NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
26-Mar-2007 01:24:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 01:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 01:25:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 01:00 FOR Con Ed Steam system.
26-Mar-2007 02:54:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 02:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 02:55:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 02:00 FOR Con Ed Steam system.
26-Mar-2007 04:51:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 04:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 04:51:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 04:00 FOR Con Ed Steam system.
26-Mar-2007 05:33:03	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 05:00 FOR CON-ED STEAM SYSTEM.
26-Mar-2007 05:55:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 05:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 05:55:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 05:00 FOR Con Ed Steam system.
26-Mar-2007 06:00:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 06:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 06:12:13	03/26/2007 06:10:11 NYISO small event reserve pick-up executed.
26-Mar-2007 06:14:23	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/26/2007 06:00 FOR ace.
26-Mar-2007 06:15:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 06:00 FOR Con Ed Steam system.
26-Mar-2007 06:16:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 06:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 06:21:28	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/26/2007 06:00.
26-Mar-2007 07:00:45	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 07:00 FOR CON-ED STEAM SYSTEM.
26-Mar-2007 08:34:51	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 04:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: SILICA) (DB).
26-Mar-2007 08:50:32	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/23/2007 23:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: TUBE LEAK) (DB).
26-Mar-2007 09:26:12	ISO REQUESTS BOWLINE___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/26/2007 09:00 FOR Cascade SCB at Ramapo/ Middletown tap.
26-Mar-2007 10:20:30	ISO UPDATES BOWLINE___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/26/2007 10:00 FOR Cascade SCB at

	Ramapo/ Middletown tap.
26-Mar-2007 14:40:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 14:00 FOR Con Ed Steam system.
26-Mar-2007 14:40:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 14:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 15:46:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 15:00 FOR Con Ed Steam system.
26-Mar-2007 15:52:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 15:00 FOR Con Ed Steam system.
26-Mar-2007 15:52:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 15:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 16:53:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 16:00 FOR Con Ed Steam system.
26-Mar-2007 16:53:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 16:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 18:13:47	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 18:00 FOR CON-ED STEAM SYSTEM.
26-Mar-2007 19:42:37	ISO REMOVES BOWLINE___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/26/2007 19:00.
26-Mar-2007 19:45:09	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 19:00 FOR p/c flow on 656/654/652 69 kv motvale-s.mahwah over ste for loss of w72 ramapo-ladentown 345kv.
26-Mar-2007 19:57:02	Metering Authority - Orange and Rockland Utilities REQUESTS BOWLINE___1 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 03/26/2007 20:00 FOR p/c flow on 656/654/652 69 kv motvale-s.mahwah over ste for loss of w72 ramapo-ladentown 345kv.
26-Mar-2007 21:10:37	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 00:00 FOR CON-ED STEAM SYSTEM.
26-Mar-2007 21:10:40	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 00:00 FOR Con Ed Steam system.
26-Mar-2007 21:10:43	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 00:00 FOR STEAM SYSTEM SECURITY..
26-Mar-2007 21:48:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 21:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
26-Mar-2007 10:59:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 13 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 10:59:11	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 14 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:28	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 03/27/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:09:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/27/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:12:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/27/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:12:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:13:36	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 23 Energy =

	175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:24:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:25:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:27:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/27/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:27:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 11:36:53	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
26-Mar-2007 12:27:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:27:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/27/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:18	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 15 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 16 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 19 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 18 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2007 12:45:19	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 17 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
26-Mar-2007 16:16:28	Prices in the 25 March 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 25 March 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 27 March 2007 Day-Ahead Market are correct.
26-Mar-2007 17:40:09	Prices in the 26 March 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 6 in the 26 March 2007 Hour-Ahead Market for hours beginning 00 through 11.