NYISO Operational Announcements

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Insert Time	Message
19-Jan-2007 02:51:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 02:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 02:51:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 02:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 03:29:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 03:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 03:29:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 03:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 06:13:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 06:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 06:13:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 06:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 06:38:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 06:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 06:38:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 06:00 FOR CON-ED STEAM

	SYSTEM.
19-Jan-2007 09:50:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Generator Derate, prev comments: Steam Flow problems)(SM).
19-Jan-2007 12:21:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 12:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 13:12:00	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 13:00 FOR LI 69kv contingencies.
19-Jan-2007 13:12:32	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 13:00 FOR LI 69kv contingencies.
19-Jan-2007 14:49:08	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 14:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 17:29:05	01/19/2007 17:24:52 NYISO large event reserve pick-up executed.
19-Jan-2007 20:08:00	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 20:00.
19-Jan-2007 20:08:39	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 20:00.
19-Jan-2007 20:56:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 20:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 20:56:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 20:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 20:56:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 01/19/2007 20:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 21:13:21	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 00:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 21:13:24	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 00:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 21:13:27	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/20/2007 00:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 21:14:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 21:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 21:14:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 21:00 FOR CON-ED STEAM SYSTEM.
19-Jan-2007 21:14:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 21:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
19-Jan-2007 12:00:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:35	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/20/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 11 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:00:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/20/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 12:01:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:10	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:11	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 13:57:12	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/20/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2007 14:12:50	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 01/20/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Jan-2007 11:05:15	The Real Time Energy prices have been updated in the MIS for 01/16/2007 in hours (20)
19-Jan-2007 11:05:16	The Real Time ANCILLARY prices have been updated in the MIS for 01/16/2007 in hours (20)

19-Jan-2007 11:10:23	The Real Time Energy prices have been updated in the MIS for 01/17/2007 in hours (19,20)
19-Jan-2007 11:10:24	The Real Time ANCILLARY prices have been updated in the MIS for 01/17/2007 in hours (19,20)
19-Jan-2007 13:58:03	The NYISO is releasing prices in the January 16,2007 Real-Time Market for hour beginning 11.
19-Jan-2007 15:34:24	Prices in the January 18, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the January 18, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct. Prices in the January 20, 2007 Day-Ahead Market are correct.
19-Jan-2007 16:46:54	NYISO is reserving hours beginning 0, 1, 5, and 6 in the January 19, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. NYISO is reserving hours beginning 0, 1, 5, and 6 in the January 19, 2007 Hour-Ahead Market for the period hours beginning 00 through 11.
19-Jan-2007 20:00:03	The Real Time Energy prices have been updated in the MIS for 01/18/2007 in hours (11)
19-Jan-2007 20:00:04	The Real Time ANCILLARY prices have been updated in the MIS for 01/18/2007 in hours (11)