NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
22-Mar-2007 00:42:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 00:00 FOR STEAM SYSTEM SECURITY..
22-Mar-2007 00:43:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 00:00 FOR Con Ed Steam system.
22-Mar-2007 01:39:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 01:00 FOR Con Ed Steam system.
22-Mar-2007 01:39:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 01:00 FOR STEAM SYSTEM SECURITY..
22-Mar-2007 05:18:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 05:00 FOR STEAM SYSTEM SECURITY..
22-Mar-2007 05:18:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 05:00 FOR Con Ed Steam system.
22-Mar-2007 05:38:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 05:00 FOR Con Ed Steam system.
22-Mar-2007 05:38:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 05:00 FOR STEAM SYSTEM SECURITY..
22-Mar-2007 05:40:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 03/22/2007 05:00 FOR CON-ED STEAM SYSTEM..
22-Mar-2007 06:07:04	03/22/2007 06:04:07 NYISO large event reserve pick-up executed.
22-Mar-2007 06:09:19	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2007 06:00 FOR ace/ Central East.
22-Mar-2007 06:23:13	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2007 08:00.
22-Mar-2007 09:12:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 09:00 FOR CON-ED STEAM SYSTEM..
22-Mar-2007 13:12:16	03/22/2007 13:11:29 NYISO large event reserve pick-up executed.
22-Mar-2007 14:34:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 14:00 FOR Con Ed Steam system.
22-Mar-2007 14:34:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 14:00 FOR STEAM SYSTEM SECURITY..
22-Mar-2007 16:40:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 16:00 FOR CON-ED STEAM SYSTEM..
22-Mar-2007 17:56:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 17:00 FOR CON-ED STEAM SYSTEM..
22-Mar-2007 21:14:57	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/23/2007 00:00 FOR CON-ED STEAM SYSTEM..
22-Mar-2007 21:15:00	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/23/2007 00:00 FOR Con Ed Steam system.
22-Mar-2007 21:15:03	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/23/2007 00:00 FOR STEAM SYSTEM SECURITY..
22-Mar-2007 21:16:48	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/23/2007 00:00 FOR Q35M O/S EMERGENCY.
22-Mar-2007 22:59:20	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2007 23:00 FOR .
22-Mar-2007 23:06:56	03/22/2007 23:04:51 NYISO small event reserve pick-up executed.

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Insert Time	Message
22-Mar-2007 10:02:58	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 06 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:58	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 07 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 08 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:02:59	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:03:00	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:03:00	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:03:00	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:03:00	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/23/2007 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:29:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/23/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:29:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/23/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:30:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/23/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 03/23/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 10:32:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/23/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2007 12:30:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/23/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
22-Mar-2007 14:29:07	Prices in the March 21, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 21, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 23, 2007 Day-Ahead Market are correct.
22-Mar-2007 17:31:07	Prices in the March 22, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 22, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.