

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Dec-2006 07:46:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 07:00 FOR CON ED STEAM SENDOUT.
09-Dec-2006 08:29:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 08:00 FOR Con Ed steam.
09-Dec-2006 11:22:03	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 11:00 FOR SYSTEM STEAM.
09-Dec-2006 11:23:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 11:00 FOR CON ED STEAM SENDOUT.
09-Dec-2006 11:54:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 11:00 FOR Con Ed steam.
09-Dec-2006 11:55:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 11:00 FOR CON ED STEAM SENDOUT.
09-Dec-2006 11:56:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 11:00 FOR SYSTEM STEAM.
09-Dec-2006 12:12:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 12:00 FOR SYSTEM STEAM.
09-Dec-2006 16:33:32	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 16:00 FOR Con Ed steam.
09-Dec-2006 16:33:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 16:00 FOR CON ED STEAM SENDOUT.
09-Dec-2006 16:33:58	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 16:00 FOR SYSTEM STEAM.
09-Dec-2006 16:52:25	12/09/2006 16:49:37 NYISO large event reserve pick-up executed.
09-Dec-2006 17:03:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 17:00 FOR Con Ed steam.
09-Dec-2006 17:04:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 17:00 FOR CON ED STEAM SENDOUT.
09-Dec-2006 17:06:15	NYISO Locational based curtailment cut 20 MWs. HQ DC Pole 2 outage limit
09-Dec-2006 18:48:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2006 18:00 FOR SYSTEM STEAM.
09-Dec-2006 21:37:17	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/09/2006 21:00 FOR 138kv contingencies.
09-Dec-2006 21:54:04	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/09/2006 21:00 FOR 138kv contingencies.
09-Dec-2006 22:08:03	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/09/2006 23:00.
09-Dec-2006 22:21:45	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/09/2006 22:00 FOR 138kv contingencies.
09-Dec-2006 22:30:03	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/09/2006 22:00.

Insert Time	Message
09-Dec-2006 10:40:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
09-Dec-2006 10:40:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 10:40:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/10/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Dec-2006 10:41:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/10/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 11:48:34	Generator: BARRETT____1 scheduled for local reliability in DAM market for 12/10/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 11:49:20	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/10/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Dec-2006 11:49:53	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/10/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Dec-2006 14:43:46	NYISO is reserving hours beginning 4 and 10 in the December 8, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hour beginning 10 in the December 8, 2006 Hour-Ahead Market. Prices in the December 10, 2006 Day-Ahead Market are correct.
09-Dec-2006 15:10:43	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/08/2006 in hours (10)
09-Dec-2006 15:10:44	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/08/2006 in hours (10)
09-Dec-2006 15:22:12	The Real Time Energy prices have been updated in the MIS for 12/08/2006 in hours (04,10)
09-Dec-2006 15:22:13	The Real Time ANCILLARY prices have been updated in the MIS for 12/08/2006 in hours (04,10)
09-Dec-2006 17:40:19	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/08/2006 in hours (09,10)