03:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 05/11/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:37	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/11/2007 08 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2007 13:13:38	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 05/11/2007 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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10-May-2007 16:24:59	Prices in the May 09, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 23 in the May 09, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the May 11, 2007 Day-Ahead Market are correct.
10-May-2007 16:35:50	NYISO is reserving hour beginning 01 in the May 10, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving hours beginning 00 and 01 in the May 10, 2007 Hour-Ahead Market for the period hours beginning 00 through 11.