NYISO Operational Announcements

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Insert Time	Message
30-Jan-2007 00:21:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 00:21:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 00:22:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 00:30:36	Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 00:00 FOR line outage due to low oil pressure.
30-Jan-2007 01:41:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 01:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 01:43:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 01:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 06:06:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 06:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 06:07:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 06:00 FOR CON-ED STEAM

	SYSTEM.
30-Jan-2007 06:09:11	01/30/2007 06:07:51 NYISO large event reserve pick-up executed.
30-Jan-2007 06:09:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 06:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 06:10:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 06:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 06:10:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 06:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 07:24:43	NYISO Locational based curtailment cut 500 MWs.
30-Jan-2007 08:30:40	Metering Authority - Orange and Rockland Utilities REMOVES LOVETT___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 08:00.
30-Jan-2007 09:42:01	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 09:00 FOR Con Ed Steam System.
30-Jan-2007 10:12:56	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 10:00 FOR Con Ed Steam System.
30-Jan-2007 10:49:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 10:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 10:49:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 10:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 11:34:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 11:00 FOR Con Ed Steam System.

30-Jan-2007 13:26:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 13:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 13:26:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 13:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 15:06:02	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 15:00 FOR Train 1 tripped.
30-Jan-2007 15:17:25	01/30/2007 15:14:33 NYISO large event reserve pick-up executed.
30-Jan-2007 15:40:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2007 15:00 FOR Train 1 tripped on faulty fuel limit switch.
30-Jan-2007 17:46:22	NYISO Locational based curtailment cut 485 MWs.
30-Jan-2007 17:52:48	NYISO Locational based curtailment cut 485 MWs. HQ Reserve problems
30-Jan-2007 17:59:04	01/30/2007 17:55:15 NYISO large event reserve pick-up executed.
30-Jan-2007 20:10:39	HQ initiated curtailment cut 390 MWs.
30-Jan-2007 21:33:41	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 00:00 FOR Train 1 tripped on faulty fuel limit switch.
30-Jan-2007 21:33:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 00:00 FOR CON-ED STEAM SYSTEM.
30-Jan-2007 21:33:48	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2007 00:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
30-Jan-2007 11:09:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/31/2007 22 Energy –

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2007 11:09:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2007 11:10:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/31/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2007 11:11:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/31/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2007 11:11:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/31/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2007 11:11:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/31/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Jan-2007 11:12:31	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/31/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Jan-2007 16:34:12	NYISO is reserving hour beginning 21 in the January 29, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 29, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in

	the January 31, 2007 Day-Ahead Market are correct.
30-Jan-2007 17:41:51	Prices in the January 30, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 30, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.