

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Dec-2006 03:00:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 03:00 FOR Con Ed steam.
28-Dec-2006 03:01:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 03:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 04:03:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 04:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 04:04:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 04:00 FOR Con Ed steam.
28-Dec-2006 04:43:21	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2006 04:00 FOR generator audit.
28-Dec-2006 04:48:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 04:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 04:49:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 04:00 FOR Con Ed steam.
28-Dec-2006 05:13:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 05:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 05:13:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 05:00 FOR Con Ed steam.

28-Dec-2006 05:17:53	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2006 06:00.
28-Dec-2006 05:38:45	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/28/2006 05:00.
28-Dec-2006 06:13:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 06:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 06:13:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 06:00 FOR Con Ed steam.
28-Dec-2006 06:16:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 06:00 FOR SYSTEM STEAM.
28-Dec-2006 10:10:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 10:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 13:06:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 13:00 FOR Con Ed steam.
28-Dec-2006 13:25:32	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 13:00 FOR For NM 69kv system.
28-Dec-2006 13:26:01	Metering Authority - Niagara Mohawk REQUESTS CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 13:00 FOR For NM 69kv system.
28-Dec-2006 13:27:40	Metering Authority - Niagara Mohawk UPDATES CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 13:00 FOR For NM 34kv system.
28-Dec-2006 13:28:16	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 13:00 FOR For NM 34kv system.
28-Dec-2006 18:13:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 12/28/2006 18:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 18:14:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 18:00 FOR Con Ed steam.
28-Dec-2006 18:41:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 18:00 FOR Con Ed steam.
28-Dec-2006 18:41:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 18:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 18:46:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 18:00 FOR Con Ed steam.
28-Dec-2006 18:46:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 18:00 FOR STEAM SYSTEM SECURITY..
28-Dec-2006 19:26:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 19:00 FOR SYSTEM STEAM.
28-Dec-2006 20:51:50	Metering Authority - Niagara Mohawk REMOVES CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 20:00.
28-Dec-2006 21:35:28	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 21:00.
28-Dec-2006 21:55:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/28/2006 21:00 FOR SYSTEM STEAM.

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Insert Time	Message
28-Dec-2006 10:39:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:39:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/29/2006 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 12/29/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 16 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/29/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:41:43	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/29/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:43:11	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Dec-2006 10:43:28	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/29/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-Dec-2006 11:28:31	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/26/2006 in hours (15)
28-Dec-2006 11:28:31	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/26/2006 in hours (15)
28-Dec-2006 14:35:29	Prices in the December 27, 2006 Real-Time Market for the period hour beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 27, 2006 Hour-Ahead Market for the period hour beginning 12 through 23 are correct. Prices in the December 29, 2006 Day-Ahead Market are correct.
28-Dec-2006 15:57:28	Prices in the December 28, 2006 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 28, 2006 Hour-Ahead Market for hours beginning 00 through 11 are correct.