NYISO Operational Announcements

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Insert Time	Message
13-Mar-2007 00:10:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 00:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 00:11:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 00:00 FOR Con Ed Steam system.
13-Mar-2007 01:11:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 01:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 01:11:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 01:00 FOR Con Ed Steam system.
13-Mar-2007 02:27:44	NYISO Locational based curtailment cut 300 MWs.
13-Mar-2007 02:30:41	NYISO Locational based curtailment cut 113 MWs.
13-Mar-2007 05:08:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 05:09:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR Con Ed Steam system.
13-Mar-2007 05:26:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 05:26:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR Con Ed Steam system.

13-Mar-2007 05:51:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 05:51:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR Con Ed Steam system.
13-Mar-2007 05:58:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 05:58:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 05:00 FOR Con Ed Steam system.
13-Mar-2007 06:07:13	03/13/2007 06:04:47 NYISO large event reserve pick-up executed.
13-Mar-2007 06:15:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 06:00 FOR CON-ED STEAM SYSTEM..
13-Mar-2007 09:50:34	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 09:00 FOR CON-ED STEAM SYSTEM..
13-Mar-2007 11:38:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 11:00 FOR CON-ED STEAM SYSTEM..
13-Mar-2007 13:44:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 13:00 FOR Con Ed Steam system.
13-Mar-2007 15:14:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 15:00 FOR CON-ED STEAM SYSTEM..
13-Mar-2007 15:57:50	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 15:00 FOR CON-ED

	STEAM SYSTEM..
13-Mar-2007 16:14:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 16:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 17:03:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 17:00 FOR Con Ed Steam system.
13-Mar-2007 17:03:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 17:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 20:08:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 20:00 FOR CON-ED STEAM SYSTEM..
13-Mar-2007 21:13:42	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00 FOR CON-ED STEAM SYSTEM..
13-Mar-2007 21:13:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00 FOR Con Ed Steam system.
13-Mar-2007 21:13:48	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2007 00:00 FOR CON-ED STEAM SYSTEM.
13-Mar-2007 21:53:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/13/2007 21:00 FOR CON-ED STEAM SYSTEM..

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Insert Time	Message
13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 03/14/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 09 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/14/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:44:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:45:18	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/14/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:45:18	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 10:45:18	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/14/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 11:19:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 11:20:27	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 11:21:02	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 11:21:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/14/2007 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Mar-2007 11:21:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/14/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Mar-2007 14:04:21	Day Ahead Load Pocket Thresholds have been updated for market day of March 15, 2007 Day Ahead Load Pocket Threshold $ Dunwoodie South $8.67 Staten Island $7.57 East River $8.05 In City 345/138 $7.22 Astoria East/Cor/Jamaica $6.42 Astoria West/Queenb/Vernon $6.64 Astoria/West/ Queensbridg $6.64 Vernon /Greenwood $7.65 Greenwood/Staten Island $6.39
13-Mar-2007 14:04:47	Real Time Load Pocket Thresholds will be updated as of March 15, 2007 at 10:00:01 Real Time Load Pocket Threshold $ Dunwoodie South $25.38 Staten Island $23.93 East River $23.28 In City 345/138 $24.73 Astoria East/Cor/Jamaica $20.03 Astoria West/Queenb/Vernon $20.60 Astoria/West/ Queensbridg $18.73 Vernon /Greenwood $18.43 Greenwood/Staten Island $15.51
13-Mar-2007 16:12:55	Prices in the March 12, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 12, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the March 14, 2007 Day-Ahead Market are correct.
13-Mar-2007 16:46:06	Prices in the March 13, 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the March 13, 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.