NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
31-Jan-2007 00:56:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 00:00 FOR Train 1 tripped on faulty fuel limit switch.
31-Jan-2007 01:22:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 01:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 01:23:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 01:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 01:24:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 01:00 FOR Train 1 tripped on faulty fuel limit switch.
31-Jan-2007 01:26:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 01:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 01:26:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 01:00 FOR Train 1 tripped on faulty fuel limit switch.
31-Jan-2007 01:27:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 01:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 02:06:37	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 02:00 FOR Train 1 tripped

	on faulty fuel limit switch.
31-Jan-2007 02:19:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 02:00 FOR Train 1 tripped on faulty fuel limit switch.
31-Jan-2007 02:24:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 02:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 02:25:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 02:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 03:54:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 03:00 FOR Train 1 tripped on faulty fuel limit switch.
31-Jan-2007 06:04:16	01/31/2007 06:02:57 NYISO large event reserve pick-up executed.
31-Jan-2007 06:07:53	01/31/2007 06:06:29 NYISO large event reserve pick-up executed.
31-Jan-2007 06:10:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 06:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 06:11:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 06:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 06:14:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 06:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 06:34:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 06:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 06:34:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/31/2007 06:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 06:43:20	HQ initiated curtailment cut 485 MWs.
31-Jan-2007 07:31:49	NYISO Locational based curtailment cut 35 MWs.
31-Jan-2007 07:31:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 07:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 07:35:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 07:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 09:21:28	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 09:00 FOR Post cont for loss of 138-881 & 882 onto 69-675.
31-Jan-2007 09:36:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 09:00 FOR Train 1 tripped on faulty fuel limit switch.
31-Jan-2007 10:24:30	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2007 10:00 FOR Gen audit.
31-Jan-2007 10:31:30	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2007 10:00 FOR Gen audit.
31-Jan-2007 10:32:19	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2007 10:00 FOR Gen audit.
31-Jan-2007 13:30:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 13:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 13:43:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 13:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 15:44:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 15:00 FOR CON-ED STEAM

	SYSTEM.
31-Jan-2007 16:30:00	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 16:00 FOR Post cont loss of Valley Stream bank 2 onto 69-361.
31-Jan-2007 17:03:33	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 17:00.
31-Jan-2007 17:04:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 17:00 FOR Tripped.
31-Jan-2007 17:32:39	01/31/2007 17:29:19 NYISO large event reserve pick-up executed.
31-Jan-2007 17:35:34	01/31/2007 17:34:03 NYISO large event reserve pick-up executed.
31-Jan-2007 19:46:03	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 19:00 FOR STEAM SYSTEM SECURITY..
31-Jan-2007 20:39:43	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 20:00.
31-Jan-2007 20:46:41	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2007 00:00 FOR CON-ED STEAM SYSTEM.
31-Jan-2007 21:50:52	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 21:00.

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Insert Time	Message
31-Jan-2007 12:54:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 01 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:54:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/01/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 02/01/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:55:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 02/01/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 12:56:38	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/01/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 03 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:29	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:30	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:31	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:31	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2007 23:38:31	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/01/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-Jan-2007 14:12:48	The Real Time Energy prices have been updated in the MIS for 01/29/2007 in hours (21)
31-Jan-2007 14:12:49	The Real Time ANCILLARY prices have been updated in the MIS for 01/29/2007 in hours (21)
31-Jan-2007 15:01:16	The NYISO is releasing all prices in the January 28, 2007 Real-Time Market.
31-Jan-2007 15:56:40	Prices in the January 30, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 30, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the February 01, 2007 Day-Ahead Market are correct.
31-Jan-2007 17:33:00	Prices in the January 31, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 31, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.