NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Mar-2007 00:10:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00 FOR Con Ed Steam.
14-Mar-2007 00:45:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 00:46:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00 FOR Con Ed Steam system.
14-Mar-2007 02:52:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 02:00 FOR Con Ed Steam system.
14-Mar-2007 02:52:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 02:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 04:47:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 04:00 FOR CON-ED STEAM SYSTEM..
14-Mar-2007 05:22:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 05:00 FOR CON-ED STEAM SYSTEM..
14-Mar-2007 06:04:14	03/14/2007 06:03:39 NYISO large event reserve pick-up executed.
14-Mar-2007 06:18:50	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2007 06:00 FOR ACE.
14-Mar-2007 06:46:18	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 06:00 FOR CON-ED STEAM SYSTEM..
14-Mar-2007 07:05:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 07:00 FOR CON-ED STEAM SYSTEM..
14-Mar-2007 07:26:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 07:00 FOR Con Ed Steam system.
14-Mar-2007 07:26:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 07:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 08:54:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 08:00 FOR Con Ed Steam system.
14-Mar-2007 08:55:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 08:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 09:17:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 09:00 FOR Con Ed Steam system.
14-Mar-2007 09:18:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 09:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 09:24:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 09:00 FOR Con Ed Steam system.
14-Mar-2007 09:28:45	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 09:00.
14-Mar-2007 09:41:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 09:00 FOR CON-ED

	STEAM SYSTEM..
14-Mar-2007 10:02:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 10:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 10:20:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 10:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 10:37:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 10:00 FOR Con Ed Steam system.
14-Mar-2007 10:55:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 10:00 FOR Con Ed Steam system.
14-Mar-2007 11:16:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 11:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 11:59:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 11:00 FOR Con Ed Steam system.
14-Mar-2007 12:02:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 12:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 12:26:23	The NYISO has experienced a problem with RTC posting
14-Mar-2007 12:45:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 12:00 FOR Con Ed Steam system.
14-Mar-2007 12:45:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 12:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 13:05:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 13:00 FOR Con Ed Steam system.

14-Mar-2007 13:07:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 13:00 FOR CON-ED STEAM SYSTEM.
14-Mar-2007 13:11:12	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2007 13:00 FOR COME OM EARLY DUE TO COMPUTER PROBLEMS.
14-Mar-2007 13:23:58	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/14/2007 13:00.
14-Mar-2007 13:30:59	NYISO Locational based curtailment cut 27 MWs.
14-Mar-2007 18:17:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 18:00 FOR CON-ED STEAM SYSTEM..
14-Mar-2007 18:17:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 18:00 FOR Con Ed Steam system.
14-Mar-2007 20:16:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 20:00 FOR Con Ed Steam system.
14-Mar-2007 20:16:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 20:00 FOR Con Ed Steam system.
14-Mar-2007 20:17:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 20:00 FOR Con Ed Steam system.
14-Mar-2007 20:19:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 20:00 FOR Con Ed Steam system.
14-Mar-2007 20:43:56	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2007 00:00 FOR CON-ED STEAM SYSTEM..
14-Mar-2007 20:43:59	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2007 00:00 FOR Con Ed Steam system.

14-Mar-2007 21:12:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 21:00 FOR Con Ed Steam system.
14-Mar-2007 21:52:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 21:00 FOR Con Ed Steam system.

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Insert Time	Message
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 03 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/15/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:22:59	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/15/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:23:00	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/15/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:23:00	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:23:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 10:23:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 11:44:25	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 11:44:55	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Mar-2007 11:45:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 11:46:00	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/15/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 09 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 11 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 13 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 14 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 12 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 10 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 08 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 15 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 17 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 19 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 21 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 20 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 03/15/2007 18 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2007 13:21:19	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 03/15/2007 16 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Mar-2007 16:02:39	NYISO is reserving hour beginning 20 in the March 13, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve Prices. Prices in the March 13, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 15, 2007 Day-Ahead Market are correct.
14-Mar-2007 17:04:21	Prices in the March 14, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 11 in the March 14, 2007 Hour-Ahead Market for hours beginning 00 through 11.