# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

| Insert Time | Message |
|---|---|
| 12-Mar-2007 02:02:02 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 02:00 FOR Con Ed Steam system. |
| 12-Mar-2007 02:02:24 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 02:00 FOR CON-ED STEAM SYSTEM. |
| 12-Mar-2007 05:12:31 | Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 05:00 FOR CON-ED STEAM SYSTEM.. |
| 12-Mar-2007 06:06:42 | 03/12/2007 06:05:25 NYISO large event reserve pick-up executed. |
| 12-Mar-2007 06:28:41 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 06:00 FOR Con Ed Steam system. |
| 12-Mar-2007 06:28:55 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 06:00 FOR CON-ED STEAM SYSTEM. |
| 12-Mar-2007 07:07:33 | 03/12/2007 07:06:55 NYISO large event reserve pick-up executed. |
| 12-Mar-2007 07:31:52 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 07:00 FOR Con Ed Steam system. |
| 12-Mar-2007 07:37:24 | ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/12/2007 07:00 FOR OVERGEN. |
| 12-Mar-2007 07:46:29 | ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/12/2007 07:00. |
| 12-Mar-2007 08:15:11 | Metering Authority - Consolidated Edison of NY |

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| | UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2007 22:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: BOILER FEED PUMP ISSUES / STARTUP.) (DB). |
| 12-Mar-2007 08:24:41 | Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 22:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: LEASE LINE DOWN) (DB). |
| 12-Mar-2007 08:26:39 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2007 12:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: STARTUP) (DB). |
| 12-Mar-2007 09:55:03 | Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 09:00 FOR DUE TO A LOCAL LINE OUTAGE: 2 LINE.. |
| 12-Mar-2007 17:09:08 | Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 17:00 FOR CON-ED STEAM SYSTEM.. |
| 12-Mar-2007 20:30:13 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 20:00 FOR Con Ed Steam system. |
| 12-Mar-2007 20:31:52 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 20:00 FOR CON-ED STEAM SYSTEM. |
| 12-Mar-2007 20:37:11 | Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/12/2007 20:00 FOR CON-ED STEAM SYSTEM.. |
| 12-Mar-2007 20:47:46 | Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 01:00 FOR CON-ED STEAM SYSTEM.. |
| 12-Mar-2007 20:47:49 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START |

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| | TIME 03/13/2007 01:00 FOR Con Ed Steam system. |
| 12-Mar-2007 20:47:53 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 01:00 FOR CON-ED STEAM SYSTEM. |
| 12-Mar-2007 21:30:05 | Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00. |
| 12-Mar-2007 21:30:40 | Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00. |
| 12-Mar-2007 21:31:02 | Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00. |

Committed for Reliability back to top

| Insert Time | Message |
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| 12-Mar-2007 10:52:09 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:09 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:09 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:09 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:10 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:11 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:12 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:12 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:12 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. |
| 12-Mar-2007 10:52:12 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:12 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:12 | Generator: POLETTI____ scheduled for local reliability in DAM market for 03/13/2007 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:51 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:51 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:51 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local |

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| | reliability in DAM market for 03/13/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:52 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 19 Energy = |

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| | 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:52:53 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/13/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:53:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/13/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 10:53:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/13/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 11:25:41 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/13/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 11:26:55 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/13/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Mar-2007 11:26:55 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/13/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

Market Monitor Notices back to top

| Insert Time | Message |
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| 12-Mar-2007 15:54:09 | Prices in the March 11, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 11, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 13, 2007 Day-Ahead Market are correct. |
| 12-Mar-2007 15:56:58 | The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 03/08/2007 in hours (19,20) |
| 12-Mar-2007 15:56:59 | The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 03/08/2007 in hours (19) |
| 12-Mar-2007 17:41:05 | NYISO is reserving hour beginning 07 in the March 12, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve Prices. NYISO is reserving hour beginning 08 in the March 12, 2007 Hour-Ahead Market for hours beginning 00 through 11. |