

# NYISO Operational Announcements

[Dispatcher Notices](#)  
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[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
09-Apr-2007 00:40:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 00:00 FOR STEAM SENDOUT..
09-Apr-2007 02:53:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 02:00 FOR STEAM SYSTEM SECURITY..
09-Apr-2007 03:57:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 03:00 FOR STEAM SYSTEM SECURITY..
09-Apr-2007 03:57:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 03:00 FOR STEAM SENDOUT..
09-Apr-2007 05:14:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 05:00 FOR STEAM SENDOUT..
09-Apr-2007 05:14:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 05:00 FOR STEAM SYSTEM SECURITY..
09-Apr-2007 06:05:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 06:00 FOR STEAM SYSTEM SECURITY..
09-Apr-2007 06:05:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 06:00 FOR CON-ED STEAM SYSTEM.
09-Apr-2007 08:56:49	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 04/05/2007 23:00 FOR Modified existing OOM to accommodate SRE entry(prev Code: Gen Derate:Scheduled transmission work on Q35M by Con Edison.) entered by PV.
09-Apr-2007 09:16:20	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/06/2007 22:00 FOR Modified existing OOM to accommodate sre entry(Prev code: scheduled Transmission work on Q35M BY Con EDISON) entered by tsa PV.
09-Apr-2007 09:40:31	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/07/2007 00:00 FOR Modified existing OOM to accommodated sre entry(prev code: Gen Derate:scheduled transmission work on Q35M BY Con Edison) Entered by tsa PV.
09-Apr-2007 09:59:26	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/08/2007 23:00 FOR Modified existing OOM to accommodated sre entry(PREV code: gen derate:single leg operation)entered by tsa PV.
09-Apr-2007 11:31:21	The NYISO has experienced a problem with RTC posting
09-Apr-2007 14:31:16	The NYISO has experienced a problem with RTC posting
09-Apr-2007 17:56:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 17:00 FOR CON-ED STEAM SYSTEM.
09-Apr-2007 19:51:46	04/09/2007 19:50:05 NYISO large event reserve pick-up executed.
09-Apr-2007 20:01:40	04/09/2007 20:00:29 NYISO large event reserve pick-up executed.
09-Apr-2007 21:11:16	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 00:00 FOR CON-ED STEAM SYSTEM.
09-Apr-2007 21:11:19	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER____6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 00:00 FOR STEAM SENDOUT..
09-Apr-2007 21:11:22	Metering Authority - Consolidated Edison of NY

	REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 00:00 FOR STEAM SENDOUT..
09-Apr-2007 21:11:25	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 00:00 FOR STEAM SYSTEM SECURITY..
09-Apr-2007 21:57:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 21:00 FOR CON-ED STEAM SYSTEM.

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[back to top](#)

Insert Time	Message
09-Apr-2007 11:21:29	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/10/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 11:24:36	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/10/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 11:24:36	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/10/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 11:25:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/10/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 11:25:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/10/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 11:27:28	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/10/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Apr-2007 12:23:19	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/10/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

## Market Monitor Notices

[back to top](#)

Insert Time	Message
09-Apr-2007 11:52:17	Prices in the April 08, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 08, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 10, 2007 Day-Ahead Market are correct.
09-Apr-2007 16:59:58	Prices in the April 09, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 09, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.