

NYISO Operational Announcements

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Insert Time	Message
20-Dec-2006 00:49:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 00:00 FOR Con Ed steam.
20-Dec-2006 00:49:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 00:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 01:38:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 01:00 FOR SYSTEM STEAM.
20-Dec-2006 03:53:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 03:00 FOR SYSTEM STEAM.
20-Dec-2006 04:54:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 04:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 04:55:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 04:00 FOR Con Ed steam.
20-Dec-2006 06:01:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 06:02:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR Con Ed steam.
20-Dec-2006 06:02:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 06:04:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 06:04:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR Con Ed steam.
20-Dec-2006 06:05:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR Con Ed steam.
20-Dec-2006 06:07:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 06:08:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR Con Ed steam.
20-Dec-2006 06:12:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 06:13:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 06:00 FOR Con Ed steam.
20-Dec-2006 06:33:35	12/20/2006 06:30:54 NYISO large event reserve pick-up executed.
20-Dec-2006 08:15:24	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 08:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 08:16:19	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 08:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 08:35:56	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 08:00 FOR 161 line for loss of tower/cascading cases..

20-Dec-2006 08:36:26	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 08:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 08:36:48	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 08:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 08:41:59	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 08:00 FOR loss of 69 261 on 33KV system.
20-Dec-2006 10:04:14	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 10:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 10:04:43	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 10:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 10:34:20	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 10:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 10:34:35	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 10:00 FOR 161 line for loss of tower/cascading cases..
20-Dec-2006 11:10:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 11:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 11:11:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 11:00 FOR Con Ed steam.
20-Dec-2006 11:29:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 11:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 11:29:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 11:00 FOR Con Ed steam.
20-Dec-2006 12:04:04	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 12:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 12:04:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 12:00 FOR Con Ed steam.
20-Dec-2006 12:31:35	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 12:00.
20-Dec-2006 12:31:50	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 12:00.
20-Dec-2006 13:24:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 13:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 13:24:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 13:00 FOR Con Ed steam.
20-Dec-2006 13:30:53	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 13:00 FOR SYSTEM STEAM.
20-Dec-2006 14:15:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 14:00 FOR STEAM SYSTEM SECURITY..
20-Dec-2006 16:43:02	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00 FOR Delayed start for NYISO reliability.
20-Dec-2006 16:48:53	12/20/2006 16:47:06 NYISO large event reserve pick-up executed.
20-Dec-2006 16:53:10	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00 FOR Delayed start for NYISO reliability.
20-Dec-2006 16:56:35	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/20/2006 16:00.

20-Dec-2006 17:06:19	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00.
20-Dec-2006 17:16:51	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00 FOR Delayed start for NYISO reliability.
20-Dec-2006 17:17:09	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00.
20-Dec-2006 17:22:16	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00 FOR . Record deleted in current hour..
20-Dec-2006 17:24:40	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00 FOR .
20-Dec-2006 17:32:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 17:00.
20-Dec-2006 23:08:37	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/20/2006 23:00 FOR .

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Insert Time	Message
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:49:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/21/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/21/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/21/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/21/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/21/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 12/21/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 04 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:50:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/21/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 10:51:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/21/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 14:40:29	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/21/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Dec-2006 14:40:54	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/21/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Dec-2006 16:16:05	Prices in the December 19, 2006 Real-Time Market for the period hour beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 19, 2006 Hour-Ahead Market for the period hour beginning 12 through 23 are correct. Prices in the December 21, 2006 Day-Ahead Market are correct.

20-Dec-2006 17:00:17

Prices in the December 20, 2006 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 20, 2006 Hour-Ahead Market for hours beginning 00 through 11 are correct.