NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
22-Jan-2007 00:27:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 00:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 00:27:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 00:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 00:47:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 00:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 00:47:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 00:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 05:04:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 05:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 05:04:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 05:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 06:01:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 06:02:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM

	SYSTEM.
22-Jan-2007 06:09:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 06:10:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 06:10:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 06:23:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 06:24:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 06:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 09:09:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Generator Derate, prev comments: Steam Flow problems)(SM).
22-Jan-2007 10:15:00	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Generator Derate, prev comments: Extended Repair Time)(SM).
22-Jan-2007 10:16:29	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Generator Derate, prev comments: . Record deleted in current hour.)(SM).
22-Jan-2007 11:43:46	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 11:00 FOR For the loss of

	the 138292 onto 69356.
22-Jan-2007 16:03:52	HQ initiated curtailment cut 53 MWs.
22-Jan-2007 20:48:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 00:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 20:48:36	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 00:00 FOR CON-ED STEAM SYSTEM.
22-Jan-2007 20:54:39	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 23:00 FOR UNIT CARRYING AUXILLARY STEAM FOR NORTHPORT PLANT..
22-Jan-2007 21:24:58	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/22/2007 22:00.

Committed for Reliability back to top

Insert Time	Message
22-Jan-2007 11:50:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/23/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:50:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/23/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:50:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/23/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/23/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:39	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 01/23/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 11 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 11:52:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/23/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 12:27:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/23/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Jan-2007 16:06:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/23/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
22-Jan-2007 16:16:54	NYISO is reserving hours beginning 13, 14 and 16 - 22 in the January 21, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. NYISO is reserving hours beginning 14 - 22 in the January 21, 2007 Hour-Ahead Market for the period hours beginning 12 through 23. Prices in the January 23, 2007 Day-Ahead Market are correct.
22-Jan-2007 17:17:15	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 01/19/2007 in hours (00,01,05,06,15)
22-Jan-2007 17:17:17	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 01/19/2007 in hours (00,01,05,06,15)
22-Jan-2007 17:45:02	The Real Time Energy prices have been updated in the MIS for 01/19/2007 in hours (00,01,05,06)
22-Jan-2007 17:45:03	The Real Time ANCILLARY prices have been updated in the MIS for 01/19/2007 in hours (00,01,05,06)
22-Jan-2007 18:08:37	Prices in the January 22, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 22, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.