NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
24-Mar-2007 00:03:40	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/24/2007 00:00 FOR ACE IN EXCESS OF 500MW..
24-Mar-2007 00:08:04	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/24/2007 00:00.
24-Mar-2007 01:46:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 01:00 FOR Con Ed Steam system.
24-Mar-2007 01:46:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 01:00 FOR STEAM SYSTEM SECURITY..
24-Mar-2007 02:44:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 02:00 FOR Con Ed Steam system.
24-Mar-2007 02:49:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 02:00 FOR STEAM SYSTEM SECURITY..
24-Mar-2007 07:01:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 07:00 FOR CON-ED STEAM SYSTEM..
24-Mar-2007 07:53:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 07:00 FOR Con Ed Steam system.
24-Mar-2007 07:54:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 07:00 FOR STEAM SYSTEM SECURITY..

24-Mar-2007 07:54:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 07:00 FOR Con Ed Steam system.
24-Mar-2007 07:54:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 07:00 FOR STEAM SYSTEM SECURITY..
24-Mar-2007 08:31:43	Metering Authority - Orange and Rockland Utilities REQUESTS BOWLINE___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 08:00 FOR LOSS OF LOAD POCKET.
24-Mar-2007 09:12:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 09:00 FOR Con Ed Steam system.
24-Mar-2007 09:12:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 09:00 FOR STEAM SYSTEM SECURITY..
24-Mar-2007 11:21:08	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 11:00 FOR LOSS OF LOAD POCKET.
24-Mar-2007 12:04:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/24/2007 12:00 FOR CON-ED STEAM SYSTEM..
24-Mar-2007 21:05:14	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR CON-ED STEAM SYSTEM..
24-Mar-2007 21:05:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR Con Ed Steam system.
24-Mar-2007 21:05:50	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR STEAM SYSTEM SECURITY..
24-Mar-2007 21:22:37	NYISO Locational based curtailment cut 71 MWs.
24-Mar-2007 22:59:52	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 03/24/2007 22:00 FOR LOSS OF LOAD POCKET.

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Insert Time	Message
24-Mar-2007 12:06:19	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 03/25/2007 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 12:06:19	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 03/25/2007 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 12:06:19	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 03/25/2007 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 12:06:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/25/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 12:06:58	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/25/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:09	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 00 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:09	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 01 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 02 Energy =

	80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 04 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 06 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 08 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 07 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 05 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:10	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 03 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:31:12	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/25/2007 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
24-Mar-2007 13:41:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 03/25/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Mar-2007 13:41:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/25/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
24-Mar-2007 13:39:13	Prices in the March 23, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 23, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 25, 2007 Day-Ahead Market are correct.
24-Mar-2007 13:40:31	Prices in the March 24, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 24, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.