

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
21-Nov-2006 02:18:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 02:00 FOR Con Ed steam.
21-Nov-2006 02:19:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 02:00 FOR Con Ed Steam System.
21-Nov-2006 04:03:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 04:00 FOR Con Ed Steam System.
21-Nov-2006 04:03:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 04:00 FOR Con Ed steam.
21-Nov-2006 04:26:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 04:00 FOR Con Ed Steam System.
21-Nov-2006 04:26:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 04:00 FOR Con Ed steam.
21-Nov-2006 05:00:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 05:00 FOR Con Ed Steam System.
21-Nov-2006 05:02:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 05:00 FOR Con Ed steam.
21-Nov-2006 05:12:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 05:00 FOR Con Ed steam.
21-Nov-2006 05:13:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 05:00 FOR Con Ed Steam System.
21-Nov-2006 05:18:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 05:00 FOR Con Ed Steam System.
21-Nov-2006 05:19:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 05:00 FOR Con Ed steam.
21-Nov-2006 06:09:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 06:00 FOR Con Ed Steam System.
21-Nov-2006 06:10:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 06:00 FOR Con Ed steam.
21-Nov-2006 06:37:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 06:00 FOR Con Ed Steam System.
21-Nov-2006 06:37:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 06:00 FOR Con Ed steam.
21-Nov-2006 06:56:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 06:00 FOR Con Ed Steam System.
21-Nov-2006 06:57:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 06:00 FOR Con Ed steam.
21-Nov-2006 07:14:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 07:00 FOR Con Ed Steam System.
21-Nov-2006 07:15:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 07:00 FOR Con Ed steam.
21-Nov-2006 08:16:21	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 04:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: Record deleted in current hour) (DB).

21-Nov-2006 08:29:05	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 08:00.
21-Nov-2006 08:32:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 08:00 FOR Con Ed Steam System.
21-Nov-2006 08:32:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 08:00 FOR Con Ed steam.
21-Nov-2006 09:20:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 09:00 FOR Con Ed Steam System.
21-Nov-2006 09:20:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/21/2006 09:00 FOR Con Ed steam.
21-Nov-2006 15:32:28	HQ initiated curtailment cut 278 MWs. DC POLE 2 WORK
21-Nov-2006 16:30:54	NYISO Locational based curtailment cut 240 MWs.
21-Nov-2006 16:42:38	ISO REQUESTS POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/21/2006 16:00 FOR 10 AND 30 MINUTE RESERVE AUDIT.
21-Nov-2006 16:47:31	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/21/2006 16:00 FOR CENTER EAST LOADING AND LOAD PICKUP NEGATIVE ACE.
21-Nov-2006 17:02:20	ISO REMOVES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/21/2006 17:00.

Committed for Reliability

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Insert Time	Message
21-Nov-2006 11:04:58	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/22/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:05:28	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/22/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:05:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/22/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
21-Nov-2006 11:06:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Nov-2006 11:06:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/22/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:10	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 11/22/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 07

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:06:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/22/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:19:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/22/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:20:34	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 11/22/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:20:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/22/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Nov-2006 11:20:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/22/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
21-Nov-2006 14:50:13	NYISO is reserving Hour Beginning 0 in the November 20, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. Prices in the November 20, 2006 Hour-Ahead Market are correct. Prices in the November 22, 2006 Day-Ahead Market are correct.
21-Nov-2006 16:42:40	The Real Time Energy prices have been updated in the MIS for 11/20/2006 in hours (00)
21-Nov-2006 16:42:41	The Real Time ANCILLARY prices have been updated in the MIS for 11/20/2006 in hours (00)