

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
13-Apr-2007 05:02:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 05:00 FOR STEAM SYSTEM SECURITY..
13-Apr-2007 06:28:30	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 06:00 FOR 69kv Transmission Contingency.
13-Apr-2007 06:34:37	NYISO Locational based curtailment cut 150 MWs.
13-Apr-2007 07:06:46	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 07:00 FOR 69kv Transmission Contingency.
13-Apr-2007 07:25:46	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 07:00 FOR 69kv Transmission Contingency.
13-Apr-2007 08:23:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 08:00 FOR STEAM SYSTEM SECURITY..
13-Apr-2007 09:06:42	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/12/2007 23:00 FOR Modified existing OOM to accommodate sre entry.(Prev code:gen derate:Single Leg Operation)sre entered by tsa PV.
13-Apr-2007 10:05:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 10:00 FOR STEAM SYSTEM SECURITY..
13-Apr-2007 12:06:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 12:00 FOR CON-ED STEAM SYSTEM.
13-Apr-2007 12:32:36	04/13/2007 12:32:05 NYISO large event reserve pick-up executed.
13-Apr-2007 12:41:02	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/13/2007 12:00 FOR DURING RES P/U..
13-Apr-2007 13:12:09	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 13:00 FOR 69kv Transmission Contingency.
13-Apr-2007 16:20:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 16:00 FOR STEAM SYSTEM SECURITY..
13-Apr-2007 19:25:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 19:00 FOR CON-ED STEAM SYSTEM.
13-Apr-2007 20:36:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 20:00 FOR CON-ED STEAM SYSTEM.
13-Apr-2007 21:26:04	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 21:00.
13-Apr-2007 21:42:10	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 21:00 FOR CON-ED STEAM SYSTEM.
13-Apr-2007 21:43:36	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/14/2007 00:00 FOR CON-ED STEAM SYSTEM.
13-Apr-2007 21:43:39	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/14/2007 00:00 FOR STEAM SENDOUT..
13-Apr-2007 21:43:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 04/14/2007 00:00 FOR STEAM SYSTEM SECURITY..
13-Apr-2007 21:49:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 21:00 FOR CON-ED STEAM SYSTEM.

Committed for Reliability

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Insert Time	Message
13-Apr-2007 11:01:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/14/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 05 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 04/14/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:34	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:34	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:34	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:34	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 04/14/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:45:34	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/14/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/14/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/14/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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13-Apr-2007 11:46:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/14/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/14/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/14/2007 18 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 11:46:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 04/14/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:50	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:50	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:50	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:50	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Apr-2007 17:04:52	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/14/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
13-Apr-2007 10:19:41	Day Ahead Load Pocket Thresholds have been updated for market day of April 15, 2007 Day Ahead Load Pocket Threshold \$ Dunwoodie South \$6.39 Staten Island \$5.55 East River \$5.94 In City 345/138 \$5.16 Astoria East/Cor/Jamaica \$4.57 Astoria West/Queenb/Vernon \$4.75 Astoria/West/Queensbridg \$4.74 Vernon /Greenwood \$5.47 Greenwood/Staten Island \$4.46

13-Apr-2007 10:20:35	Real Time Load Pocket Thresholds will be updated as of April 15, 2007 at 10:00:01 Real Time Load Pocket Threshold \$ Dunwoodie South \$16.39 Staten Island \$15.57 East River \$15.12 In City 345/138 \$15.90 Astoria East/Cor/Jamaica \$13.09 Astoria West/Queenb/Vernon \$13.40 Astoria/West/Queensbridg \$12.27 Vernon /Greenwood \$13.37 Greenwood/Staten Island \$10.09
13-Apr-2007 14:41:33	Prices in the April 12, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 15 in the April 12, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the April 14, 2007 Day-Ahead Market are correct.
13-Apr-2007 17:14:50	Prices in the April 13, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 13, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.