NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
27-Mar-2007 00:02:14	BOWLINE___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 03/26/2007 23:59.
27-Mar-2007 01:35:01	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 01:00 FOR CON-ED STEAM SYSTEM.
27-Mar-2007 04:27:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 04:00 FOR Con Ed Steam system.
27-Mar-2007 04:27:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 04:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 04:29:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 04:00 FOR Con Ed Steam system.
27-Mar-2007 04:29:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 04:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 05:02:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 05:00 FOR CON-ED STEAM SYSTEM.
27-Mar-2007 05:18:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 05:00 FOR Con Ed Steam system.
27-Mar-2007 05:18:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 05:00 FOR STEAM SYSTEM SECURITY..

27-Mar-2007 05:54:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 05:00 FOR CON-ED STEAM SYSTEM.
27-Mar-2007 06:18:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 06:00 FOR Con Ed Steam system.
27-Mar-2007 06:18:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 06:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 07:30:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 07:00 FOR Con Ed Steam system.
27-Mar-2007 07:31:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 07:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 08:11:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 08:00 FOR Con Ed Steam system.
27-Mar-2007 08:11:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 08:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 11:51:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 11:00 FOR Con Ed Steam system.
27-Mar-2007 11:51:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 11:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 13:08:01	03/27/2007 13:07:15 NYISO large event reserve pick-up executed.
27-Mar-2007 16:18:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 16:00 FOR CON-ED STEAM SYSTEM.

27-Mar-2007 16:22:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 16:00 FOR Con Ed Steam system.
27-Mar-2007 17:33:46	HQ initiated curtailment cut 109 MWs. NE SECURITY
27-Mar-2007 18:09:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 18:00 FOR Con Ed Steam system.
27-Mar-2007 19:09:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 19:00 FOR CON-ED STEAM SYSTEM.
27-Mar-2007 21:16:58	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 00:00 FOR CON-ED STEAM SYSTEM.
27-Mar-2007 21:17:01	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 00:00 FOR Con Ed Steam system.
27-Mar-2007 21:17:04	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/28/2007 00:00 FOR STEAM SYSTEM SECURITY..
27-Mar-2007 21:33:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2007 21:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
27-Mar-2007 10:46:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/28/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:46:26	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/28/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-Mar-2007 10:46:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:46:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/28/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 03/28/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 14 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 10:47:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:09:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/28/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:09:48	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/28/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-Mar-2007 11:10:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:15	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Mar-2007 11:10:15	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 03/28/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-Mar-2007 11:46:10	The NYISO is releasing all prices in the 23 March 2007 Real-Time and Hour-Ahead Markets.
27-Mar-2007 16:54:31	NYISO is reserving hours beginning 19 & 20 in the 26 March 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. NYISO is reserving hour beginning 20 in the 26 March 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the 28 March 2007 Day-Ahead Market are correct.
27-Mar-2007 18:10:14	Prices in the 27 March 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 27 March 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.