

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
27-Dec-2006 02:53:54	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2006 02:00 FOR Unit has a DAM but was derated for mechanical problems.
27-Dec-2006 04:37:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 04:00 FOR Con Ed steam.
27-Dec-2006 04:38:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 04:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 05:11:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 05:00 FOR Con Ed steam.
27-Dec-2006 05:12:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 05:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 05:49:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 05:00 FOR Con Ed steam.
27-Dec-2006 05:50:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 05:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 06:04:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 06:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 08:58:38	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 12/27/2006 08:00 FOR SYSTEM STEAM.
27-Dec-2006 09:06:10	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/22/2006 00:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: control valve problems) (DB).
27-Dec-2006 09:20:20	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2006 00:00 FOR record modified for SRE entry. (prev code gen derate, prev comment: control valve problems) (DB).
27-Dec-2006 16:00:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR Con Ed steam.
27-Dec-2006 16:00:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 16:01:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR SYSTEM STEAM.
27-Dec-2006 16:08:08	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR SYSTEM STEAM.
27-Dec-2006 16:08:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR Con Ed steam.
27-Dec-2006 16:08:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 16:46:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR Con Ed steam.
27-Dec-2006 16:47:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 16:47:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR SYSTEM STEAM.
27-Dec-2006 16:55:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR SYSTEM STEAM.
27-Dec-2006 16:56:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR Con Ed steam.
27-Dec-2006 16:56:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 16:00 FOR STEAM SYSTEM SECURITY..
27-Dec-2006 17:11:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 17:00 FOR SYSTEM STEAM.
27-Dec-2006 18:15:13	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 18:00 FOR SYSTEM STEAM.
27-Dec-2006 19:32:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2006 19:00 FOR SYSTEM STEAM.

Committed for Reliability

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Insert Time	Message
27-Dec-2006 10:45:13	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 12/28/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 10:45:37	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/28/2006 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:50:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/28/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 12/28/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/28/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 12/28/2006 00 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:52:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/28/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2006 11:53:24	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/28/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-Dec-2006 11:53:24	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/28/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
27-Dec-2006 11:34:00	The Real Time Energy prices have been updated in the MIS for 12/23/2006 in hours (16)
27-Dec-2006 12:00:19	The NYISO is releasing all prices in the December 24, 2006 Real-Time Market.
27-Dec-2006 15:05:38	Prices in the December 26, 2006 Real-Time Market for the period hour beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. NYISO is reserving hour beginning 15 in the December 26, 2006 Hour-Ahead Market for the period hour beginning 12 through 23. Prices in the December 28, 2006 Day-Ahead Market are correct.
27-Dec-2006 15:07:24	Prices in the December 27, 2006 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 27, 2006 Hour-Ahead Market for hours beginning 00 through 11 are correct.