

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Nov-2006 01:45:09	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 01:00 FOR contingency.
07-Nov-2006 01:45:28	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 01:00 FOR contingency.
07-Nov-2006 02:50:38	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 02:00.
07-Nov-2006 02:50:56	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 02:00.
07-Nov-2006 08:39:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 21:00 FOR record modified for SRE entry (prev.code: gen.derate, prev.comment: tripped) (DB).
07-Nov-2006 08:48:22	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 08:00 FOR LI OOM FOR 69KV LOCAL RELIABILTY.
07-Nov-2006 08:49:43	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 08:00 FOR LI OOM FOR 69KV LOCAL RELIABILTY.
07-Nov-2006 12:04:23	PJM initiated curtailment cut 175 MWs. IESO TLR flowgate 7102 QFW
07-Nov-2006 12:12:47	PJM initiated curtailment cut 175 MWs. IESO TLR flowgate 7102 QFW
07-Nov-2006 17:28:48	NYISO Locational based curtailment cut 115 MWs.
07-Nov-2006 19:37:34	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 19:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
07-Nov-2006 20:36:31	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 20:00.

Committed for Reliability

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Insert Time	Message
07-Nov-2006 10:27:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:27:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:27:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/08/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:28:01	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/08/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:28:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/08/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:28:31	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/08/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:28:31	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/08/2006 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:44:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/08/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
07-Nov-2006 10:45:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/08/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:45:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/08/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:45:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/08/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/08/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2006 10:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/08/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
07-Nov-2006 11:42:50	The NYISO is releasing all Prices in the November 04, 2006 Real-Time Market.
07-Nov-2006 15:25:44	NYISO is reserving hour beginning 23 in the November 06, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve. Prices in the November 06, 2006 Hour-Ahead Market are correct. Prices in the November 08, 2006 Day-Ahead Market are correct.
07-Nov-2006 16:19:08	The Real Time Energy prices have been updated in the MIS for 11/06/2006 in hours (23)
07-Nov-2006 16:19:11	The Real Time ANCILLARY prices have been updated in the MIS for 11/06/2006 in hours (23)