

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
28-Nov-2006 04:27:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 04:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 04:27:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 04:00 FOR Con Ed steam.
28-Nov-2006 06:14:20	11/28/2006 06:11:07 NYISO large event reserve pick-up executed.
28-Nov-2006 06:58:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 06:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 06:58:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 06:00 FOR Con Ed steam.
28-Nov-2006 07:21:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 07:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 07:22:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 07:00 FOR Con Ed steam.
28-Nov-2006 07:24:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 07:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 07:24:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 07:00 FOR Con Ed steam.

28-Nov-2006 07:52:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 07:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 07:52:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 07:00 FOR Con Ed steam.
28-Nov-2006 08:30:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 08:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 08:30:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 08:00 FOR Con Ed steam.
28-Nov-2006 08:30:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 08:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 08:31:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 08:00 FOR Con Ed steam.
28-Nov-2006 09:00:08	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/27/2006 04:00 FOR record modified for SRE entry. (prev code: gen derate, prev comment: start up) (DB).
28-Nov-2006 09:31:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 09:00 FOR SYSTEM STEAM.
28-Nov-2006 09:58:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 09:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 09:58:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 09:00 FOR Con Ed steam.
28-Nov-2006 10:34:28	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 10:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 10:34:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 10:00 FOR Con Ed steam.
28-Nov-2006 11:20:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 11:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 11:21:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 11:00 FOR Con Ed steam.
28-Nov-2006 12:27:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 12:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 12:27:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 12:00 FOR Con Ed steam.
28-Nov-2006 12:46:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 12:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 12:46:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 12:00 FOR Con Ed steam.
28-Nov-2006 13:03:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 13:00 FOR SYSTEM STEAM.
28-Nov-2006 13:10:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2006 13:00 FOR CON ED STEAM SENDOUT.
28-Nov-2006 13:11:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 11/28/2006 13:00 FOR Con Ed steam.
28-Nov-2006 22:06:13	NYISO Locational based curtailment cut 25 MWs.
28-Nov-2006 22:08:39	NYISO Locational based curtailment cut 25 MWs.

Committed for Reliability

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Insert Time	Message
28-Nov-2006 11:04:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/29/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:50	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:04:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2006 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/29/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Nov-2006 11:05:26	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/29/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:26	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/29/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:05:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:19:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:19:28	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:19:40	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:19:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Nov-2006 11:19:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 11/29/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2006 11:20:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 12

	<p>Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:17	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:17	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:17	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:17	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:18	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:18	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:18	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.</p>
28-Nov-2006 11:20:18	<p>Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/29/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10</p>

Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30
Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
28-Nov-2006 16:30:22	Prices in the November 27, 2006 Real-Time Market, encompassing Energy, Regulation, and Operating Reserves are correct. Prices in the November 27, 2006 Hour-Ahead Market are correct. Prices in the November 29, 2006 Day-Ahead Market are correct.