

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Nov-2006 00:14:24	NYISO Locational based curtailment cut 200 MWs.
06-Nov-2006 05:28:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 05:00 FOR Con Ed steam.
06-Nov-2006 05:29:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 05:00 FOR Con Ed steam.
06-Nov-2006 06:01:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 06:00 FOR Con Ed steam.
06-Nov-2006 06:02:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 06:00 FOR Con Ed steam.
06-Nov-2006 06:44:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 06:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
06-Nov-2006 06:44:49	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 06:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
06-Nov-2006 06:47:13	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 06:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
06-Nov-2006 07:11:03	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 07:00.
06-Nov-2006 07:11:10	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 11/06/2006 07:00.
06-Nov-2006 07:11:30	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 07:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
06-Nov-2006 07:29:03	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 07:00.
06-Nov-2006 09:44:25	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/04/2006 23:00 FOR record modified for SRE entry. (prev.code: gen.derate, prev.comment: Vaccum) (DB).
06-Nov-2006 10:00:58	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 14:00 FOR record modified for OOM entry per log request. (prev.code: gen.derate, prev.comment: 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM). (DB).
06-Nov-2006 10:36:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 10:00 FOR Con Ed steam.
06-Nov-2006 13:09:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 13:00 FOR Con Ed steam.
06-Nov-2006 13:10:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 13:00 FOR Con Ed steam.
06-Nov-2006 14:49:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 14:00 FOR Con Ed steam.
06-Nov-2006 15:10:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 15:00 FOR Con Ed steam.
06-Nov-2006 15:14:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 15:00 FOR Con Ed steam.

06-Nov-2006 15:18:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 15:00 FOR Con Ed steam.
06-Nov-2006 15:21:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 15:00 FOR Con Ed steam.
06-Nov-2006 15:21:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 15:00 FOR Con Ed steam.
06-Nov-2006 23:50:01	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 23:00 FOR contingency.
06-Nov-2006 23:50:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/06/2006 23:00 FOR contingency.
06-Nov-2006 23:51:02	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 00:00 FOR contingency.
06-Nov-2006 23:51:28	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2006 00:00 FOR contingency.

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Insert Time	Message
06-Nov-2006 11:00:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/07/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:00:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/07/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:00:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/07/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
06-Nov-2006 11:04:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Nov-2006 11:04:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/07/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:04:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/07/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:05:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/07/2006 20 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:05:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/07/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:05:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/07/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 11:05:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/07/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 12:33:01	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/07/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Nov-2006 12:33:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/07/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Nov-2006 16:07:49	Prices in the November 05, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the November 05, 2006 Hour-Ahead Market are correct. Prices in the November 07, 2006 Day-Ahead Market are correct.