

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Nov-2006 00:44:04	NYISO Locational based curtailment cut 100 MWs.
05-Nov-2006 01:09:46	NYISO Locational based curtailment cut 100 MWs.
05-Nov-2006 01:22:19	NYISO Locational based curtailment cut 100 MWs.
05-Nov-2006 01:24:02	NYISO Locational based curtailment cut 100 MWs.
05-Nov-2006 02:10:41	NYISO Locational based curtailment cut 300 MWs.
05-Nov-2006 05:11:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 05:00 FOR Con Ed steam.
05-Nov-2006 05:11:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 05:00 FOR Con Ed steam.
05-Nov-2006 07:06:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 07:00 FOR Con Ed steam.
05-Nov-2006 07:48:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 07:00 FOR Con Ed steam.
05-Nov-2006 07:49:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 07:00 FOR Con Ed steam.
05-Nov-2006 08:16:27	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 08:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
05-Nov-2006 08:26:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 08:00.
05-Nov-2006 08:26:43	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006

	08:00.
05-Nov-2006 08:26:48	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 08:00.
05-Nov-2006 14:31:08	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 14:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 14:31:24	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 14:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 15:04:28	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 15:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 15:04:37	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 15:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 15:05:01	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 15:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 15:39:09	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 15:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 15:39:22	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 15:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 15:39:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 11/05/2006 15:00 FOR 141 CASCADE CONTINGENCY (FOR LOSS OF 73/74 TWR) AS WELL AS ERIE SOUTH BUS SECTION RETURNING TO SERVICE (PJM)..
05-Nov-2006 17:34:44	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 17:00.
05-Nov-2006 17:34:52	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 17:00.
05-Nov-2006 17:35:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 17:00.
05-Nov-2006 18:17:59	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 18:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
05-Nov-2006 18:18:13	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 18:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
05-Nov-2006 18:18:30	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 18:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
05-Nov-2006 18:20:49	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 18:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
05-Nov-2006 18:20:57	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 18:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
05-Nov-2006 18:21:05	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 18:00 FOR 141 CASCADE CASE FOR LOSS OF 73/74 TWR..
05-Nov-2006 20:08:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 20:00 FOR Con Ed steam.
05-Nov-2006 20:08:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 20:00 FOR Con Ed steam.
05-Nov-2006 21:35:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 21:00 FOR Con Ed steam.
05-Nov-2006 21:36:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/05/2006 21:00 FOR Con Ed steam.
05-Nov-2006 22:39:19	NYISO Locational based curtailment cut 108 MWs.
05-Nov-2006 23:22:09	NYISO Locational based curtailment cut 213 MWs.

Committed for Reliability

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Insert Time	Message
05-Nov-2006 10:45:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/06/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 10:45:49	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/06/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 13:55:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/06/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 13:55:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/06/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 13:55:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/06/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-Nov-2006 17:46:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:45	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/06/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Nov-2006 17:46:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/06/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
05-Nov-2006 15:57:26	NYISO is reserving hour beginning 23 in the November 04, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the November 04, 2006 Hour-Ahead Market are correct. Prices in the November 06, 2006 Day-Ahead Market are correct.