

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Dec-2006 00:13:08	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 00:00 FOR SYSTEM STEAM.
06-Dec-2006 00:22:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 00:00 FOR CON ED STEAM SENDOUT.
06-Dec-2006 00:23:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 00:00 FOR Con Ed steam.
06-Dec-2006 05:34:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 05:00 FOR CON ED STEAM SENDOUT.
06-Dec-2006 05:34:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 05:00 FOR Con Ed steam.
06-Dec-2006 05:57:48	ISO REQUESTS Stony___Brook OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/06/2006 06:00 FOR basepoints. Metering problem caused basepoints to go away..
06-Dec-2006 06:17:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 06:00 FOR CON ED STEAM SENDOUT.
06-Dec-2006 06:17:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 06:00 FOR Con Ed steam.
06-Dec-2006 09:31:21	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME

	12/05/2006 23:00 FOR TSA (SJ) modified original OOM record to accommodate SRE entry. Original Type: Gen Derate; Original Log: Tube Leak..
06-Dec-2006 12:17:46	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/06/2006 12:00 FOR 262 OVER POST CONTINGENCY LTE FOR LOSS OF 461 AND EITHER BK 6 OR BK 8..
06-Dec-2006 13:47:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 13:00 FOR CON ED STEAM SENDOUT.
06-Dec-2006 13:48:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 13:00 FOR Con Ed steam.
06-Dec-2006 16:52:42	12/06/2006 16:50:01 NYISO large event reserve pick-up executed.
06-Dec-2006 17:19:27	ISO REQUESTS BETHLEHEM___GS3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/06/2006 17:00 FOR LOSS OF 1 LINE ON 2.
06-Dec-2006 17:21:44	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 17:00 FOR LOSS OF 1 LINE ON 2 LINE ALBANY..
06-Dec-2006 20:36:16	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/06/2006 20:00.
06-Dec-2006 21:13:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 21:00 FOR CON ED STEAM SENDOUT.
06-Dec-2006 21:14:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/06/2006 21:00 FOR Con Ed steam.

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Insert Time	Message
06-Dec-2006 10:47:12	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/07/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
06-Dec-2006 10:47:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/07/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 10:47:46	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/07/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:52	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 12/07/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 15 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:27:53	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/07/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:28:09	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/07/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:28:10	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/07/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Dec-2006 12:28:32	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/07/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Dec-2006 16:00:46	Prices in the 05 December 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the 05 December 2006 Hour-Ahead Market are correct. Prices in the 07 December 2006 Day-Ahead Market are correct.