

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Apr-2007 00:02:12	LOWER__HUDSON NO LONGER OOM FOR TO LOCAL SECURITY AFTER 04/23/2007 23:59.
24-Apr-2007 00:02:12	GILBOA__4 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 04/23/2007 23:59.
24-Apr-2007 00:41:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 00:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 00:53:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 00:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 01:28:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 01:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 01:38:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 01:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 01:48:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 01:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 04:09:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 04:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 04:29:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 04:00 FOR STEAM SYSTEM SECURITY.

24-Apr-2007 05:10:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 05:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 05:33:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 05:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 05:42:21	04/24/2007 05:40:25 NYISO large event reserve pick-up executed.
24-Apr-2007 06:02:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 06:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 06:06:12	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/24/2007 06:00 FOR ACE.
24-Apr-2007 06:16:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 06:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 06:38:57	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/24/2007 06:00.
24-Apr-2007 06:52:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 06:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 07:44:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 07:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 08:43:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 08:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 09:02:45	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/23/2007 00:00 FOR Modified existing OOM to accommodate SRe entry.(prev code:Gen

	Derate,prev comments:start Up) sre entered by tsa PV.
24-Apr-2007 09:06:41	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/23/2007 23:00 FOR Modified existing OOM to accommodate SRE entry(prev code:Gen Derate,prev comments:AMBIENT TEMPERATURE) sre ENTERED BY TSA PV.
24-Apr-2007 09:13:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 09:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 11:31:27	The NYISO has experienced a problem with RTC posting
24-Apr-2007 14:22:24	Metering Authority - Niagara Mohawk REQUESTS WEST CANADA___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 14:00 FOR LOWERED 9 MWS OOM PER N.GRID FOR P/C FLOWS ON 25 LINE (48KV) TRENTON-WHITESBORO W/ 27 LINE O/S AND WORK BEING DONE ON 21 TRENTON-DEERFIELD..
24-Apr-2007 14:22:43	Metering Authority - Niagara Mohawk REQUESTS JARVIS___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 14:00 FOR LOWERED 9 MWS OOM PER N.GRID FOR P/C FLOWS ON 25 LINE (48KV) TRENTON-WHITESBORO W/ 27 LINE O/S AND WORK BEING DONE ON 21 TRENTON-DEERFIELD..
24-Apr-2007 14:24:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 14:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 14:26:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 14:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 17:43:56	NYISO Locational based curtailment cut 350 MWs.
24-Apr-2007 18:19:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 18:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 18:49:38	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 18:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 21:15:58	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/24/2007 21:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 22:09:28	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/25/2007 00:00 FOR CON-ED STEAM SYSTEM.
24-Apr-2007 22:09:31	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/25/2007 00:00 FOR STEAM SYSTEM SECURITY.
24-Apr-2007 22:09:31	Metering Authority - Niagara Mohawk REQUESTS JARVIS___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/25/2007 00:00 FOR LOWERED 9 MWS OOM PER N.GRID FOR P/C FLOWS ON 25 LINE (48KV) TRENTON-WHITESBORO W/ 27 LINE O/S AND WORK BEING DONE ON 21 TRENTON-DEERFIELD..
24-Apr-2007 22:09:32	Metering Authority - Niagara Mohawk REQUESTS WEST CANADA___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/25/2007 00:00 FOR LOWERED 9 MWS OOM PER N.GRID FOR P/C FLOWS ON 25 LINE (48KV) TRENTON-WHITESBORO W/ 27 LINE O/S AND WORK BEING DONE ON 21 TRENTON-DEERFIELD..

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Insert Time	Message
24-Apr-2007 10:19:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 04/25/2007 22 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
24-Apr-2007 10:20:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 04/25/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 10:20:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/25/2007 19 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:24	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:25	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 18 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 11:13:26	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 04/25/2007 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 16:29:25	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 16:29:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Apr-2007 16:30:06	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/25/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
24-Apr-2007 14:08:24	The NYISO is releasing all prices in the April 20, 2007 Real-Time Market.
24-Apr-2007 14:12:32	The NYISO is releasing all prices in the April 22, 2007 Real-Time and Hour-Ahead Markets.
24-Apr-2007 15:29:32	Prices in the April 23, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 23, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 25, 2007 Day-Ahead Market are correct.
24-Apr-2007 16:21:59	Prices in the April 24, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing

Energy, Regulation, and Operating Reserves are correct. Prices in the April 24, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.