

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
16-Apr-2007 03:57:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 03:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 04:04:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 04:00 FOR Delayed start for transmission work.
16-Apr-2007 05:25:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 05:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 06:22:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 06:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 06:32:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 06:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 07:31:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 07:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 09:04:33	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/13/2007 13:00 FOR Modified existing OOM to accommodate SRE entry.(prev Code:Gen Derate:Single Leg Operation)entered by tsa PV.
16-Apr-2007 09:38:18	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME

	04/14/2007 14:00 FOR Modified existing OOM to accommodate sre entry(prev code:Gen Derate:Single Leg operation)SRE entered by tsa PV.
16-Apr-2007 09:55:54	Metering Authority - Rochester Gas and Electric REQUESTS RUSSELL___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 09:00 FOR 904 circuit overload.
16-Apr-2007 09:56:31	Metering Authority - Rochester Gas and Electric REQUESTS RUSSELL___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 09:00 FOR .
16-Apr-2007 09:56:44	Metering Authority - Rochester Gas and Electric UPDATES RUSSELL___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 09:00 FOR 904 circuit overload.
16-Apr-2007 09:58:16	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/15/2007 22:00 FOR Modified existing OOMto accommodate SRE entry,(prev code:Gen Derate:Air Heater Trouble)entered by PV.
16-Apr-2007 10:04:02	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/15/2007 00:00 FOR Modified existing OOM to accommodate sre entry(prev code:Gen De rate Single Leg Operation)SRe entered by tsa PV.
16-Apr-2007 10:52:38	04/16/2007 10:50:49 NYISO large event reserve pick-up executed.
16-Apr-2007 11:30:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 11:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 12:50:56	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 12:00.
16-Apr-2007 14:30:13	Metering Authority - Rochester Gas and Electric REMOVES RUSSELL___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 14:00.
16-Apr-2007 14:30:30	Metering Authority - Rochester Gas and Electric REMOVES RUSSELL___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 14:00.
16-Apr-2007 17:46:37	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI___ OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 04/17/2007 00:00 FOR 345kv security.
16-Apr-2007 18:17:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 18:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 18:36:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/16/2007 18:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 21:35:18	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/17/2007 00:00 FOR CON-ED STEAM SYSTEM.
16-Apr-2007 21:35:21	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/17/2007 00:00 FOR STEAM SYSTEM SECURITY..
16-Apr-2007 22:10:57	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/16/2007 22:00 FOR ACE / CPS..
16-Apr-2007 22:17:06	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/16/2007 22:00.
16-Apr-2007 23:14:30	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/17/2007 00:00 FOR 345kv security (600 HIGH LIMIT FOR Q35M O/S).

Committed for Reliability

[back to top](#)

Insert Time	Message
16-Apr-2007 03:17:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 04/16/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 03:17:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/16/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 10:33:22	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/17/2007 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 10:33:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/17/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 10:41:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/17/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 10:41:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/17/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 11:15:33	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/17/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 11:16:07	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 04/17/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Apr-2007 12:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 04/17/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
16-Apr-2007 14:09:43	The Real Time Energy prices have been updated in the MIS for 04/13/2007 in hours (17,20)
16-Apr-2007 14:09:44	The Real Time ANCILLARY prices have been updated in the MIS for 04/13/2007 in hours (17,20)
16-Apr-2007 14:14:48	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 04/12/2007 in hours (15)
16-Apr-2007 14:14:49	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 04/12/2007 in hours (15)
16-Apr-2007 14:20:52	Prices in the April 15, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 15, 2007 Hour-Ahead Market for the period hours beginning 12 through 23

	are correct. Prices in the April 17, 2007 Day-Ahead Market are correct.
16-Apr-2007 17:24:24	Prices in the April 16, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 16, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.