

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
04-Nov-2006 05:46:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 05:00 FOR Con Ed steam.
04-Nov-2006 05:46:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 05:00 FOR Con Ed steam.
04-Nov-2006 07:01:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 07:00 FOR Con Ed steam.
04-Nov-2006 07:01:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 07:00 FOR Con Ed steam.
04-Nov-2006 08:04:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 08:00 FOR Con Ed steam.
04-Nov-2006 11:46:04	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 11:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE..
04-Nov-2006 11:54:34	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 11:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 12:35:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 12:00 FOR Con Ed steam.
04-Nov-2006 13:01:20	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 13:00 FOR NIMO SEEING CONTINGENCY ON 141

	LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 13:19:24	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 13:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 13:20:29	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 13:00 FOR .
04-Nov-2006 13:20:41	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 13:00 FOR .
04-Nov-2006 13:20:57	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 13:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 13:21:05	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 13:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 14:48:37	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 14:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 14:48:50	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 14:00 FOR NIMO SEEING CONTINGENCY ON 141 LINE - CASCADE CASE FOR LOSS OF TWR 73, 74..
04-Nov-2006 19:47:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 19:00 FOR Con Ed steam.
04-Nov-2006 19:48:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 19:00 FOR Con Ed steam.

04-Nov-2006 21:24:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 21:00 FOR Con Ed steam.
04-Nov-2006 21:24:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 21:00 FOR Con Ed steam.
04-Nov-2006 23:28:38	11/04/2006 23:25:28 NYISO large event reserve pick-up executed.
04-Nov-2006 23:29:51	11/04/2006 23:27:56 NYISO large event reserve pick-up executed.
04-Nov-2006 23:30:44	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/04/2006 23:00 FOR .
04-Nov-2006 23:32:42	11/04/2006 23:29:24 NYISO large event reserve pick-up executed.
04-Nov-2006 23:33:44	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/04/2006 23:00.

Committed for Reliability

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Insert Time	Message
04-Nov-2006 10:46:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:13	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 11/05/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 20 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/05/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
04-Nov-2006 10:46:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 10:46:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/05/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 11:08:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Nov-2006 11:08:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/05/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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04-Nov-2006 13:46:08	Prices in the November 03, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices are correct. Prices in the November 03, 2006 Hour-Ahead Market are correct. Prices in the November 05, 2006 Day-Ahead Market are correct.