NYISO Operational Announcements

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Insert Time	Message
24-Jan-2007 01:36:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 01:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 01:37:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 01:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 02:08:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 02:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 02:08:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 02:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 02:09:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 02:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 03:26:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 03:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 03:26:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 03:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 06:10:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 06:00 FOR CON-ED STEAM

	SYSTEM.
24-Jan-2007 06:10:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 06:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 06:25:46	ISO REQUESTS NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/24/2007 06:00 FOR SCHEDULED WORK ON PAR 3 - PV-20..
24-Jan-2007 06:25:56	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/24/2007 06:00.
24-Jan-2007 08:13:28	ISO REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/24/2007 08:00.
24-Jan-2007 08:46:33	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/23/2007 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Generator Derate, prev comments: Steam Flow problems)(SM).
24-Jan-2007 13:49:40	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 13:00 FOR Long Island contingencies on 69KV system.
24-Jan-2007 19:53:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 19:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 19:54:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 19:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 20:32:19	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/25/2007 00:00 FOR STEAM SYSTEM SECURITY..
24-Jan-2007 20:32:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/25/2007 00:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 20:32:25	Metering Authority - Consolidated Edison of NY

	REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/25/2007 00:00 FOR CON-ED STEAM SYSTEM.
24-Jan-2007 20:48:05	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/24/2007 22:00.
24-Jan-2007 21:40:40	NYISO Locational based curtailment cut 300 MWs. PJM Ramp

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Insert Time	Message
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 01/25/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jan-2007 10:54:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/25/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
24-Jan-2007 12:51:47	The Real Time Energy prices have been updated in the MIS for 01/21/2007 in hours (19)
24-Jan-2007 12:51:48	The Real Time ANCILLARY prices have been updated in the MIS for 01/21/2007 in hours (19)
24-Jan-2007 14:54:25	Prices in the January 23, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 23, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 25, 2007 Day-Ahead Market are correct.
24-Jan-2007 15:16:17	The NYISO is releasing prices in the January 21, 2007 Real-Time Market for hours beginning 13, 14, 16, 17, 18, 20, 21 and 22. The NYISO is releasing prices in the January 21, 2007 Hour-Ahead Market for hours beginning 14 - 22.
24-Jan-2007 17:21:43	NYISO is reserving hour beginning 3 in the 24 January 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 24 January 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.