NYISO Operational Announcements

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Insert Time	Message
20-Mar-2007 01:33:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 01:00 FOR Con Ed Steam system.
20-Mar-2007 01:34:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 01:00 FOR STEAM SYSTEM SECURITY..
20-Mar-2007 02:31:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 02:00 FOR Con Ed Steam system.
20-Mar-2007 02:31:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 02:00 FOR STEAM SYSTEM SECURITY..
20-Mar-2007 03:07:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 03:00 FOR Con Ed Steam system.
20-Mar-2007 03:08:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 03:00 FOR STEAM SYSTEM SECURITY..
20-Mar-2007 04:50:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 04:00 FOR Con Ed Steam system.
20-Mar-2007 04:50:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 04:00 FOR STEAM SYSTEM SECURITY..
20-Mar-2007 06:07:34	03/20/2007 06:05:41 NYISO large event reserve pick-up executed.

20-Mar-2007 06:09:01	03/20/2007 06:08:31 NYISO large event reserve pick-up executed.
20-Mar-2007 06:17:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 06:00 FOR Con Ed Steam system.
20-Mar-2007 06:17:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 06:00 FOR STEAM SYSTEM SECURITY..
20-Mar-2007 06:29:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 06:00 FOR Con Ed Steam system.
20-Mar-2007 06:30:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 06:00 FOR STEAM SYSTEM SECURITY..
20-Mar-2007 07:06:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 07:00 FOR CON-ED STEAM SYSTEM..
20-Mar-2007 13:51:04	ISO REQUESTS POLETTI____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2007 13:00 FOR PUSHED THROUGH ROUGH ZONE FOR NYISO, FORCED OUTAGE ON J3410.
20-Mar-2007 13:52:36	ISO REQUESTS POLETTI____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2007 14:00 FOR PUSHED THROUGH ROUGH ZONE FOR NYISO, FORCED OUTAGE ON J3410.
20-Mar-2007 14:00:47	ISO UPDATES POLETTI____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/20/2007 14:00 FOR PUSHED THROUGH ROUGH ZONE FOR NYISO, FORCED OUTAGE ON J3410.
20-Mar-2007 17:12:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2007 17:00 FOR Con Ed Steam system.
20-Mar-2007 19:29:32	03/20/2007 19:28:59 NYISO large event reserve pick-up executed.
20-Mar-2007 19:37:15	03/20/2007 19:36:39 NYISO large event reserve pick-up executed.

20-Mar-2007 21:37:59	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 00:00 FOR CON-ED STEAM SYSTEM..
20-Mar-2007 21:38:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 00:00 FOR Con Ed Steam system.
20-Mar-2007 21:38:05	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 00:00 FOR STEAM SYSTEM SECURITY..

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Insert Time	Message
20-Mar-2007 10:51:14	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/21/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 10:51:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/21/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 10:51:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/21/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 02 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:30:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/21/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2007 12:31:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/21/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Mar-2007 15:35:19	The NYISO is releasing all prices in the March 17, 2007 Real-Time Market.
20-Mar-2007 15:42:24	Prices in the March 19, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 19, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 21, 2007 Day-Ahead

	Market are correct.
20-Mar-2007 15:43:43	Prices in the March 20, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 20, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.