

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Nov-2006 02:39:30	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 02:00 FOR LOSS OF 73/74 ON TO 141-2 OVER POST CONT STE..
10-Nov-2006 02:40:03	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 02:00 FOR LOSS OF 73/74 ON TO 141-2 OVER POST CONT STE..
10-Nov-2006 05:11:53	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 05:00.
10-Nov-2006 05:12:03	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 05:00.
10-Nov-2006 07:06:50	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 07:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
10-Nov-2006 08:36:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 08:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
10-Nov-2006 08:53:48	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2006 21:00 FOR prev code(gen Derate), Modified existing OOM to accommodate SRE entry. Noth Boiler O/S per con edison. SRE entered by tsa PV.
10-Nov-2006 16:24:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 16:00 FOR STEAM

	SYSTEM SECURITY FOR CON EDISON..
10-Nov-2006 21:02:04	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/11/2006 00:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
10-Nov-2006 22:23:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 22:00 FOR .
10-Nov-2006 22:24:15	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 22:00 FOR .
10-Nov-2006 22:24:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 22:00 FOR Gardenville contingecny loss on 142 line.
10-Nov-2006 22:25:03	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2006 22:00 FOR Gardenville contingecny loss on 142 line.
10-Nov-2006 22:26:57	PJM initiated curtailment cut 675 MWs.

Committed for Reliability

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Insert Time	Message
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Nov-2006 11:08:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/11/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:08:36	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/11/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:09:29	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/11/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:09:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/11/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2006 11:09:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/11/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
10-Nov-2006 14:32:04	Prices in the November 09, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the November 09, 2006 Hour-Ahead Market are correct. Prices in the November 11, 2006 Day-Ahead Market are correct.