

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Apr-2007 03:23:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 03:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 05:28:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 05:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 06:06:46	04/10/2007 06:04:19 NYISO large event reserve pick-up executed.
10-Apr-2007 06:26:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 06:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 06:41:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 06:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 06:52:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 06:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 08:58:21	Metering Authority - Long Island Power Authority UPDATES GLENWOOD___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/09/2007 09:00 FOR Modified existing OOM to accommodate SRE entry:Prev code: Gen Derate: Start Up Delays. SRE entered by tsa PV.
10-Apr-2007 15:37:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 15:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 19:01:39	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 19:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 19:51:29	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 19:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 19:51:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 19:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 19:51:53	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 19:00 FOR STEAM SENDOUT..
10-Apr-2007 20:02:40	04/10/2007 20:01:49 NYISO large event reserve pick-up executed.
10-Apr-2007 20:13:03	04/10/2007 20:12:31 NYISO large event reserve pick-up executed.
10-Apr-2007 20:24:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 20:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 20:24:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 20:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 20:25:04	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 20:00 FOR STEAM SENDOUT..
10-Apr-2007 20:44:35	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/11/2007 00:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 20:44:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/11/2007 00:00 FOR STEAM SENDOUT..
10-Apr-2007 20:44:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 04/11/2007 00:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 21:52:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 21:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 21:58:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 21:00 FOR STEAM SYSTEM SECURITY..
10-Apr-2007 21:58:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 21:00 FOR STEAM SENDOUT..
10-Apr-2007 21:58:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/10/2007 21:00 FOR CON-ED STEAM SYSTEM.
10-Apr-2007 23:16:47	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 04/10/2007 23:00 FOR basepoints..

Committed for Reliability

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Insert Time	Message
10-Apr-2007 10:59:46	Generator: POLETTI___ scheduled for local reliability in DAM market for 04/11/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:55	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
10-Apr-2007 11:00:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:00:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 04/11/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:01:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 04/11/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:02:07	Generator: BARRETT___2 scheduled for local reliability in DAM market for 04/11/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:02:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/11/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:39	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 04/11/2007 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 16

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Apr-2007 11:05:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 04/11/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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10-Apr-2007 16:43:08	Prices in the April 09, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 09, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the April 11, 2007 Day-Ahead Market are correct.
10-Apr-2007 16:48:07	Prices in the April 10, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the April 10, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.