

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
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Dispatcher Notices

[back to top](#)

Insert Time	Message
04-Apr-2007 02:00:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 02:00:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR Con Ed Steam system.
04-Apr-2007 02:01:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 02:02:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR Con Ed Steam system.
04-Apr-2007 02:15:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 02:19:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 02:20:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 02:00 FOR Con Ed Steam system.
04-Apr-2007 05:47:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 05:00 FOR Con Ed Steam system.
04-Apr-2007 05:47:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 04/04/2007 05:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 06:04:13	04/04/2007 06:03:36 NYISO large event reserve pick-up executed.
04-Apr-2007 06:25:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 06:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 08:04:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 08:00 FOR CON-ED STEAM SYSTEM.
04-Apr-2007 09:02:14	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/03/2007 22:00 FOR Modified existing OOM to accommodate SRE entry(prev code:Gen Derate:scheduled Transmission Work On Q35M By Con Edison).(PV).
04-Apr-2007 13:22:16	04/04/2007 13:20:08 NYISO small event reserve pick-up executed.
04-Apr-2007 19:10:21	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 19:00 FOR CON-ED STEAM SYSTEM.
04-Apr-2007 20:26:25	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/05/2007 00:00 FOR CON-ED STEAM SYSTEM.
04-Apr-2007 20:26:28	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/05/2007 00:00 FOR Con Ed Steam system.
04-Apr-2007 20:26:31	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/05/2007 00:00 FOR STEAM SYSTEM SECURITY..
04-Apr-2007 21:09:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/04/2007 21:00 FOR CON-ED STEAM SYSTEM.
04-Apr-2007 21:13:45	HQ initiated curtailment cut 57 MWs.

Insert Time	Message
04-Apr-2007 10:23:00	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/05/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 10:26:31	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 04/05/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 10:26:55	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/05/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 10:27:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/05/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 10:27:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/05/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 11:45:20	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/04/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 17:24:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
04-Apr-2007 17:24:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 17:24:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 17:24:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 17:24:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 17:24:19	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 04/05/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Apr-2007 19:54:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 04/05/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
04-Apr-2007 14:40:20	Prices in the April 03, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 03, 2007 Hour-Ahead Market for the period hours beginning 12 through 23

	are correct. Prices in the April 05, 2007 Day-Ahead Market are correct.
04-Apr-2007 16:51:08	Prices in the April 04, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 04, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.