NYISO Operational Announcements

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Insert Time	Message
15-Jan-2007 03:38:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:38:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:39:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:39:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:40:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:40:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:40:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 03:41:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM

	SYSTEM.
15-Jan-2007 03:42:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 03:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 05:56:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 05:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 05:56:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 05:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 05:59:02	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 05:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 06:30:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 06:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 06:30:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 06:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 09:18:19	01/15/2007 09:15:59 NYISO large event reserve pick-up executed.
15-Jan-2007 09:26:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 09:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 09:28:30	01/15/2007 09:27:09 NYISO large event reserve pick-up executed.
15-Jan-2007 17:01:23	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2007 17:00 FOR 138 kv line over normal.
15-Jan-2007 18:26:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 18:00 FOR CON-ED STEAM SYSTEM.

15-Jan-2007 18:27:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 18:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 19:03:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 19:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 19:03:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 19:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 19:16:26	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2007 19:00 FOR 138 kv line over normal.
15-Jan-2007 20:19:22	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2007 20:00 FOR 138 kv line over normal.
15-Jan-2007 20:54:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 20:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 20:55:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 20:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 20:55:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 20:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 21:51:18	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 21:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 21:51:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 21:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 21:52:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 01/15/2007 21:00 FOR CON-ED STEAM SYSTEM.
15-Jan-2007 21:58:12	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/15/2007 21:00 FOR 138 kv line over normal.

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Insert Time	Message
15-Jan-2007 10:27:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Jan-2007 10:27:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/16/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:27:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/16/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jan-2007 10:28:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/16/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Jan-2007 14:14:15	NYISO is reserving hours beginning 16, 20 and 21 in the 14 January 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves. Prices in the 14 January 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the 16 January 2007 Day-Ahead Market are correct.
15-Jan-2007 14:18:31	Prices in the 15 January 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 15 January 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.