NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
16-Jan-2007 00:02:10	BARRETT___1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 01/15/2007 23:59.
16-Jan-2007 00:18:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 00:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 00:18:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 00:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 00:19:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 00:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 01:52:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 01:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 01:52:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 01:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:42:57	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:43:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:43:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:53:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:54:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:58:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 05:59:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 05:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 06:11:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 06:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 06:11:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 06:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 06:12:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 06:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 06:15:29	01/16/2007 06:13:59 NYISO large event reserve pick-up executed.
16-Jan-2007 06:45:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 06:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 06:46:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/16/2007 06:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 07:03:54	01/16/2007 07:00:37 NYISO large event reserve pick-up executed.
16-Jan-2007 10:20:23	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 23:00 FOR Modified existing OOM record for SRE entry (prev code: Committed for ISO Reliability, prev comments: 138 kv line over normal)(SM).
16-Jan-2007 16:40:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 16:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 16:41:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 16:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 16:45:55	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 16:00 FOR 138 contingencies.
16-Jan-2007 16:46:18	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 16:00 FOR 138 contingencies.
16-Jan-2007 17:19:00	HQ initiated curtailment cut 200 MWs.
16-Jan-2007 17:19:58	HQ initiated curtailment cut 200 MWs.
16-Jan-2007 17:23:37	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 17:00 FOR 138 contingencies.
16-Jan-2007 17:23:51	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 17:00 FOR 138 contingencies.
16-Jan-2007 17:27:38	01/16/2007 17:24:03 NYISO large event reserve pick-up executed.
16-Jan-2007 17:47:35	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 17:00 FOR 69kv contingencies.
16-Jan-2007 17:51:37	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 17:00 FOR 69kv contingencies.

16-Jan-2007 18:27:33	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 18:00.
16-Jan-2007 18:27:46	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 18:00.
16-Jan-2007 19:29:58	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 19:00 FOR L/O 679 ON 672 CUSED BY EMERGENCY OUTAGE ON 677 LINE..
16-Jan-2007 19:30:16	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 19:00 FOR L/O 679 ON 672 CUSED BY EMERGENCY OUTAGE ON 677 LINE..
16-Jan-2007 19:36:56	ISO UPDATES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 19:00 FOR L/O 679 ON 672 CUSED BY EMERGENCY OUTAGE ON 677 LINE..
16-Jan-2007 19:37:14	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 19:00 FOR L/O 679 ON 672 CUSED BY EMERGENCY OUTAGE ON 677 LINE..
16-Jan-2007 19:37:41	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 20:00 FOR L/O 679 ON 672 CUSED BY EMERGENCY OUTAGE ON 677 LINE..
16-Jan-2007 19:37:54	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2007 20:00 FOR L/O 679 ON 672 CUSED BY EMERGENCY OUTAGE ON 677 LINE..
16-Jan-2007 20:27:06	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2007 20:00.
16-Jan-2007 20:31:01	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 00:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 20:31:04	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/17/2007 00:00 FOR CON-ED STEAM SYSTEM.
16-Jan-2007 20:31:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:56	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:57	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:56:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
16-Jan-2007 10:56:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/17/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 10:57:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/17/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2007 11:21:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/17/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
16-Jan-2007 14:45:46	Prices in the January 15, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 15, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 17, 2007 Day-Ahead Market are correct.
16-Jan-2007 17:30:54	NYISO is reserving hour beginning 11 in the January 16, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 16, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.