

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Dec-2006 04:11:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 04:00 FOR Con Ed steam.
18-Dec-2006 04:11:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 04:00 FOR STEAM SYSTEM SECURITY..
18-Dec-2006 05:26:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 05:00 FOR SYSTEM STEAM.
18-Dec-2006 06:36:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 06:00 FOR STEAM SYSTEM SECURITY..
18-Dec-2006 06:37:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 06:00 FOR Con Ed steam.
18-Dec-2006 08:27:49	Metering Authority - Long Island Power Authority UPDATES NYPA___HOLTSVILL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/16/2006 21:00 FOR SRE entered by TSA (SJ).
18-Dec-2006 10:09:15	PJM initiated curtailment cut 50 MWs. Marketer not paying conjesion
18-Dec-2006 12:19:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 12:00 FOR STEAM SYSTEM SECURITY..
18-Dec-2006 17:22:26	Metering Authority - Niagara Mohawk REQUESTS SELKIRK___II OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 17:00 FOR woodbury cascade on 2-fn.

18-Dec-2006 18:10:36	Metering Authority - Niagara Mohawk UPDATES SELKIRK___II OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 18:00 FOR woodbury cascade on 2-fn.
18-Dec-2006 18:29:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 18:00 FOR SYSTEM STEAM.
18-Dec-2006 18:33:54	Metering Authority - Niagara Mohawk REMOVES SELKIRK___II OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 18:00.
18-Dec-2006 18:49:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 18:00 FOR Con Ed steam.
18-Dec-2006 21:48:21	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 21:00 FOR SYSTEM STEAM.

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Insert Time	Message
18-Dec-2006 11:11:29	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:11:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/19/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:11:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:12:19	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Dec-2006 11:14:03	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:20:18	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:21:33	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/19/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:21:33	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 00 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 12/19/2006 03 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 04 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 05 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 02 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:11	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 01 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 19 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 18 Energy =

	90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 17 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 16 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 15 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 14 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 13 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 12 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 11 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 20 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 22 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:28:12	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 12/19/2006 21 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:38	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
18-Dec-2006 11:44:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Dec-2006 11:44:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Dec-2006 15:51:16	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/16/2006 in hours (18)
18-Dec-2006 15:51:17	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/16/2006 in hours (18)
18-Dec-2006 16:02:08	Prices in the December 17, 2006 Real-Time Market for the period hour beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 17, 2006 Hour-Ahead Market for the period hour beginning 12 through 23 are correct. Prices in the December 19, 2006 Day-Ahead Market are correct.
18-Dec-2006 16:25:09	The Real Time Energy prices have been updated in the MIS for 12/16/2006 in hours (14,18)

18-Dec-2006 16:25:11	The Real Time ANCILLARY prices have been updated in the MIS for 12/16/2006 in hours (14,18)
18-Dec-2006 16:30:53	The NYISO is releasing all prices in the December 17, 2006 Real-Time Market.
18-Dec-2006 16:34:45	Prices in the December 18, 2006 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 18, 2006 Hour-Ahead Market for hours beginning 00 through 11 are correct.
18-Dec-2006 17:23:10	The NYISO is releasing prices in the December 16, 2006 Real-Time Market for HB 15.