NYISO Operational Announcements

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Insert Time	Message
19-Mar-2007 01:57:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 01:00 FOR Con Ed Steam system.
19-Mar-2007 01:57:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 01:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 02:53:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 02:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 03:58:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 03:00 FOR Con Ed Steam system.
19-Mar-2007 05:13:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 05:00 FOR Con Ed Steam system.
19-Mar-2007 05:14:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 05:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 05:56:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 05:00 FOR Con Ed Steam system.
19-Mar-2007 05:57:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 05:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 06:05:47	03/19/2007 06:04:57 NYISO large event reserve pick-up executed.

19-Mar-2007 06:13:49	03/19/2007 06:13:23 NYISO large event reserve pick-up executed.
19-Mar-2007 07:23:19	NPX initiated curtailment cut 56 MWs.
19-Mar-2007 08:22:31	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/18/2007 23:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: Q35M O/S - LIMITED) (DB).
19-Mar-2007 08:38:05	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/16/2007 23:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: Q35M O/S - LIMITED) (DB).
19-Mar-2007 08:41:10	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/16/2007 17:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: Coming On) (DB).
19-Mar-2007 08:48:24	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/17/2007 23:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: Barrett load pocket limit) (DB).
19-Mar-2007 08:51:35	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/17/2007 23:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: Q35M O/S - LIMITED. (DB).
19-Mar-2007 12:03:08	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 12:00 FOR 69KV CONTINGENCIES AT NEWBRIDGE..
19-Mar-2007 18:38:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 18:00 FOR Con Ed Steam system.
19-Mar-2007 18:39:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 18:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 18:52:43	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 18:00 FOR Con Ed Steam system.
19-Mar-2007 18:53:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 18:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 18:53:48	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 18:00 FOR CON-ED STEAM SYSTEM..
19-Mar-2007 19:21:36	NYISO Locational based curtailment cut 39 MWs.
19-Mar-2007 20:21:46	NYISO Locational based curtailment cut 39 MWs.
19-Mar-2007 21:11:00	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 00:00 FOR CON-ED STEAM SYSTEM..
19-Mar-2007 21:11:03	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 00:00 FOR Con Ed Steam system.
19-Mar-2007 21:11:06	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 00:00 FOR STEAM SYSTEM SECURITY..
19-Mar-2007 21:12:59	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2007 21:00.

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Insert Time	Message
19-Mar-2007 10:53:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Mar-2007 10:53:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 03/20/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 18 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:53:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/20/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:54:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/20/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:54:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/20/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:54:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/20/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 10:54:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/20/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 11:11:59	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/20/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 11:12:43	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/20/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 11:15:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/20/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Mar-2007 11:15:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/20/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Mar-2007 16:53:21	Prices in the March 18, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 18, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 20, 2007 Day-Ahead Market are correct.
19-Mar-2007 17:31:13	Prices in the March 19, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 19, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.