NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
02-Mar-2007 05:57:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 05:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 05:58:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 05:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 06:16:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 06:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 06:16:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 06:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 07:58:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 07:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 07:59:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 07:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 09:30:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 09:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 09:30:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 09:00 FOR CON-ED STEAM

	SYSTEM.
02-Mar-2007 10:06:26	03/02/2007 10:04:57 NYISO large event reserve pick-up executed.
02-Mar-2007 11:27:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 11:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 12:14:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 12:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 12:14:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 12:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 12:56:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 12:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 12:57:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 12:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 12:58:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 12:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 13:10:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 13:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 13:11:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 13:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 13:16:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 13:00 FOR CON-ED STEAM SYSTEM.

02-Mar-2007 13:16:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 13:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 14:43:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 14:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 14:43:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 14:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 15:44:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 15:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 15:44:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 15:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 16:34:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 16:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 17:20:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 17:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 19:58:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 19:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 19:58:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 19:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 19:59:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 19:00 FOR CON-ED

	STEAM SYSTEM.
02-Mar-2007 21:51:39	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/03/2007 00:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 21:51:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/03/2007 00:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 21:51:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/03/2007 00:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 21:57:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 21:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 21:57:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 21:00 FOR CON-ED STEAM SYSTEM.
02-Mar-2007 21:58:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2007 21:00 FOR CON-ED STEAM SYSTEM.

Committed for Reliability back to top

Insert Time	Message
02-Mar-2007 11:22:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/03/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 11:22:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/03/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 11:23:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/03/2007 22 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 11:23:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/03/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-Mar-2007 13:14:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 03/03/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:12	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 03/03/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2007 15:22:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/03/2007 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
02-Mar-2007 15:57:10	Prices in the March 01, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hours beginning 19, 20, and 21 in the March 01, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the March 03, 2007 Day-Ahead Market are correct.
02-Mar-2007 16:51:07	Prices in the March 02, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 02, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.
02-Mar-2007 17:31:06	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 03/01/2007 in hours (19,20,21)
02-Mar-2007 17:31:08	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 03/01/2007 in hours (19,20)