NYISO Operational Announcements

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Insert Time	Message
18-Jan-2007 00:34:22	HQ initiated curtailment cut 21 MWs.
18-Jan-2007 02:24:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 02:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 02:25:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 02:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 04:48:01	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 04:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 05:34:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 05:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 05:35:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 05:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 06:22:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 06:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 06:23:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 06:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 06:45:08	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 01/18/2007 06:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 07:35:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 07:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 07:35:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 07:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 09:00:41	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/18/2007 09:00 FOR GEN AUDIT.
18-Jan-2007 09:40:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 09:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 09:43:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 09:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 09:55:35	ISO REQUESTS SITHE_IND_GS4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/18/2007 10:00 FOR GEN AUDIT.
18-Jan-2007 10:24:19	ISO REMOVES SITHE_IND_GS4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/18/2007 10:00.
18-Jan-2007 10:39:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 10:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 12:07:49	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 12:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 12:08:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 12:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 13:49:52	01/18/2007 13:46:36 NYISO large event reserve pick-up executed.

18-Jan-2007 20:24:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 20:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 20:25:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 20:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 20:30:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 20:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 20:46:56	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 00:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 20:47:00	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 00:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 20:47:03	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2007 00:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 21:43:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 21:00 FOR CON-ED STEAM SYSTEM.
18-Jan-2007 21:43:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2007 21:00 FOR CON-ED STEAM SYSTEM.

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Insert Time	Message
18-Jan-2007 10:58:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Jan-2007 10:58:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 01/19/2007 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 17 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:58:40	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 01/19/2007 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Jan-2007 10:59:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/19/2007 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 10:59:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/19/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 11:00:15	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/19/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Jan-2007 11:00:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/19/2007 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jan-2007 11:00:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/19/2007 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Jan-2007 11:54:08	The NYISO is releasing all prices in the January 14,2006 Real-Time Market.
18-Jan-2007 12:12:19	UPDATE . The correct message is: The NYISO is releasing all prices in the January 14, 2007 Real-Time Market.
18-Jan-2007 16:55:03	NYISO is reserving hours beginning 19 and 20 in the January 17, 2007 Real-Time Market for the period hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 17, 2007 Hour-Ahead Market for the period hours beginning 12 through 23 are correct.
18-Jan-2007 18:09:49	NYISO is reserving hour beginning 11 in the January 18, 2007 Real-Time Market for the period hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserve prices. Prices in the January 18, 2007 Hour-Ahead Market for the period hours beginning 00 through 11 are correct.
18-Jan-2007 18:11:06	Prices in the January 19, 2007 Day-Ahead Market are correct.