NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
25-Mar-2007 00:02:14	BOWLINE___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 03/24/2007 23:59.
25-Mar-2007 00:06:32	Metering Authority - Orange and Rockland Utilities REQUESTS BOWLINE___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR LOSS OF LOAD POCKET.
25-Mar-2007 00:07:01	Metering Authority - Orange and Rockland Utilities UPDATES BOWLINE___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR LOSS OF LOAD POCKET.
25-Mar-2007 00:34:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR Con Ed Steam system.
25-Mar-2007 00:35:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 00:00 FOR STEAM SYSTEM SECURITY..
25-Mar-2007 06:25:22	Metering Authority - Orange and Rockland Utilities REMOVES BOWLINE___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 06:00.
25-Mar-2007 06:46:34	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 06:00 FOR CON-ED STEAM SYSTEM..
25-Mar-2007 07:23:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 07:00 FOR Con Ed Steam system.
25-Mar-2007 07:24:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 07:00 FOR STEAM SYSTEM SECURITY..
25-Mar-2007 08:18:36	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 08:00 FOR Con Ed Steam system.
25-Mar-2007 08:18:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 08:00 FOR STEAM SYSTEM SECURITY..
25-Mar-2007 09:18:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 09:00 FOR CON-ED STEAM SYSTEM..
25-Mar-2007 09:49:03	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 09:00 FOR CON-ED STEAM SYSTEM..
25-Mar-2007 10:03:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 10:00 FOR CON-ED STEAM SYSTEM..
25-Mar-2007 10:31:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 10:00 FOR CON-ED STEAM SYSTEM..
25-Mar-2007 11:06:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 11:00 FOR CON-ED STEAM SYSTEM. TRAIN 1 COMMING OFFLINE.
25-Mar-2007 11:44:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 11:00 FOR CON-ED STEAM SYSTEM. TRAIN 1 COMMING OFFLINE.
25-Mar-2007 19:44:22	03/25/2007 19:43:35 NYISO large event reserve pick-up executed.
25-Mar-2007 19:53:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 19:00 FOR CON-ED STEAM SYSTEM. TRAIN 1 COMMING OFFLINE.
25-Mar-2007 20:29:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 03/25/2007 20:00 FOR CON-ED STEAM SYSTEM. TRAIN 1 COMMING OFFLINE.
25-Mar-2007 21:08:56	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 21:00 FOR CON-ED STEAM SYSTEM. TRAIN 1 COMMING OFFLINE.
25-Mar-2007 21:16:51	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 00:00 FOR CON-ED STEAM SYSTEM. TRAIN 1 COMMING OFFLINE.
25-Mar-2007 21:16:54	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 00:00 FOR Con Ed Steam system.
25-Mar-2007 21:16:57	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2007 00:00 FOR STEAM SYSTEM SECURITY..
25-Mar-2007 21:21:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/25/2007 21:00 FOR CON-ED STEAM SYSTEM.

Committed for Reliability back to top

Insert Time	Message
25-Mar-2007 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/26/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:07:16	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/26/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:09:14	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/26/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:09:30	Generator: PORT_JEFF_4 scheduled for local

	reliability in DAM market for 03/26/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:09:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/26/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:09:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/26/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 11:45:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/26/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 00 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 02 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 04 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 06 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 08 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 07 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 05 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 03 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:52	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 01 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:53	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 09 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:53	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 12 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Mar-2007 12:19:53	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 11 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
25-Mar-2007 12:19:53	Generator: BOWLINE___1 scheduled for local reliability in DAM market for 03/26/2007 10 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
25-Mar-2007 13:32:22	Prices in the March 24, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 24, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 26, 2007 Day-Ahead Market are correct.
25-Mar-2007 15:38:38	Prices in the March 25, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 25, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.