

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Dec-2006 00:14:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 00:00 FOR Con Ed steam.
29-Dec-2006 00:14:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 00:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 00:52:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 00:00 FOR Con Ed steam.
29-Dec-2006 00:52:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 00:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 02:12:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 02:00 FOR SYSTEM STEAM.
29-Dec-2006 04:33:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 04:00 FOR Con Ed steam.
29-Dec-2006 04:34:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 04:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 04:34:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 04:00 FOR Con Ed steam.
29-Dec-2006 04:35:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 12/29/2006 04:00 FOR SYSTEM STEAM.
29-Dec-2006 05:18:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 05:00 FOR Con Ed steam.
29-Dec-2006 05:18:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 05:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 05:27:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 05:00 FOR SYSTEM STEAM.
29-Dec-2006 06:09:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 06:00 FOR Con Ed steam.
29-Dec-2006 06:09:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 06:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 06:16:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 06:00 FOR Con Ed steam.
29-Dec-2006 06:16:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 06:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 12:03:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 12:00 FOR SYSTEM STEAM.
29-Dec-2006 15:19:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 15:00 FOR Con Ed steam.
29-Dec-2006 15:20:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 15:00 FOR STEAM SYSTEM SECURITY..

29-Dec-2006 16:19:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 16:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 16:20:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 16:00 FOR Con Ed steam.
29-Dec-2006 16:27:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 16:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 19:47:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 19:00 FOR Con Ed steam.
29-Dec-2006 19:50:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 19:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 21:24:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 21:00 FOR STEAM SYSTEM SECURITY..
29-Dec-2006 21:24:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2006 21:00 FOR Con Ed steam.
29-Dec-2006 22:06:29	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/29/2006 22:00 FOR .
29-Dec-2006 22:12:57	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/29/2006 22:00.

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Insert Time	Message
29-Dec-2006 11:15:32	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 12/30/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:56	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 12/30/2006 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 08 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:46:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/30/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Dec-2006 12:47:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/30/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
29-Dec-2006 14:08:48	Prices in the December 28, 2006 Real-Time Market for the period hour beginning 12 through 23 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 28, 2006 Hour-Ahead

	Market for the period hour beginning 12 through 23 are correct. Prices in the December 30, 2006 Day-Ahead Market are correct.
29-Dec-2006 15:31:16	Prices in the December 29, 2006 Real-Time Market for hours beginning 00 through 11 encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the December 29, 2006 Hour-Ahead Market for hours beginning 00 through 11 are correct.