

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
20-Apr-2007 00:25:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 00:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 05:21:40	04/20/2007 05:19:15 NYISO large event reserve pick-up executed.
20-Apr-2007 05:25:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 05:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 06:24:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 06:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 06:45:32	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___67 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 06:00 FOR PACKARD BANK 3 P/C OVERLOAD FOR LOSS OF TWR 79 & 80..
20-Apr-2007 06:48:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 06:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 06:48:29	04/20/2007 06:47:47 NYISO large event reserve pick-up executed.
20-Apr-2007 06:52:16	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/20/2007 06:00 FOR .
20-Apr-2007 06:58:52	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/20/2007 06:00.
20-Apr-2007 08:18:27	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 04/20/2007 08:00 FOR CON-ED STEAM SYSTEM.
20-Apr-2007 08:55:36	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 08:00 FOR OOM FOR N.GRID FOR P/C FLOWS ON BANK 3 @ PACKARD FOR LOSS OF 79 AND 80..
20-Apr-2007 08:57:50	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 08:00 FOR OOM FOR N.GRID FOR P/C FLOWS ON BANK 3 @ PACKARD FOR LOSS OF 79 AND 80..
20-Apr-2007 08:59:28	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 08:00 FOR OOM FOR N.GRID FOR P/C FLOWS ON BANK 3 @ PACKARD FOR LOSS OF 79 AND 80..
20-Apr-2007 09:03:06	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 09:00 FOR OOM FOR N.GRID FOR P/C FLOWS ON BANK 3 @ PACKARD FOR LOSS OF 79 AND 80..
20-Apr-2007 09:08:16	04/20/2007 09:07:33 NYISO large event reserve pick-up executed.
20-Apr-2007 09:10:20	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 09:00 FOR OOM FOR N.GRID FOR P/C FLOWS ON BANK 3 @ PACKARD FOR LOSS OF 79 AND 80..
20-Apr-2007 09:11:42	04/20/2007 09:11:11 NYISO large event reserve pick-up executed.
20-Apr-2007 09:17:34	04/20/2007 09:17:05 NYISO large event reserve pick-up executed.
20-Apr-2007 09:21:34	04/20/2007 09:19:27 NYISO large event reserve pick-up executed.
20-Apr-2007 09:22:38	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/19/2007 22:00 FOR Modified existing OOM to accommodate SRE entry(Prev code Gen Derate:Main Steam stop valve packing leak)SRe entered by tsa PV.
20-Apr-2007 09:38:35	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 09:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 12:14:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 12:00 FOR CON-ED STEAM SYSTEM.
20-Apr-2007 12:15:35	Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 12:00.
20-Apr-2007 12:17:13	Metering Authority - Niagara Mohawk REMOVES HUNTLEY___67 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 12:00.
20-Apr-2007 13:02:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 13:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 15:08:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 15:00 FOR STEAM SYSTEM SECURITY..
20-Apr-2007 16:44:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 16:00 FOR CON-ED STEAM SYSTEM.
20-Apr-2007 19:01:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 19:00 FOR CON-ED STEAM SYSTEM.
20-Apr-2007 19:02:47	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/20/2007 19:00 FOR ACE.
20-Apr-2007 19:48:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/20/2007 19:00 FOR CON-ED STEAM SYSTEM.
20-Apr-2007 21:24:28	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 04/21/2007 00:00 FOR CON-ED STEAM SYSTEM.
20-Apr-2007 21:29:37	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/20/2007 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
20-Apr-2007 10:36:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 04/21/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 10:36:16	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 04/21/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Apr-2007 11:39:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/21/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
20-Apr-2007 14:53:56	Prices in the 19 April 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 19 April 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 21 April 2007 Day-Ahead Market are correct.
20-Apr-2007 15:13:51	The NYISO is releasing all prices in the 18 April 2007 Real-Time Market. The NYISO is releasing all prices in the 19 April 2007 Real-Time and Hour-Ahead Markets.
20-Apr-2007 15:32:07	The NYISO is releasing all prices in the April 18, 2007 Real-Time Market.
20-Apr-2007 16:41:08	Prices in the April 20, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 20, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.