

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Apr-2007 00:07:47	04/01/2007 00:05:10 NYISO small event reserve pick-up executed.
01-Apr-2007 01:25:27	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2007 01:00 FOR UNIT CYCLE ON/OFF/ON, LARGE SCHEDULE CHANGE AND CENT EAST LOADING HIGH.
01-Apr-2007 01:44:21	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2007 02:00 FOR UNIT CYCLE ON/OFF/ON, LARGE SCHEDULE CHANGE AND CENT EAST LOADING HIGH.
01-Apr-2007 02:07:11	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/01/2007 02:00.
01-Apr-2007 02:44:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 02:00 FOR STEAM SYSTEM SECURITY..
01-Apr-2007 02:44:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 02:00 FOR Con Ed Steam system.
01-Apr-2007 07:04:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 07:00 FOR Con Ed Steam system.
01-Apr-2007 07:05:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 07:00 FOR STEAM SYSTEM SECURITY..
01-Apr-2007 07:35:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 07:00 FOR Con Ed Steam system.
01-Apr-2007 07:36:03	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 07:00 FOR STEAM SYSTEM SECURITY..
01-Apr-2007 08:06:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 08:00 FOR Con Ed Steam system.
01-Apr-2007 08:06:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 08:00 FOR STEAM SYSTEM SECURITY..
01-Apr-2007 13:16:46	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/01/2007 13:00 FOR CON-ED STEAM SYSTEM.
01-Apr-2007 15:32:49	04/01/2007 15:32:02 NYISO large event reserve pick-up executed.
01-Apr-2007 20:39:20	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/02/2007 00:00 FOR CON-ED STEAM SYSTEM.
01-Apr-2007 20:39:20	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/02/2007 00:00 FOR Con Ed Steam system.
01-Apr-2007 20:39:20	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/02/2007 00:00 FOR STEAM SYSTEM SECURITY..
01-Apr-2007 20:39:21	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/02/2007 00:00 FOR SINGLE LEG OPERATION.

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Insert Time	Message
01-Apr-2007 10:20:53	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/02/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 10:21:25	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 04/02/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 10:21:25	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/02/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 11:30:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/02/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 11:30:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/02/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 11:30:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/02/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 11:31:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/02/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 11:31:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/02/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 07 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Apr-2007 17:39:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/02/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-Apr-2007 13:29:26	NYISO is reserving hour beginning 20 in the 31 March 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the 31 March 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 02 April 2007 Day-Ahead Market are correct.
01-Apr-2007 16:28:21	NYISO is reserving hour beginning 04 in the 01 April 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves. Prices in the 01 April 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.