NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
08-Mar-2007 00:23:07	03/08/2007 00:19:39 NYISO large event reserve pick-up executed.
08-Mar-2007 04:57:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 04:00 FOR Con Ed Steam system.
08-Mar-2007 04:57:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 04:00 FOR CON-ED STEAM SYSTEM.
08-Mar-2007 05:18:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 05:00 FOR Con Ed Steam system.
08-Mar-2007 05:19:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 05:00 FOR CON-ED STEAM SYSTEM.
08-Mar-2007 06:04:42	03/08/2007 06:03:03 NYISO large event reserve pick-up executed.
08-Mar-2007 06:17:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 06:00 FOR Con Ed Steam system.
08-Mar-2007 06:17:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 06:00 FOR CON-ED STEAM SYSTEM.
08-Mar-2007 07:43:56	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 07:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 08:06:30	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 08:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 08:19:34	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 08:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 09:02:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 09:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 10:10:28	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 10:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 11:02:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 11:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 11:36:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 11:00 FOR Con Ed Steam system.
08-Mar-2007 18:27:44	03/08/2007 18:24:21 NYISO large event reserve pick-up executed.
08-Mar-2007 20:21:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 20:00 FOR Con Ed Steam system.
08-Mar-2007 20:21:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2007 20:00 FOR CON-ED STEAM SYSTEM.
08-Mar-2007 22:22:02	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 00:00 FOR CON-ED STEAM SYSTEM..
08-Mar-2007 22:22:06	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 00:00 FOR Con Ed Steam system.
08-Mar-2007 22:22:08	Metering Authority - Consolidated Edison of NY

	REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
08-Mar-2007 10:31:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/09/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:31:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/09/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:32:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/09/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:32:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/09/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:32:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/09/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 03/09/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 21 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2007 10:33:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/09/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Mar-2007 15:30:03	Prices in the March 07, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 07, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 09, 2007 Day-Ahead Market are correct.
08-Mar-2007 17:42:02	Prices in the 08 March 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 08 March 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.