NYISO Operational Announcements

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Insert Time	Message
06-Jan-2007 00:01:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 00:00 FOR SYSTEM STEAM.
06-Jan-2007 00:02:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 00:00 FOR Con Ed steam.
06-Jan-2007 00:02:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 00:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 02:35:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 02:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 02:36:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 02:00 FOR Con Ed steam.
06-Jan-2007 04:45:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 04:00 FOR SYSTEM STEAM.
06-Jan-2007 06:00:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 06:00 FOR Con Ed steam.
06-Jan-2007 06:00:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 06:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 06:01:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 06:00 FOR SYSTEM STEAM.
06-Jan-2007 06:21:37	Metering Authority - Consolidated Edison of NY REQUESTS OUT OF MERIT AT 05:48 01/06/07
06-Jan-2007 06:23:18	Metering Authority - Consolidated Edison of NY REQUESTS OUT OF MERIT AT 05:48 01/06/07 - Due to computer failure
06-Jan-2007 06:36:04	Metering Authority - Consolidated Edison of NY REQUESTS NO LONGER OUT OF MERIT. AT 06:33 01/06/07 - Con Ed computer system returned to normal
06-Jan-2007 07:17:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 07:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 07:17:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 07:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 07:18:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 07:00 FOR Con Ed steam.
06-Jan-2007 07:22:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 07:00 FOR SYSTEM STEAM.
06-Jan-2007 09:33:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 09:00 FOR Con Ed steam.
06-Jan-2007 09:33:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 09:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 12:29:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 12:00 FOR half unit .
06-Jan-2007 12:33:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 12:00 FOR Lost train.

06-Jan-2007 13:18:37	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 13:00 FOR Lost #2 train.
06-Jan-2007 13:19:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 13:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 13:19:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 13:00 FOR Con Ed steam.
06-Jan-2007 14:35:57	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 14:00 FOR Lost #2 train.
06-Jan-2007 14:37:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 14:00 FOR Unit returning to full load.
06-Jan-2007 14:45:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 14:00 FOR STEAM SYSTEM SECURITY..
06-Jan-2007 14:46:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 14:00 FOR Con Ed steam.
06-Jan-2007 14:58:06	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 14:00 FOR Steam system security.
06-Jan-2007 16:55:32	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 16:00 FOR 69kv system overloads.
06-Jan-2007 17:10:24	01/06/2007 17:08:39 NYISO large event reserve pick-up executed.
06-Jan-2007 22:36:51	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 22:00.

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Insert Time	Message
06-Jan-2007 10:42:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/07/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/07/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 17 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jan-2007 10:42:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/07/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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06-Jan-2007 14:59:13	Prices in the January 05, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 05, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 07, 2007 Day-Ahead Market are correct.
06-Jan-2007 17:01:52	Prices in the January 06, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 06, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.