NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
01-Jan-2007 02:15:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 02:00 FOR SYSTEM STEAM.
01-Jan-2007 04:42:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 04:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 04:43:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 04:00 FOR Con Ed steam.
01-Jan-2007 05:47:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 05:00 FOR SYSTEM STEAM.
01-Jan-2007 06:15:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 06:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 06:15:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 06:00 FOR Con Ed steam.
01-Jan-2007 06:51:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 06:00 FOR Con Ed steam.
01-Jan-2007 06:51:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 06:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 07:40:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 07:00 FOR Con Ed steam.
01-Jan-2007 07:40:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 07:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 07:41:01	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 07:00 FOR SYSTEM STEAM.
01-Jan-2007 08:00:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 08:00 FOR Con Ed steam.
01-Jan-2007 08:00:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 08:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 08:39:49	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 08:00 FOR SYSTEM STEAM.
01-Jan-2007 09:55:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 09:00 FOR Con Ed steam.
01-Jan-2007 09:56:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 09:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 09:56:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 09:00 FOR SYSTEM STEAM.
01-Jan-2007 10:15:22	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 10:00 FOR SYSTEM STEAM.
01-Jan-2007 10:15:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 01/01/2007 10:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 10:15:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 10:00 FOR Con Ed steam.
01-Jan-2007 12:07:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 12:00 FOR Con Ed steam.
01-Jan-2007 12:07:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 12:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 12:07:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 12:00 FOR SYSTEM STEAM.
01-Jan-2007 15:48:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 15:00 FOR Con Ed steam.
01-Jan-2007 15:48:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 15:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 15:49:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 15:00 FOR SYSTEM STEAM.
01-Jan-2007 16:04:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 16:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 16:05:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 16:00 FOR Con Ed steam.
01-Jan-2007 16:05:45	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 16:00 FOR SYSTEM STEAM.

01-Jan-2007 16:29:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 16:00 FOR SYSTEM STEAM.
01-Jan-2007 16:29:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 16:00 FOR Con Ed steam.
01-Jan-2007 16:29:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 16:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 16:53:48	01/01/2007 16:51:05 NYISO large event reserve pick-up executed.
01-Jan-2007 17:28:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 17:00 FOR Con Ed steam.
01-Jan-2007 17:28:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 17:00 FOR STEAM SYSTEM SECURITY..
01-Jan-2007 17:28:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/01/2007 17:00 FOR SYSTEM STEAM.
01-Jan-2007 18:00:28	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2007 18:00.
01-Jan-2007 18:10:26	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2007 18:00 FOR basepoints. RTC wanted to Shut off unit 3 and start unit 4 at same time.
01-Jan-2007 18:12:52	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/01/2007 18:00 FOR basepoints. RTC wanted to Shut off unit 3 and start unit 4 at same time.

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Insert Time	Message
01-Jan-2007 10:33:32	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 01/02/2007 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:34:22	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/02/2007 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/02/2007 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:38:38	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 01/02/2007 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/02/2007 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/02/2007 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:39:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/02/2007 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 19 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jan-2007 10:40:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/02/2007 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-Jan-2007 16:14:13	Prices in the 31 December 2006 Real-Time Market for hours beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 31 December 2006 Hour-Ahead Market for hours beginning 12 through 23 are correct. Prices in the 02 January 2007 Day-Ahead Market are correct.
01-Jan-2007 16:15:51	Prices in the 01 January 2007 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the 01 January 2007 Hour-Ahead Market for hours beginning 00 through 11 are correct.