NYISO Operational Announcements

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Insert Time	Message
21-Mar-2007 02:03:26	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 02:00 FOR Q35M O/S EMERGENCY.
21-Mar-2007 03:17:18	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 03:00 FOR OVER STE FOR P/C LOSS OF 115 kV 141 line (Dunkirk-Gardnville) on 73,74(Dunkirk-Gardville 230kv)..
21-Mar-2007 04:44:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 04:00 FOR Con Ed Steam system.
21-Mar-2007 04:45:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 04:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 04:55:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 04:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 05:06:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 05:00 FOR Con Ed Steam system.
21-Mar-2007 05:07:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 05:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 05:08:32	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 05:00 FOR OVER STE FOR P/C LOSS OF 115 kV 141 line (Dunkirk-Gardnville) on 73,74(Dunkirk-Gardville 230kv)..

21-Mar-2007 05:28:49	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 05:00.
21-Mar-2007 05:42:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 05:00 FOR Con Ed Steam system.
21-Mar-2007 05:43:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 05:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 06:06:54	03/21/2007 06:04:03 NYISO large event reserve pick-up executed.
21-Mar-2007 06:22:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 06:00 FOR Con Ed Steam system.
21-Mar-2007 06:22:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 06:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 08:26:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 08:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 08:27:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 08:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 11:20:36	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 11:00 FOR local security on 69KV system..
21-Mar-2007 11:22:09	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 11:00 FOR local security on 69KV system..
21-Mar-2007 11:29:27	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 11:00 FOR local security

	on 69KV system..
21-Mar-2007 11:48:38	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 11:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 12:35:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 12:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 14:06:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 14:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 14:33:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 14:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 14:40:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 14:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 15:01:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 15:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 18:00:49	PJM initiated curtailment cut 50 MWs. TLR QFW-7102
21-Mar-2007 18:06:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 18:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 18:11:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 18:00 FOR Con Ed Steam system.
21-Mar-2007 18:12:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 18:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 18:48:27	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 18:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 18:48:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 18:00 FOR Con Ed Steam system.
21-Mar-2007 19:46:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 19:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 20:38:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 20:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 21:02:07	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 00:00 FOR CON-ED STEAM SYSTEM..
21-Mar-2007 21:02:10	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 00:00 FOR Con Ed Steam system.
21-Mar-2007 21:02:13	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 00:00 FOR STEAM SYSTEM SECURITY..
21-Mar-2007 21:02:13	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2007 00:00 FOR Q35M O/S EMERGENCY.
21-Mar-2007 21:03:16	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2007 22:00.

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Insert Time	Message
21-Mar-2007 10:38:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
21-Mar-2007 10:38:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 03/22/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:38:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/22/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:39:10	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/22/2007 23 Energy = 175 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:39:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/22/2007 22 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 10:39:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/22/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 11:03:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/22/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 11:03:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/22/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Mar-2007 11:03:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/22/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-Mar-2007 11:50:55	Prices in the March 20, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 20, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 22, 2007 Day-Ahead Market are correct.
21-Mar-2007 16:27:50	Prices in the March 21, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 21, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct