NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
08-Jan-2007 00:10:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 00:00 FOR Con Ed steam.
08-Jan-2007 00:11:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 00:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 00:26:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 00:00 FOR Con Ed steam.
08-Jan-2007 00:26:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 00:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 00:48:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 00:00 FOR Con Ed steam.
08-Jan-2007 00:48:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 00:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 01:04:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 01:00 FOR Con Ed steam.
08-Jan-2007 01:04:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 01:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 04:36:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/08/2007 04:00 FOR Con Ed steam.
08-Jan-2007 04:36:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 04:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 04:37:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 04:00 FOR Steam system security.
08-Jan-2007 05:02:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 05:00 FOR Con Ed steam.
08-Jan-2007 05:02:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 05:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 05:09:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 05:00 FOR Con Ed steam.
08-Jan-2007 05:09:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 05:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 06:04:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 06:00 FOR Con Ed steam.
08-Jan-2007 06:04:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 06:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 06:05:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 06:00 FOR Steam system security.
08-Jan-2007 06:15:46	01/08/2007 06:14:19 NYISO large event reserve pick-up executed.
08-Jan-2007 06:47:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/08/2007 06:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 06:47:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 06:00 FOR Con Ed steam.
08-Jan-2007 06:49:49	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 06:00 FOR Steam system security.
08-Jan-2007 07:08:05	01/08/2007 07:06:57 NYISO large event reserve pick-up executed.
08-Jan-2007 07:13:08	01/08/2007 07:11:57 NYISO large event reserve pick-up executed.
08-Jan-2007 07:14:46	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/08/2007 07:00 FOR RPU..
08-Jan-2007 07:15:23	01/08/2007 07:14:13 NYISO large event reserve pick-up executed.
08-Jan-2007 07:29:57	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/08/2007 08:00 FOR RPU..
08-Jan-2007 07:32:14	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/08/2007 07:00 FOR RPU..
08-Jan-2007 08:03:52	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/08/2007 08:00 FOR RPU..
08-Jan-2007 08:20:47	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/08/2007 08:00.
08-Jan-2007 09:06:33	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/06/2007 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: OOM for Gen Request, prev comments: FEEDWATER HEATER LEAK. MAINTAIN CURRENT OUTPUT TO PREVENT UNIT TRIP.)(SM).
08-Jan-2007 09:06:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 09:00 FOR Con Ed steam.
08-Jan-2007 09:16:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/07/2007 02:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev commments: TUBE LEAK)(SM).
08-Jan-2007 11:44:55	01/08/2007 11:43:35 NYISO large event reserve pick-up executed.
08-Jan-2007 12:15:16	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 12:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 17:39:48	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 17:00 FOR STEAM SYSTEM SECURITY..
08-Jan-2007 17:56:36	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2007 17:00.

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Insert Time	Message
08-Jan-2007 00:21:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 01/08/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:26:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/09/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:26:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/09/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:26:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/09/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:26:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 01/09/2007 23 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:26:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/09/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:26:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/09/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:27:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/09/2007 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/09/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 22 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 10:39:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/09/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jan-2007 12:55:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/08/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Jan-2007 16:08:38	Prices in the January 07, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 07, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 09, 2007 Day-Ahead Market are correct.
08-Jan-2007 16:43:33	NYISO is reserving hours beginning 10 and 11 in the January 08, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 08, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.