NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
01-Mar-2007 01:55:06	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 01:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 03:16:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 03:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 03:17:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 03:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 03:44:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 03:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 03:45:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 03:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 04:57:53	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 04:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 06:02:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 06:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 06:10:13	03/01/2007 06:07:48 NYISO large event reserve pick-up executed.
01-Mar-2007 06:36:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 06:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 06:36:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 06:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 08:15:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 08:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 08:15:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 08:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 08:16:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 08:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 08:53:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 08:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 08:53:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 08:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:21:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:22:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:23:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.

01-Mar-2007 09:31:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:44:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:48:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:52:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 09:57:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 09:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 10:29:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 10:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 10:29:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 10:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 10:48:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 10:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 10:49:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 10:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 11:12:22	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 11:00 FOR CON-ED

	STEAM SYSTEM.
01-Mar-2007 12:00:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 12:01:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 12:01:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 12:03:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 12:03:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 12:50:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 12:51:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 12:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 13:31:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 13:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 13:31:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 13:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 14:14:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 14:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 14:15:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 14:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 14:34:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 14:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 14:35:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2007 14:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 21:38:30	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 00:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 21:38:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 00:00 FOR CON-ED STEAM SYSTEM.
01-Mar-2007 21:38:36	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
01-Mar-2007 10:39:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Mar-2007 10:39:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:08	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 03/01/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:39:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/01/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:53:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/02/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:53:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/02/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:53:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/02/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:55:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/02/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:55:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/02/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:55:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/02/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 00 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 10:56:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/02/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:20	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/02/2007 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Mar-2007 12:31:22	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/02/2007 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:22	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/02/2007 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:23	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/02/2007 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:23	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/02/2007 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:23	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/02/2007 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:40	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/02/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/02/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 12:31:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/02/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Mar-2007 17:09:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:30	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 03/02/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 10 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:31	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Mar-2007 17:09:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/02/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

01-Mar-2007 16:40:13	Prices in the February 28, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the February 28, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 02, 2007 Day-Ahead Market are correct.
01-Mar-2007 16:43:13	Prices in the March 01, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 01, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.