NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
10-Mar-2007 01:44:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 01:00 FOR CON-ED STEAM SYSTEM..
10-Mar-2007 05:23:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 05:00 FOR Con Ed Steam system.
10-Mar-2007 05:23:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 05:00 FOR CON-ED STEAM SYSTEM.
10-Mar-2007 07:27:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 07:00 FOR Con Ed Steam system.
10-Mar-2007 07:28:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 07:00 FOR CON-ED STEAM SYSTEM.
10-Mar-2007 09:24:55	NPX initiated curtailment cut 188 MWs.
10-Mar-2007 10:49:08	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 10:00 FOR CON-ED STEAM SYSTEM..
10-Mar-2007 10:49:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 10:00 FOR Con Ed Steam system.
10-Mar-2007 12:47:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 12:00 FOR CON-ED STEAM SYSTEM.

10-Mar-2007 12:47:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 12:00 FOR Con Ed Steam system.
10-Mar-2007 13:38:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 13:00 FOR CON-ED STEAM SYSTEM.
10-Mar-2007 13:38:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 13:00 FOR Con Ed Steam system.
10-Mar-2007 14:02:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 14:00 FOR CON-ED STEAM SYSTEM..
10-Mar-2007 18:09:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 18:00 FOR CON-ED STEAM SYSTEM.
10-Mar-2007 18:10:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 18:00 FOR Con Ed Steam system.
10-Mar-2007 18:42:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 18:00 FOR Con Ed Steam system.
10-Mar-2007 18:42:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 18:00 FOR CON-ED STEAM SYSTEM.
10-Mar-2007 21:29:15	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/11/2007 00:00 FOR CON-ED STEAM SYSTEM..
10-Mar-2007 21:29:18	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/11/2007 00:00 FOR Con Ed Steam system.
10-Mar-2007 21:29:21	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 03/11/2007 00:00 FOR CON-ED STEAM SYSTEM.

Committed for Reliability back to top

Insert Time	Message
10-Mar-2007 11:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 14 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:16:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:17:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/11/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 03/11/2007 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 09

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2007 11:29:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/11/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
10-Mar-2007 13:06:11	The NYISO is releasing all prices in the March 06, 2007 Hour-Ahead Market.
10-Mar-2007 14:07:11	Prices in the March 09, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 09, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 11, 2007 Day-Ahead Market are correct.
10-Mar-2007 14:08:27	Prices in the March 10, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 10, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.