

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
01-Dec-2006 02:52:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 02:00 FOR CON ED STEAM SENDOUT.
01-Dec-2006 02:53:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 02:00 FOR Con Ed steam.
01-Dec-2006 04:05:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 04:00 FOR CON ED STEAM SENDOUT.
01-Dec-2006 04:05:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 04:00 FOR Con Ed steam.
01-Dec-2006 05:18:38	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 05:00 FOR SYSTEM STEAM.
01-Dec-2006 08:11:03	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 08:00 FOR SYSTEM STEAM.
01-Dec-2006 08:11:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 08:00 FOR CON ED STEAM SENDOUT.
01-Dec-2006 09:42:46	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/01/2006 09:00 FOR RETEST ON FAILED GEN AUDIT.
01-Dec-2006 10:06:42	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 12/01/2006 10:00.
01-Dec-2006 11:27:07	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/01/2006 11:00 FOR GENERATOR AUDIT.
01-Dec-2006 15:37:13	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 15:00 FOR local 69kv security.
01-Dec-2006 15:50:36	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 15:00.
01-Dec-2006 15:51:14	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 15:00 FOR local 69kv security.
01-Dec-2006 18:10:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 18:00 FOR CON ED STEAM SENDOUT.
01-Dec-2006 20:47:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2006 20:00 FOR Con Ed steam.

Committed for Reliability

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Insert Time	Message
01-Dec-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Dec-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 12/02/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:49:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/02/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:50:00	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/02/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 11:50:31	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/02/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 01 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:22:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/02/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Dec-2006 13:27:59	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/02/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
01-Dec-2006 13:32:31	Prices in the November 30, 2006 Real-Time Market, encompassing Energy, Regulation, and Operating



Reserves are correct. Prices in the November 30, 2006  
Hour-Ahead Market are correct. Prices in the  
December 02, 2006 Day-Ahead Market are correct.