# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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| Insert Time | Message |
|---|---|
| 28-Jan-2007 00:02:07 | BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/27/2007 23:59. |
| 28-Jan-2007 01:09:58 | Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 01:00 FOR Switching at Hudson ave.. |
| 28-Jan-2007 01:12:17 | Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 01:00 FOR line outage due to low oil pressure. |
| 28-Jan-2007 01:59:30 | Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 01:00 FOR line outage due to low oil pressure. |
| 28-Jan-2007 03:41:01 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 03:00 FOR CON-ED STEAM SYSTEM. |
| 28-Jan-2007 03:41:23 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 03:00 FOR CON-ED STEAM SYSTEM. |
| 28-Jan-2007 09:59:41 | Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 09:00 FOR line outage due to low oil pressure. |
| 28-Jan-2007 17:57:54 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 17:00 FOR CON-ED STEAM SYSTEM. |
| 28-Jan-2007 17:58:08 | Metering Authority - Consolidated Edison of NY |

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| | UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 17:00 FOR CON-ED STEAM SYSTEM. |
| 28-Jan-2007 18:18:24 | HQ initiated curtailment cut 120 MWs. |
| 28-Jan-2007 21:28:24 | Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 00:00 FOR Switching at Hudson ave.. |
| 28-Jan-2007 21:28:28 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 00:00 FOR CON-ED STEAM SYSTEM. |
| 28-Jan-2007 21:28:31 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 00:00 FOR CON-ED STEAM SYSTEM. |
| 28-Jan-2007 21:28:35 | Metering Authority - Orange and Rockland Utilities REQUESTS LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 00:00 FOR line outage due to low oil pressure. |

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| Insert Time | Message |
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| 28-Jan-2007 10:45:11 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 00 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:11 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 01 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:11 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 02 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:11 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 03 Energy = |

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| | 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 04 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 06 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 08 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 10 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 12 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 14 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 15 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 13 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 11 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 09 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 07 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:12 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 05 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 16 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 22 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 23 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 21 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 17 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 18 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 20 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:45:13 | Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/29/2007 19 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. |
| 28-Jan-2007 10:59:50 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:51 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:52 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 10:59:52 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/29/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 11:00:06 | Generator: RAVENSWOOD___3 scheduled for local |

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| | reliability in DAM market for 01/29/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 11:00:06 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/29/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 11:00:35 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/29/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 28-Jan-2007 11:00:35 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/29/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| Insert Time | Message |
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| 28-Jan-2007 12:53:43 | Prices in the January 27, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 27, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 29, 2007 Day-Ahead Market are correct. |
| 28-Jan-2007 15:15:39 | NYISO is reserving hour beginning 9 in the January 28, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 28, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct. |