NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
09-Mar-2007 00:56:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 00:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 01:10:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 01:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 02:27:21	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 02:00 FOR Gardenville tower Contingency onto the 142-3 line.
09-Mar-2007 02:28:02	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 02:00 FOR Gardenville tower contingency onto the 142-3 line.
09-Mar-2007 03:10:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 03:00 FOR Gardenville tower contingency onto the 142-3 line.
09-Mar-2007 03:10:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 03:00 FOR Gardenville tower Contingency onto the 142-3 line.
09-Mar-2007 03:24:42	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 03:00 FOR Gardenville tower contingency onto the 142-3 line.
09-Mar-2007 03:25:00	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 03:00 FOR Gardenville tower Contingency onto the

	142-3 line.
09-Mar-2007 04:17:57	03/09/2007 04:16:35 NYISO large event reserve pick-up executed.
09-Mar-2007 04:28:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 04:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 05:43:56	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 05:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 05:44:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 05:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 05:44:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 05:00 FOR Con Ed Steam system.
09-Mar-2007 05:49:26	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 05:00.
09-Mar-2007 05:49:35	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 05:00.
09-Mar-2007 06:01:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 06:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 06:07:32	03/09/2007 06:05:37 NYISO large event reserve pick-up executed.
09-Mar-2007 06:19:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 06:00 FOR Con Ed Steam system.
09-Mar-2007 06:19:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 06:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 06:52:57	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 06:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 06:53:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 06:00 FOR Con Ed Steam system.
09-Mar-2007 06:53:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 06:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 07:25:14	NPX initiated curtailment cut 200 MWs.
09-Mar-2007 08:49:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 08:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 08:56:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 08:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 09:02:46	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 09:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 09:15:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 09:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 11:01:44	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 11:00 FOR 15053 OVER NORMAL. CON EDISON REQUESTING UNIT DOWN - GT'S SCHEDULED OFFLINE BY RTC @ 1115..
09-Mar-2007 11:03:21	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 12:00.
09-Mar-2007 11:19:45	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 11:00.
09-Mar-2007 12:02:58	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 12:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 12:03:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 12:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 12:12:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 12:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 13:02:06	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 13:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 13:07:47	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 13:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 14:19:47	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 14:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 14:36:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 14:00 FOR Con Ed Steam system.
09-Mar-2007 14:37:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 14:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 15:03:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 15:00 FOR Con Ed Steam system.
09-Mar-2007 15:03:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 15:00 FOR CON-ED STEAM SYSTEM.
09-Mar-2007 16:31:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 16:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 17:46:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 17:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 18:15:59	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 18:00 FOR 69 KV P/C FLOWS PER LI - LOSS OF 292 ON 355, 356, AND 361 ALL OVER NORMAL..
09-Mar-2007 18:16:13	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 18:00 FOR 69 KV P/C FLOWS PER LI - LOSS OF 292 ON 355, 356, AND 361 ALL OVER NORMAL..
09-Mar-2007 18:21:53	03/09/2007 18:19:37 NYISO large event reserve pick-up executed.
09-Mar-2007 18:22:12	03/09/2007 18:21:05 NYISO large event reserve pick-up executed.
09-Mar-2007 18:22:15	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR STRAIGHT LINED..
09-Mar-2007 18:22:23	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 19:00.
09-Mar-2007 18:23:54	03/09/2007 18:23:21 NYISO large event reserve pick-up executed.
09-Mar-2007 18:24:53	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR RPU..
09-Mar-2007 18:24:59	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 19:00.
09-Mar-2007 18:25:49	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR RPU..
09-Mar-2007 18:26:05	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR RPU..
09-Mar-2007 18:28:35	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 19:00.

09-Mar-2007 18:31:22	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR STRAIGHT LINED..
09-Mar-2007 18:31:30	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR RPU..
09-Mar-2007 18:31:39	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/09/2007 18:00 FOR RPU..
09-Mar-2007 20:15:13	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 20:00.
09-Mar-2007 20:15:19	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 20:00.
09-Mar-2007 21:58:06	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 00:00 FOR CON-ED STEAM SYSTEM..
09-Mar-2007 21:58:09	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 00:00 FOR Con Ed Steam system.
09-Mar-2007 21:58:13	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
09-Mar-2007 10:36:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/10/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:36:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/10/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:36:54	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/10/2007 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:37:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/10/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 10:43:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/10/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:28	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 03/10/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 12 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2007 13:57:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/10/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Mar-2007 15:49:31	Prices in the March 08, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hours beginning 19 and 20 in the March 08, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the March 10, 2007 Day-Ahead Market are correct.
09-Mar-2007 17:45:14	Prices in the March 09, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 09, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.