

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Nov-2006 02:45:31	NYISO Locational based curtailment cut 75 MWs.
19-Nov-2006 11:02:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 11:00 FOR Con Ed steam.
19-Nov-2006 11:05:38	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 11:00 FOR Con Ed Steam System.
19-Nov-2006 11:22:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 11:00 FOR Con Ed Steam System.
19-Nov-2006 11:54:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 11:00 FOR Con Ed steam.
19-Nov-2006 12:08:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 12:00 FOR Con Ed Steam System.
19-Nov-2006 12:18:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 12:00 FOR Con Ed steam.
19-Nov-2006 12:36:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 12:00 FOR Con Ed Steam System.
19-Nov-2006 12:50:32	NYISO Locational based curtailment cut 38 MWs.
19-Nov-2006 13:45:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 13:00 FOR Con Ed Steam System.
19-Nov-2006 13:49:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 13:00 FOR Con Ed Steam System.

19-Nov-2006 14:18:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 14:00 FOR Con Ed steam.
19-Nov-2006 17:07:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed Steam System.
19-Nov-2006 17:07:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed steam.
19-Nov-2006 17:11:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed Steam System.
19-Nov-2006 17:11:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed steam.
19-Nov-2006 17:16:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed steam.
19-Nov-2006 17:17:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed steam.
19-Nov-2006 17:20:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed Steam System.
19-Nov-2006 17:25:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed Steam System.
19-Nov-2006 17:25:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 17:00 FOR Con Ed steam.
19-Nov-2006 18:22:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 18:00 FOR Con Ed Steam System.
19-Nov-2006 18:24:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 18:00 FOR Con Ed Steam System.

19-Nov-2006 18:30:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 18:00 FOR Con Ed Steam System.
19-Nov-2006 18:32:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 18:00 FOR Con Ed Steam System.
19-Nov-2006 19:53:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 19:00 FOR Con Ed Steam System.
19-Nov-2006 21:21:22	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2006 21:00 FOR SYSTEM STEAM.

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Insert Time	Message
19-Nov-2006 10:53:50	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:53:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
19-Nov-2006 10:54:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/20/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 10:54:41	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 11/20/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 11:09:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/20/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 11:09:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/20/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:03	Generator: ASTORIA____5 scheduled for local reliability in DAM market for 11/20/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA____5 scheduled for local reliability in DAM market for 11/20/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA____5 scheduled for local reliability in DAM market for 11/20/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA____5 scheduled for local reliability in DAM market for 11/20/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA____5 scheduled for local reliability in DAM market for 11/20/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA____5 scheduled for local reliability in DAM market for 11/20/2006 11 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2006 23:25:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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19-Nov-2006 15:27:46	NYISO is reserving HB 16 and 18 in the November 18, 2006 Real-Time Market, encompassing Energy, Regulation, and Operating Reserve prices. Prices in the November 18, 2006 Hour-Ahead Market are correct. Prices in the November 20, 2006 Day-Ahead Market are correct.