

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Apr-2007 04:48:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 04:00 FOR STEAM SYSTEM SECURITY..
18-Apr-2007 04:48:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 04:00 FOR STEAM SYSTEM SECURITY..
18-Apr-2007 06:17:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 06:00 FOR STEAM SYSTEM SECURITY..
18-Apr-2007 09:09:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/17/2007 23:00 FOR Modified existing OOM to accommodate SRE entry(prev code:Gen Derate:blown water wall tube)sre entered by tsa PV.
18-Apr-2007 11:26:12	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/18/2007 11:00 FOR Computer restart.
18-Apr-2007 11:32:27	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/18/2007 11:00.
18-Apr-2007 14:47:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 14:00 FOR CON-ED STEAM SYSTEM.
18-Apr-2007 16:02:14	NYISO Locational based curtailment cut 110 MWs.
18-Apr-2007 16:24:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 16:00 FOR CON-ED STEAM SYSTEM.

18-Apr-2007 17:37:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 17:00 FOR CON-ED STEAM SYSTEM.
18-Apr-2007 17:43:48	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 17:00 FOR CON-ED STEAM SYSTEM.
18-Apr-2007 18:04:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 18:00 FOR CON-ED STEAM SYSTEM.
18-Apr-2007 20:17:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/18/2007 20:00 FOR CON-ED STEAM SYSTEM.
18-Apr-2007 20:52:54	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/19/2007 00:00 FOR CON-ED STEAM SYSTEM.
18-Apr-2007 20:52:57	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/19/2007 00:00 FOR STEAM SYSTEM SECURITY..

Committed for Reliability

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Insert Time	Message
18-Apr-2007 11:22:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:22:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/19/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:23:15	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/19/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:29:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/19/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Apr-2007 11:29:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/19/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
18-Apr-2007 12:52:39	NYISO is reserving hour beginning 12 in the April 17, 2007 Real-Time Market for hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve Prices. NYISO is reserving hour beginning 12 in the April 17, 2007 Hour-Ahead Market for hours beginning 12 through 23. Prices in the April 19, 2007 Day-Ahead Market are correct.
18-Apr-2007 17:24:35	NYISO is reserving hour beginning 5 in the April 18, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the April 18, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.
18-Apr-2007 17:51:09	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 04/17/2007 in hours (10,11,12)
18-Apr-2007 17:51:18	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 04/17/2007 in hours (10,11)
18-Apr-2007 17:52:12	The Real Time Energy prices have been updated in the MIS for 04/17/2007 in hours (11,12)