

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Dec-2006 02:55:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 02:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 05:46:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 05:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 06:03:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 06:00 FOR Con Ed steam.
19-Dec-2006 06:17:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 06:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 06:19:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 06:00 FOR Con Ed steam.
19-Dec-2006 06:27:49	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 06:00 FOR SYSTEM STEAM.
19-Dec-2006 07:29:38	ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 07:00 FOR 99942 p/c flows over STE.
19-Dec-2006 07:30:07	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 07:00 FOR 99942 over p/c STE.
19-Dec-2006 07:36:32	ISO UPDATES ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 07:00 FOR 99942 p/c flows over STE.

19-Dec-2006 07:36:46	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 07:00 FOR 99942 over p/c STE.
19-Dec-2006 08:08:41	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2006 23:00 FOR Original OOM modified by TSA (SJ) to accommodate SRE entry. Original Type: Gen Derate; Original Log: Coming off line, tube leak.
19-Dec-2006 08:39:27	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 08:00.
19-Dec-2006 08:39:34	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 08:00.
19-Dec-2006 09:02:39	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:03:08	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:08:16	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 09:00 FOR 36312 over normal. Unit UOL is derated to 250 for silica restrictions.
19-Dec-2006 09:09:14	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 09:00 FOR (36312 Rainey-Vernon 138kv) over normal. Unit UOL is derated to 250 for silica restrictions.
19-Dec-2006 09:09:42	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 09:00 FOR 36312 (Rainey-Vernon 138kv) over normal. Unit UOL is derated to 250 for silica restrictions.
19-Dec-2006 09:14:30	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:14:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:31:09	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:31:21	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:33:53	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 09:34:05	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 09:00 FOR Gardenville cascade.
19-Dec-2006 12:34:06	PJM initiated curtailment cut 50 MWs. Marketer not willing to pay congestion
19-Dec-2006 13:01:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 13:00 FOR Gardenville cascade.
19-Dec-2006 13:01:28	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 13:00 FOR Gardenville cascade.
19-Dec-2006 15:48:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 15:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 15:49:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 15:00 FOR Con Ed steam.
19-Dec-2006 16:10:43	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 16:00 FOR Gardenville cascade.
19-Dec-2006 16:10:56	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 16:00 FOR Gardenville cascade.
19-Dec-2006 16:35:19	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/19/2006 16:00.
19-Dec-2006 16:58:57	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006

	16:00.
19-Dec-2006 16:59:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 16:00.
19-Dec-2006 17:44:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 17:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 17:44:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 17:00 FOR Con Ed steam.
19-Dec-2006 18:16:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 18:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 18:16:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 18:00 FOR Con Ed steam.
19-Dec-2006 19:18:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 19:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 19:47:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 19:00 FOR Con Ed steam.
19-Dec-2006 19:51:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 19:00 FOR STEAM SYSTEM SECURITY..
19-Dec-2006 20:27:48	ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 20:00 FOR 138kv contingencies.
19-Dec-2006 20:28:53	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 20:00 FOR 138kv contingencies.
19-Dec-2006 20:53:11	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 20:00.
19-Dec-2006 20:53:19	ISO REMOVES ASTORIA___5 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 12/19/2006 20:00.
19-Dec-2006 20:58:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 20:00 FOR Con Ed steam.
19-Dec-2006 20:58:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/19/2006 20:00 FOR STEAM SYSTEM SECURITY..

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Insert Time	Message
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:48	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:49	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 12/20/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:47:49	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:48:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:58	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/20/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/20/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/20/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/20/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/20/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/20/2006 02 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:49:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Dec-2006 10:50:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 12/20/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Dec-2006 14:53:32	NYISO is reserving hour beginning 16 in the December 18, 2006 Real-Time Market for the period hour beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves prices. Prices in the December 18, 2006 Hour-Ahead Market for the period hour beginning 12 through 23 are correct. Prices in the December 20, 2006 Day-Ahead Market are correct.
19-Dec-2006 15:25:13	The Real Time Energy prices have been updated in the MIS for 12/18/2006 in hours (16)
19-Dec-2006 15:25:14	The Real Time ANCILLARY prices have been updated in the MIS for 12/18/2006 in hours (16)
19-Dec-2006 15:36:37	Prices in the December 19, 2006 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 19, 2006 Hour-Ahead Market for hours beginning 00 through 11 are correct.