NYISO Operational Announcements

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Insert Time	Message
17-Jan-2007 00:55:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 00:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 00:55:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 00:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 06:05:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 06:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 06:05:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 06:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 06:45:35	01/17/2007 06:44:17 NYISO large event reserve pick-up executed.
17-Jan-2007 07:08:11	01/17/2007 07:05:13 NYISO large event reserve pick-up executed.
17-Jan-2007 07:10:05	01/17/2007 07:08:51 NYISO large event reserve pick-up executed.
17-Jan-2007 07:34:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 07:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 09:11:17	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/17/2007 09:00 FOR PCTGY ON 672 FOR LOSS OF 679.
17-Jan-2007 09:11:28	HQ initiated curtailment cut 16 MWs.
17-Jan-2007 09:12:40	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 01/17/2007 09:00 FOR PCTGY ON 672 FOR LOSS OF THE 679.
17-Jan-2007 10:12:22	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/17/2007 10:00.
17-Jan-2007 10:12:42	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/17/2007 10:00.
17-Jan-2007 10:19:16	NPX initiated curtailment cut 46 MWs.
17-Jan-2007 12:02:02	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/17/2007 12:00 FOR SYSTEM UPDATE - RTC AND RTD SCHEDULES NOT CORRECT..
17-Jan-2007 13:46:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 13:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 13:50:00	01/17/2007 13:48:32 NYISO large event reserve pick-up executed.
17-Jan-2007 17:11:47	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 17:00 FOR LOSS OF BANK 6 @ VALLEY STREAM ON 69KV 361, 356 AND OTHER 69KV CIRCUITS..
17-Jan-2007 21:31:26	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 00:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 21:31:29	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 00:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 21:31:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 00:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 21:46:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 21:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 21:46:52	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 21:00 FOR CON-ED STEAM SYSTEM.
17-Jan-2007 22:00:53	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/17/2007 22:00.

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Insert Time	Message
17-Jan-2007 11:28:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 08 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:28:59	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:29:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/18/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/18/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:30:44	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/18/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:31:20	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/18/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jan-2007 11:31:20	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/18/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
17-Jan-2007 15:50:08	NYISO is reserving hour beginning 20 in the January 16, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 16, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 18, 2007 Day-Ahead Market are correct.
17-Jan-2007 18:00:35	Prices in the January 17, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 17, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.