

# NYISO Operational Announcements

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## Dispatcher Notices

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Insert Time	Message
01-Oct-2006 02:08:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2006 02:00 FOR CON ED STEAM SYSTEM.
01-Oct-2006 07:18:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2006 07:00 FOR CON ED STEAM SYSTEM.
01-Oct-2006 07:50:03	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2006 07:00 FOR STEAM SYSTEM SECURITY.
01-Oct-2006 09:26:47	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2006 09:00 FOR STEAM SYSTEM SECURITY.
01-Oct-2006 20:16:06	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2006 20:00 FOR STEAM SYSTEM SECURITY.
01-Oct-2006 20:18:58	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2006 20:00.
01-Oct-2006 23:13:13	NPX initiated curtailment cut 55 MWs.

## Committed for Reliability

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Insert Time	Message
01-Oct-2006 10:32:30	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/02/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

## Market Monitor Notices

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Insert Time	Message
01-Oct-2006 12:51:03	Prices in the September 30, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the September 30, 2006 Hour-Ahead Market are correct. Prices in the October 02, 2006 Day-Ahead Market are correct.