NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
23-Jan-2007 00:01:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 00:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 00:01:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 00:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 00:02:19	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/22/2007 23:59.
23-Jan-2007 00:53:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 00:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 00:53:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 00:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 04:17:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 04:00 FOR steam system security..
23-Jan-2007 04:20:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 04:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 04:21:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 04:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 05:27:03	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 05:00.
23-Jan-2007 05:55:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 05:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 05:55:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 05:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 06:14:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 06:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 06:15:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 06:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 07:09:40	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 07:00 FOR steam system security..
23-Jan-2007 09:24:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Generator Derate, prev comments: Steam Flow problems)(SM).
23-Jan-2007 10:27:58	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 10:00 FOR Security.
23-Jan-2007 10:39:55	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 10:00 FOR Security Loss of 292 on the 138KV system..
23-Jan-2007 11:48:15	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 11:00 FOR steam system security. OOM for Steam system security, NOT electrical system.
23-Jan-2007 19:19:01	Metering Authority - Consolidated Edison of NY

	REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 19:00 FOR STEAM SYSTEM SECURITY..
23-Jan-2007 19:40:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 19:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 19:40:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 19:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 20:41:08	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 00:00 FOR STEAM SYSTEM SECURITY..
23-Jan-2007 20:41:11	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 00:00 FOR steam system security. OOM for Steam system security, NOT electrical system.
23-Jan-2007 20:41:14	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 00:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 20:41:17	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 00:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 21:37:26	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 21:00.
23-Jan-2007 21:49:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 21:00 FOR CON-ED STEAM SYSTEM.
23-Jan-2007 21:49:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 21:00 FOR CON-ED STEAM SYSTEM.

Committed for Reliability back to top

Insert Time	Message
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:34:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/24/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Jan-2007 10:35:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/24/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:36:55	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/24/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:36:55	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/24/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:37:48	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/24/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Jan-2007 10:57:53	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/24/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
23-Jan-2007 08:47:36	The NYISO is releasing prices in the January 19,2007 Real-Time Market for hour beginning 15. The NYISO is releasing prices in the January 19,2007 Hour-Ahead Market for hour beginning 15.
23-Jan-2007 08:48:39	The NYISO is releasing all prices in the January 20, 2007 Real-Time Market.
23-Jan-2007 16:09:03	Prices in the January 22, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 22, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 24, 2007 Day-Ahead Market are correct.
23-Jan-2007 16:48:54	Prices in the January 23, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the January 23, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.