NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
05-Jan-2007 00:09:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 00:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 00:09:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 00:00 FOR Con Ed steam.
05-Jan-2007 01:08:50	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 01:00 FOR SYSTEM STEAM.
05-Jan-2007 01:09:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 01:00 FOR Con Ed steam.
05-Jan-2007 01:09:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 01:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 05:18:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 05:00 FOR Con Ed steam.
05-Jan-2007 05:19:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 05:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 05:23:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 05:00 FOR Con Ed steam.
05-Jan-2007 05:25:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/05/2007 05:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 06:18:03	01/05/2007 06:15:01 NYISO large event reserve pick-up executed.
05-Jan-2007 06:23:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 06:00 FOR Con Ed steam.
05-Jan-2007 06:23:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 06:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 06:46:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 06:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 06:48:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 06:00 FOR Con Ed steam.
05-Jan-2007 07:02:18	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 07:00 FOR SYSTEM STEAM.
05-Jan-2007 08:05:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 08:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 08:05:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 08:00 FOR Con Ed steam.
05-Jan-2007 09:32:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 09:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 09:32:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 09:00 FOR Con Ed steam.
05-Jan-2007 09:58:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 01/05/2007 09:00 FOR SYSTEM STEAM.
05-Jan-2007 11:39:20	HQ initiated curtailment cut 47 MWs.
05-Jan-2007 14:35:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 14:00 FOR STEAM SYSTEM SECURITY..
05-Jan-2007 16:39:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2007 16:00 FOR Con Ed steam.

Committed for Reliability back to top

Insert Time	Message
05-Jan-2007 12:10:23	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/06/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:10:38	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/06/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:10:49	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 01/06/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:02	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:02	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:02	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:02	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:02	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-Jan-2007 12:30:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/06/2007 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2007 12:30:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
05-Jan-2007 13:21:01	Prices in the January 04, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the January 04, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 06, 2007 Day-Ahead Market are correct.
05-Jan-2007 14:44:43	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 01/03/2007 in hours (17,18)
05-Jan-2007 14:44:44	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 01/03/2007 in hours (17,18)
05-Jan-2007 14:48:05	The Real Time Energy prices have been updated in the MIS for 01/03/2007 in hours (11)
05-Jan-2007 14:48:06	The Real Time ANCILLARY prices have been updated in the MIS for 01/03/2007 in hours (11)
05-Jan-2007 14:54:12	The Real Time Energy prices have been updated in the MIS for 01/04/2007 in hours (11)
05-Jan-2007 14:54:13	The Real Time ANCILLARY prices have been updated in the MIS for 01/04/2007 in hours (11)
05-Jan-2007 15:59:35	Prices in the January 05, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 05, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.