

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Oct-2006 00:10:10	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 00:00 FOR GARDENVILLE TWR CONTINGENCY.
19-Oct-2006 00:10:27	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 00:00 FOR GARDENVILLE TWR CONTINGENCY.
19-Oct-2006 01:21:17	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 01:00 FOR GARDENVILLE TWR CONTINGENCY.
19-Oct-2006 01:21:28	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 01:00 FOR GARDENVILLE TWR CONTINGENCY.
19-Oct-2006 04:05:13	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 04:00 FOR GARDENVILLE TWR CONTINGENCY.
19-Oct-2006 04:05:32	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 04:00 FOR GARDENVILLE TWR CONTINGENCY.
19-Oct-2006 04:06:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 04:00 FOR STEAM SEND OUT.
19-Oct-2006 05:28:59	ISO REMOVES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 06:00.
19-Oct-2006 05:29:10	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 06:00.
19-Oct-2006 09:12:08	PJM initiated curtailment cut 200 MWs.
19-Oct-2006 10:38:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 10/19/2006 10:00 FOR CON ED SYSTEM STEAM.
19-Oct-2006 12:53:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 12:00 FOR STEAM SEND OUT.
19-Oct-2006 13:25:20	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 13:00 FOR 115 OUTAGES.
19-Oct-2006 13:32:33	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 13:00 FOR 115KV OUTAGES.
19-Oct-2006 13:36:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 13:00 FOR STEAM SEND OUT.
19-Oct-2006 13:40:29	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 13:00.
19-Oct-2006 17:34:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 17:00 FOR STEAM SEND OUT.
19-Oct-2006 18:52:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 18:00 FOR STEAM SEND OUT.
19-Oct-2006 19:11:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 19:00 FOR STEAM SEND OUT.
19-Oct-2006 19:12:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 19:00 FOR STEAM SYSTEM SECURITY.
19-Oct-2006 19:12:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 20:00 FOR STEAM SYSTEM SECURITY.
19-Oct-2006 20:24:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/19/2006 20:00 FOR STEAM SYSTEM

	SECURITY.
19-Oct-2006 23:12:51	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 23:00 FOR 142 TWR CONTINGENCY.
19-Oct-2006 23:13:18	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 23:00 FOR 142 TWR CONTINGENCY.
19-Oct-2006 23:25:42	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 23:00 FOR 142 TWR CONTINGENCY.
19-Oct-2006 23:25:54	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 23:00 FOR 142 TWR CONTINGENCY.
19-Oct-2006 23:43:15	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 23:00 FOR 142 TWR CONTINGENCY.
19-Oct-2006 23:43:29	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/19/2006 23:00 FOR 142 TWR CONTINGENCY.

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Insert Time	Message
19-Oct-2006 10:30:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/20/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2006 10:30:03	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2006 10:30:31	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2006 10:31:02	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/20/2006 22 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2006 10:31:02	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Oct-2006 13:00:16	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/20/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Oct-2006 16:06:05	Prices in the 18 October 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the 18 October 2006 Hour-Ahead Market are correct. Prices in the 20 October 2006 Day-Ahead Market are correct.