NYISO Operational Announcements

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Insert Time	Message
26-Jan-2007 00:02:07	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/25/2007 23:59.
26-Jan-2007 00:02:07	FPL FAR_ROCK_GT2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/25/2007 23:59.
26-Jan-2007 05:08:28	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 05:00 FOR CE STEAM SYSTEM SECURITY.
26-Jan-2007 06:04:06	01/26/2007 06:02:47 NYISO large event reserve pick-up executed.
26-Jan-2007 07:01:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 07:00 FOR CON-ED STEAM SYSTEM.
26-Jan-2007 07:02:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 07:00 FOR CON-ED STEAM SYSTEM.
26-Jan-2007 07:07:25	HQ initiated curtailment cut 400 MWs.
26-Jan-2007 07:16:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 07:00 FOR CON-ED STEAM SYSTEM.
26-Jan-2007 07:40:51	HQ initiated curtailment cut 200 MWs.
26-Jan-2007 07:47:05	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 07:00 FOR STEAM SYSTEM SECURITY.
26-Jan-2007 08:08:05	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 08:00 FOR FUEL SHORTAGE..

26-Jan-2007 08:08:49	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 08:00 FOR FUEL SHORTAGE..
26-Jan-2007 09:54:20	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 09:00 FOR STEAM SYSTEM SECURITY.
26-Jan-2007 10:48:54	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 10:00.
26-Jan-2007 17:05:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 17:00 FOR CON-ED STEAM SYSTEM.
26-Jan-2007 17:05:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 17:00 FOR CON-ED STEAM SYSTEM.
26-Jan-2007 17:13:05	ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/26/2007 17:00 FOR 99153 OVER NORMAL - MOVING UP FOR CON EDISON SECURITY..
26-Jan-2007 17:19:28	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/26/2007 17:00.
26-Jan-2007 18:18:54	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 18:00 FOR FOR LOSS OF BANK 6 AT VALLEY STREAM ONTO 69-361,356,357,355.
26-Jan-2007 18:19:27	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 18:00 FOR FOR LOSS OF BANK 6 AT VALLEY STREAM ONTO 69-361,356,357,355.
26-Jan-2007 21:32:12	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/26/2007 21:00.
26-Jan-2007 21:48:08	Metering Authority - Consolidated Edison of NY

	REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/27/2007 00:00 FOR CON-ED STEAM SYSTEM.
26-Jan-2007 21:48:13	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/27/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
26-Jan-2007 11:08:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/27/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/27/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 16 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:09:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/27/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 11:11:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/27/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 21:21:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/27/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 21:21:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/27/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 21:21:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/27/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Jan-2007 21:21:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/27/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
26-Jan-2007 14:58:53	NYISO is reserving hour beginning 19 in the January 25, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 25, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 27, 2007 Day-Ahead Market are correct.
26-Jan-2007 15:12:51	The Real Time Energy prices have been updated in the MIS for 01/25/2007 in hours (19)
26-Jan-2007 15:12:53	The Real Time ANCILLARY prices have been

	updated in the MIS for 01/25/2007 in hours (19)
26-Jan-2007 18:49:07	Prices in the January 26, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 26, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.