NYISO Operational Announcements

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Insert Time	Message
28-Mar-2007 00:55:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 00:00 FOR Con Ed Steam system.
28-Mar-2007 00:56:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 00:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 04:23:13	HQ initiated curtailment cut 55 MWs. NE SECURITY
28-Mar-2007 06:03:38	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 06:00 FOR CON-ED STEAM SYSTEM.
28-Mar-2007 07:28:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 07:00 FOR Con Ed Steam system.
28-Mar-2007 07:29:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 07:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 08:28:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 23:00 FOR TSA (SJ) modiifed original record to accommodate SRE entry. Original Code: Gen Derate, Original Log: Actual output.
28-Mar-2007 11:50:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 11:00 FOR Con Ed Steam system.
28-Mar-2007 11:51:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 11:00 FOR STEAM SYSTEM SECURITY..

28-Mar-2007 13:08:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 13:00 FOR Con Ed Steam system.
28-Mar-2007 13:09:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 13:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 15:11:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 15:00 FOR Con Ed Steam system.
28-Mar-2007 15:11:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 15:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 15:12:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 15:00 FOR CON-ED STEAM SYSTEM.
28-Mar-2007 15:57:32	03/28/2007 15:56:57 NYISO large event reserve pick-up executed.
28-Mar-2007 15:58:48	03/28/2007 15:58:19 NYISO large event reserve pick-up executed.
28-Mar-2007 16:43:45	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/28/2007 16:00 FOR GENERATOR AUDIT.
28-Mar-2007 16:50:49	ISO REMOVES ROSETON___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/28/2007 16:00.
28-Mar-2007 17:41:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 17:00 FOR Con Ed Steam system.
28-Mar-2007 17:41:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 17:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 18:25:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 18:00 FOR Con Ed Steam system.
28-Mar-2007 18:26:25	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 18:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 18:58:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 18:00 FOR Con Ed Steam system.
28-Mar-2007 18:58:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 18:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 19:02:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 19:00 FOR Con Ed Steam system.
28-Mar-2007 19:03:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 19:00 FOR STEAM SYSTEM SECURITY..
28-Mar-2007 21:23:46	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2007 00:00 FOR CON-ED STEAM SYSTEM.
28-Mar-2007 21:23:49	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2007 00:00 FOR Con Ed Steam system.
28-Mar-2007 21:23:52	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2007 00:00 FOR STEAM SYSTEM SECURITY..

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Insert Time	Message
28-Mar-2007 10:44:07	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 10:46:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/29/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 10:46:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 10:46:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/29/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 10:46:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:56:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:57:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:58:09	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 11:58:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 14:21:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/29/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 14:21:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/29/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 14:21:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/29/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 14:21:11	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 03/29/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 14:21:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/29/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Mar-2007 14:21:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/29/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-Mar-2007 16:40:37	Prices in the March 27, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 27, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 29, 2007 Day-Ahead Market are correct.
28-Mar-2007 18:27:38	Prices in the March 28, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 28, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.