NYISO Operational Announcements

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Insert Time	Message
20-Jan-2007 01:03:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 01:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 04:03:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 04:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 04:04:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 04:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 04:25:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 04:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 04:25:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 04:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 04:39:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 04:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 04:39:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 04:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 05:11:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 05:00 FOR CON-ED STEAM

	SYSTEM.
20-Jan-2007 05:11:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 05:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 06:46:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 06:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 06:47:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 06:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 17:29:33	01/20/2007 17:27:14 NYISO large event reserve pick-up executed.
20-Jan-2007 21:16:40	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2007 00:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 21:16:44	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2007 00:00 FOR CON-ED STEAM SYSTEM.
20-Jan-2007 21:16:47	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
20-Jan-2007 10:32:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 01/21/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 18 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:32:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/21/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
20-Jan-2007 10:34:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 10:34:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/21/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jan-2007 11:54:46	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/21/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Jan-2007 16:12:56	NYISO is reserving hour beginning 15 in the January 19, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. NYISO is reserving hour beginning 15 in the January 19, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the January 21, 2007 Day-Ahead Market are correct.
20-Jan-2007 16:14:54	NYISO is reserving hour beginning 8 in the January

	20, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 20, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.