

NYISO Operational Announcements

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Insert Time	Message
20-Nov-2006 00:28:32	11/20/2006 00:20:03 NYISO large event reserve pick-up executed.
20-Nov-2006 00:59:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 00:00 FOR Con Ed Steam System.
20-Nov-2006 01:00:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 01:00 FOR Con Ed steam.
20-Nov-2006 01:08:20	11/20/2006 01:05:55 NYISO large event reserve pick-up executed.
20-Nov-2006 01:51:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 01:00 FOR Con Ed Steam System.
20-Nov-2006 01:51:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 01:00 FOR Con Ed steam.
20-Nov-2006 05:06:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 05:00 FOR SYSTEM STEAM.
20-Nov-2006 06:13:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 06:00 FOR Con Ed Steam System.
20-Nov-2006 06:13:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 06:00 FOR Con Ed steam.
20-Nov-2006 07:05:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 07:00 FOR Con Ed steam.
20-Nov-2006 07:05:28	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 07:00 FOR Con Ed Steam System.
20-Nov-2006 07:12:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 07:00 FOR Con Ed steam.
20-Nov-2006 07:12:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 07:00 FOR Con Ed Steam System.
20-Nov-2006 08:08:12	NYISO Locational based curtailment cut 480 MWs. Loss of DC pole
20-Nov-2006 08:12:37	NYISO Locational based curtailment cut 97 MWs. Loss of HQ DC pole
20-Nov-2006 08:13:26	11/20/2006 08:12:15 NYISO large event reserve pick-up executed.
20-Nov-2006 08:25:05	NYISO Locational based curtailment cut 542 MWs. Loss of DC1 on HQ
20-Nov-2006 08:29:08	ISO REQUESTS GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2006 08:00 FOR low 10 min synch reserves.
20-Nov-2006 08:46:59	ISO UPDATES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2006 08:00 FOR low 10 min synch reserves..
20-Nov-2006 08:47:12	ISO REMOVES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2006 09:00.
20-Nov-2006 10:27:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 10:00 FOR Con Ed Steam System.
20-Nov-2006 10:28:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 10:00 FOR Con Ed steam.
20-Nov-2006 10:36:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 10:00 FOR Con Ed Steam System.
20-Nov-2006 10:36:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 10:00 FOR Con Ed steam.
20-Nov-2006 10:39:09	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 10:00 FOR Con Ed Steam System.
20-Nov-2006 10:39:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 10:00 FOR Con Ed steam.
20-Nov-2006 11:43:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 11:00 FOR Con Ed Steam System.
20-Nov-2006 11:45:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 11:00 FOR Con Ed Steam System.
20-Nov-2006 11:48:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 11:00 FOR Con Ed Steam System.
20-Nov-2006 11:52:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 11:00 FOR Con Ed Steam System.
20-Nov-2006 12:56:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 12:00 FOR Con Ed steam.
20-Nov-2006 13:51:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 13:00 FOR Con Ed Steam System.
20-Nov-2006 13:51:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 13:00 FOR Con Ed steam.
20-Nov-2006 14:41:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 14:00 FOR Con Ed steam.
20-Nov-2006 16:24:29	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2006 16:00 FOR Reserve Audit.
20-Nov-2006 16:24:48	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2006 16:00 FOR Reserve Audit.
20-Nov-2006 16:42:41	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 11/20/2006 16:00.
20-Nov-2006 17:52:21	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 17:00 FOR 69Kv contingency on 868 line..
20-Nov-2006 18:02:46	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 18:00.
20-Nov-2006 18:03:26	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 18:00 FOR 69 Kv contingency loss onto 868 line.
20-Nov-2006 19:10:35	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 19:00 FOR trouble closing in breaker.
20-Nov-2006 19:10:45	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 20:00 FOR trouble closing in breaker.
20-Nov-2006 20:26:40	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2006 20:00.
20-Nov-2006 21:30:17	NYISO Locational based curtailment cut 177 MWs.
20-Nov-2006 21:31:54	NYISO Locational based curtailment cut 177 MWs.

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Insert Time	Message
20-Nov-2006 10:34:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/21/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 02 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:34:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:37:39	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/21/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:37:39	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:38:28	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:48:39	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/21/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:48:39	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:49:47	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:51:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:51:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
20-Nov-2006 10:52:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:32	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 11/21/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2006 10:52:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/21/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
20-Nov-2006 13:49:24	The NYISO is releasing all prices in the November 18, 2006 Real-Time Market.
20-Nov-2006 16:44:50	Prices in the November 19, 2006 Real-Time Market, encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 19, 2006 Hour-Ahead Market are correct. Prices in the November 21, 2006 Day-Ahead Market are correct.