

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
03-Nov-2006 00:13:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 00:00 FOR Con Ed steam.
03-Nov-2006 00:13:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 00:00 FOR Con Ed steam.
03-Nov-2006 01:55:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 01:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
03-Nov-2006 03:28:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 03:00 FOR Con Ed steam.
03-Nov-2006 03:28:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 03:00 FOR Con Ed steam.
03-Nov-2006 04:30:02	11/03/2006 04:26:56 NYISO large event reserve pick-up executed.
03-Nov-2006 06:06:03	11/03/2006 06:03:20 NYISO large event reserve pick-up executed.
03-Nov-2006 06:47:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 06:00 FOR Con Ed steam.
03-Nov-2006 06:47:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 06:00 FOR Con Ed steam.
03-Nov-2006 06:48:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 06:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..

03-Nov-2006 08:08:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 08:00 FOR Con Ed steam.
03-Nov-2006 08:10:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 08:00 FOR Con Ed steam.
03-Nov-2006 08:42:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 08:00 FOR Con Ed steam.
03-Nov-2006 08:51:59	ISO REQUESTS LINDEN COGEN___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/03/2006 08:00 FOR UNIT OVER GENERATING AS IT MOVES UP TO "ITS" SCHEDULE. OOM TO CAPTURE OVER-GEN FOR CPS..
03-Nov-2006 10:07:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 10:00 FOR Con Ed steam.
03-Nov-2006 10:11:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 10:00 FOR Con Ed steam.
03-Nov-2006 11:09:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 11:00 FOR Con Ed steam.
03-Nov-2006 11:14:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 11:00 FOR Con Ed steam.
03-Nov-2006 11:18:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 11:00 FOR Con Ed steam.
03-Nov-2006 11:18:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 11:00 FOR Con Ed steam.
03-Nov-2006 11:30:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 11:00 FOR Con Ed steam.
03-Nov-2006 11:37:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 11:00 FOR Con Ed steam.
03-Nov-2006 12:11:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 12:00 FOR Con Ed steam.
03-Nov-2006 13:00:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 13:00 FOR Con Ed steam.
03-Nov-2006 13:02:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 13:00 FOR Con Ed steam.
03-Nov-2006 13:15:40	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 13:00 FOR LONG ISLAND LOCAL REAL TIME OVERLOAD ON 69KV 465..
03-Nov-2006 13:43:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 13:00 FOR Con Ed steam.
03-Nov-2006 16:06:34	NYISO Locational based curtailment added 74 MWs.
03-Nov-2006 16:11:19	NYISO Locational based curtailment cut 75 MWs.
03-Nov-2006 17:26:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 17:00 FOR Con Ed steam.
03-Nov-2006 17:51:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 17:00 FOR Con Ed steam.
03-Nov-2006 18:26:07	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 18:00 FOR REAL TIME OVERLOAD ON 69KV 465 PER LI..
03-Nov-2006 19:38:07	Metering Authority - Long Island Power Authority REMOVES KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 21:00.
03-Nov-2006 19:38:21	Metering Authority - Long Island Power Authority REMOVES KEDC_GLWD_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 21:00.
03-Nov-2006 21:35:28	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 21:00 FOR Con Ed steam.
03-Nov-2006 21:38:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/03/2006 21:00 FOR Con Ed steam.

Committed for Reliability

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Insert Time	Message
03-Nov-2006 10:55:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/04/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 10:55:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/04/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
03-Nov-2006 11:58:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:58:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/04/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/04/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Nov-2006 11:59:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/04/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
03-Nov-2006 16:26:38	NYISO is reserving hours beginning 16 and 17 in the November 02, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the November 02, 2006 Hour-Ahead Market are correct. Prices in the November 04, 2006 Day-Ahead Market are correct.
03-Nov-2006 16:41:35	The Real Time Energy prices have been updated in the MIS for 11/02/2006 in hours (16,17)
03-Nov-2006 16:41:36	The Real Time ANCILLARY prices have been updated in the MIS for 11/02/2006 in hours (16,17)