NYISO Operational Announcements

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Insert Time	Message
29-Jan-2007 00:02:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 00:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 00:02:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 00:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 01:54:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 01:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 01:54:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 01:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 03:09:30	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 03:00.
29-Jan-2007 04:19:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 04:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 04:19:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 04:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 04:39:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 04:00 FOR CON-ED STEAM SYSTEM.

29-Jan-2007 04:39:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 04:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 06:13:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 06:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 06:13:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 06:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 07:08:13	HQ initiated curtailment cut 700 MWs.
29-Jan-2007 07:15:01	01/29/2007 07:13:59 NYISO large event reserve pick-up executed.
29-Jan-2007 07:18:10	HQ initiated curtailment cut 300 MWs.
29-Jan-2007 10:01:10	Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/27/2007 22:00 FOR Modified existing OOM record to accommodate SRE entry (prev code: Generator Derate, prev comments: Unit off line)(SM).
29-Jan-2007 10:42:14	Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2007 00:00 FOR Modified existing OOM record to accommodate SRE entry (prev code: Generator Derate, prev comments: Unit ramping up)(SM).
29-Jan-2007 11:19:27	01/29/2007 11:18:13 NYISO large event reserve pick-up executed.
29-Jan-2007 14:36:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 14:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 14:37:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 14:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 16:44:13	HQ initiated curtailment cut 490 MWs.
29-Jan-2007 17:10:52	HQ initiated curtailment cut 500 MWs.
29-Jan-2007 17:15:20	HQ initiated curtailment cut 500 MWs.
29-Jan-2007 17:16:19	Metering Authority - Long Island Power Authority

	REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 17:00 FOR 69KV CONTINGENCIES.
29-Jan-2007 17:23:45	01/29/2007 17:20:37 NYISO large event reserve pick-up executed.
29-Jan-2007 17:32:31	01/29/2007 17:30:07 NYISO large event reserve pick-up executed.
29-Jan-2007 17:39:09	NYISO Locational based curtailment cut 355 MWs.
29-Jan-2007 18:13:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 18:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 18:13:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 18:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 18:54:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 18:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 18:54:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 18:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 19:23:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 19:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 19:23:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 19:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 19:35:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 19:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 19:36:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 19:00 FOR CON-ED STEAM

	SYSTEM.
29-Jan-2007 20:21:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 20:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 20:21:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 20:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 21:10:52	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 21:10:55	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR CON-ED STEAM SYSTEM.
29-Jan-2007 21:17:01	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 21:00 FOR Con Ed Steam System.
29-Jan-2007 21:17:51	Metering Authority - Orange and Rockland Utilities REQUESTS LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR line outage due to low oil pressure.
29-Jan-2007 21:19:46	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR Con Ed Steam System.
29-Jan-2007 21:35:41	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR 69KV CONTINGENCIES.
29-Jan-2007 21:39:38	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2007 21:00.

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Insert Time	Message

29-Jan-2007 11:58:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 11:58:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/30/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 11:58:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/30/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 11:58:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/30/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local

	reliability in DAM market for 01/30/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 13 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:28:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/30/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:38	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 00 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:38	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 02 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:38	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 04 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:38	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 05 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:38	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 03 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:38	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 01 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 06 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 08 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 09 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 10 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 12 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 11 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jan-2007 15:38:39	Generator: LOVETT___3 scheduled for local reliability in DAM market for 01/30/2007 07 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.

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Insert Time	Message
29-Jan-2007 16:49:30	Prices in the January 28, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 28, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 30, 2007 Day-Ahead Market are correct.
29-Jan-2007 16:52:45	Prices in the January 29, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 29, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.