

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Nov-2006 04:44:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 04:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 05:01:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR Con Ed steam.
30-Nov-2006 05:03:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 05:04:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 05:05:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR Con Ed steam.
30-Nov-2006 05:06:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 05:06:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR Con Ed steam.
30-Nov-2006 05:08:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 05:08:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR Con Ed steam.
30-Nov-2006 05:41:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 05:41:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 05:00 FOR Con Ed steam.
30-Nov-2006 06:27:47	11/30/2006 06:21:27 NYISO large event reserve pick-up executed.
30-Nov-2006 07:30:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 07:00 FOR Con Ed steam.
30-Nov-2006 07:30:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 07:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 08:53:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 08:00 FOR SYSTEM STEAM.
30-Nov-2006 11:01:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 11:00 FOR Con Ed steam.
30-Nov-2006 11:01:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 11:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 15:18:16	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00 FOR RTS trying to start 3 units. Keeping unit 1 off..
30-Nov-2006 15:20:02	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00 FOR Unit kept off to spread Gilboa starts.
30-Nov-2006 15:37:40	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00.

30-Nov-2006 15:38:31	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00 FOR kept off to spread gilboa starts.
30-Nov-2006 15:49:32	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00 FOR unit kept off past hour per NYISO.
30-Nov-2006 15:51:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 15:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 16:01:56	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00.
30-Nov-2006 16:02:46	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00 FOR per NYISO.
30-Nov-2006 16:11:03	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00 FOR kept off to spread gilboa starts.
30-Nov-2006 16:16:22	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00.
30-Nov-2006 16:30:18	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/30/2006 16:00.
30-Nov-2006 16:30:54	11/30/2006 16:29:01 NYISO large event reserve pick-up executed.
30-Nov-2006 17:46:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 17:00 FOR Con Ed steam.
30-Nov-2006 17:46:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 17:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 17:59:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 17:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 17:59:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 17:00 FOR Con Ed steam.
30-Nov-2006 18:18:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR Con Ed steam.
30-Nov-2006 18:18:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 18:52:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 18:52:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR Con Ed steam.
30-Nov-2006 18:53:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 18:56:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR CON ED STEAM SENDOUT.
30-Nov-2006 18:56:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 18:00 FOR Con Ed steam.
30-Nov-2006 19:52:54	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 19:00 FOR 69KV TRANSMISSION CONSTRAINTS.
30-Nov-2006 20:02:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 20:00 FOR SYSTEM STEAM.
30-Nov-2006 21:53:37	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2006 21:00 FOR SYSTEM

	STEAM.
30-Nov-2006 23:18:58	NYISO Locational based curtailment cut 231 MWs.
30-Nov-2006 23:20:30	NYISO Locational based curtailment cut 50 MWs.
30-Nov-2006 23:28:23	OH initiated curtailment cut 0 MWs.

Committed for Reliability

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Insert Time	Message
30-Nov-2006 11:17:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/01/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:17:33	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 12/01/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 02 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:19:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:20:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:21:23	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/01/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:21:23	Generator: POLETTI___ scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:24:40	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:25:24	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:26:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/01/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Nov-2006 11:26:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
30-Nov-2006 16:21:12	Prices in the November 29, 2006 Real-Time Market, encompassing Energy, Regulation, and Operating

	Reserves are correct. Prices in the November 29, 2006 Hour-Ahead Market are correct. Prices in the December 01, 2006 Day-Ahead Market are correct.
30-Nov-2006 16:29:07	The Real Time Energy prices have been updated in the MIS for 11/28/2006 in hours (15)
30-Nov-2006 16:29:08	The Real Time ANCILLARY prices have been updated in the MIS for 11/28/2006 in hours (15)