NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
11-Jan-2007 01:00:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 01:00:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR Con Ed steam.
11-Jan-2007 01:01:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 01:09:14	01/11/2007 01:05:07 NYISO large event reserve pick-up executed.
11-Jan-2007 01:14:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 01:15:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR Con Ed steam.
11-Jan-2007 01:17:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 01:17:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR Con Ed steam.
11-Jan-2007 01:35:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR STEAM SYSTEM SECURITY..

11-Jan-2007 01:35:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 01:00 FOR Con Ed steam.
11-Jan-2007 02:29:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 02:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 03:33:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 03:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 03:33:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 03:00 FOR Con Ed steam.
11-Jan-2007 05:13:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 05:13:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR Con Ed steam.
11-Jan-2007 05:26:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 05:27:06	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR Steam System Security.
11-Jan-2007 05:27:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR Steam System Security.
11-Jan-2007 05:27:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR Con Ed steam.
11-Jan-2007 05:57:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR STEAM SYSTEM

	SECURITY..
11-Jan-2007 05:58:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 05:00 FOR Con Ed steam.
11-Jan-2007 06:20:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 06:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 06:20:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 06:00 FOR Con Ed steam.
11-Jan-2007 06:21:05	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 06:00.
11-Jan-2007 07:14:21	01/11/2007 07:13:15 NYISO large event reserve pick-up executed.
11-Jan-2007 07:34:11	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 07:00 FOR Steam Send Out.
11-Jan-2007 07:34:25	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 08:00 FOR Steam Send Out.
11-Jan-2007 08:11:31	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 08:00 FOR Steam Send Out.
11-Jan-2007 08:16:34	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 08:00 FOR Steam Send Out.
11-Jan-2007 08:38:12	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 08:00 FOR Steam Send Out.
11-Jan-2007 09:35:17	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/10/2007 16:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Loss of control Valve)(SM).
11-Jan-2007 09:42:32	Metering Authority - Long Island Power Authority

	UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/10/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Gas Supply pressure)(SM).
11-Jan-2007 10:00:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 10:00 FOR Steam Send Out.
11-Jan-2007 10:41:00	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 10:00 FOR Steam Send Out.
11-Jan-2007 11:07:03	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 11:00.
11-Jan-2007 14:19:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 14:00 FOR Con Ed steam.
11-Jan-2007 15:44:45	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 15:00 FOR Steam system security.
11-Jan-2007 15:45:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 15:00 FOR STEAM SYSTEM SECURITY..
11-Jan-2007 15:46:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 15:00 FOR Con Ed steam.
11-Jan-2007 16:00:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2007 16:00 FOR STEAM SYSTEM SECURITY..

Committed for Reliability back to top

Insert Time	Message
11-Jan-2007 11:03:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/12/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 11:03:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/12/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 11:07:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/12/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 11:07:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/12/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 11:10:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 01/12/2007 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/12/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 14:06:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/12/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 04 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jan-2007 15:33:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/12/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message

11-Jan-2007 15:43:41	Prices in the 10 January 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 10 January 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 12 January 2007 Day-Ahead Market are correct.
11-Jan-2007 17:20:25	Prices in the 11 January 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 11 January 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.