

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
11-Nov-2006 06:08:05	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 06:00.
11-Nov-2006 06:10:28	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 06:00.
11-Nov-2006 07:10:31	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/11/2006 07:00 FOR generator audit.
11-Nov-2006 07:30:01	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/11/2006 07:00.
11-Nov-2006 08:24:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 08:00 FOR local security (contingency).
11-Nov-2006 08:24:42	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 08:00 FOR local security (contingency).
11-Nov-2006 09:37:32	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 09:00 FOR 69kv contingencies.
11-Nov-2006 16:15:25	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 16:00.
11-Nov-2006 16:15:33	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 16:00.
11-Nov-2006 16:28:16	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/11/2006 16:00 FOR generator audit.
11-Nov-2006 17:37:59	Metering Authority - Long Island Power Authority

	REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 17:00.
11-Nov-2006 21:13:22	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 21:00 FOR Gardenville TWR.
11-Nov-2006 21:13:52	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 21:00 FOR Gardenville TWR.
11-Nov-2006 22:11:57	PJM initiated curtailment cut 52 MWs.

Committed for Reliability

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Insert Time	Message
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:41	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:24:42	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/12/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:40	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 11/12/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/12/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:26:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/12/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:43:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/12/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:43:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/12/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:43:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/12/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Nov-2006 11:43:50	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/12/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
11-Nov-2006 15:02:06	NYISO is reserving hours beginning 22 and 23 in the November 10, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 22 and 23 in the November 10, 2006 Hour-Ahead Market. Prices in the November 12, 2006 Day-Ahead Market are correct.