

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
30-Oct-2006 01:52:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 01:00 FOR Con Ed steam.
30-Oct-2006 01:53:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 01:00 FOR Con Ed steam.
30-Oct-2006 02:19:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 02:00 FOR Con Ed steam.
30-Oct-2006 02:19:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 02:00 FOR Con Ed steam.
30-Oct-2006 04:36:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 04:00 FOR Con Ed steam.
30-Oct-2006 04:37:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 04:00 FOR Con Ed steam.
30-Oct-2006 04:38:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 04:00 FOR Con Ed steam.
30-Oct-2006 04:50:06	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 04:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
30-Oct-2006 05:22:56	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 05:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..

30-Oct-2006 05:52:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 05:00 FOR Con Ed steam.
30-Oct-2006 05:53:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 05:00 FOR Con Ed steam.
30-Oct-2006 06:07:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 06:00 FOR Con Ed steam.
30-Oct-2006 06:07:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 06:00 FOR Con Ed steam.
30-Oct-2006 06:08:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 06:00 FOR Con Ed steam.
30-Oct-2006 07:30:05	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 07:00 FOR Post on to 15055 for loss of Astoria Energy..
30-Oct-2006 09:00:45	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 09:00 FOR Post on to 15055 for loss of Astoria Energy..
30-Oct-2006 09:02:10	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 22:00 FOR Modified existing OOM record to accommodate SRE (prev code: same, prev comments: Record deleted in evaluating hour)(SM).
30-Oct-2006 09:04:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 23:00 FOR Modified existing OOM record to accommodate SRE (prev code: Gen Derate, prev comments: coming offline)(SM).
30-Oct-2006 09:18:46	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 09:00 FOR Post on to 15055 for loss of NYPA Astoria..
30-Oct-2006 11:21:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 10/30/2006 11:00 FOR Con Ed steam.
30-Oct-2006 11:22:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 11:00 FOR Con Ed steam.
30-Oct-2006 14:03:10	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 14:00.
30-Oct-2006 15:01:40	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 15:00 FOR Con Ed system security.
30-Oct-2006 15:08:08	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 15:00.
30-Oct-2006 15:17:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 15:00 FOR Con Ed sytem security.
30-Oct-2006 15:18:27	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 16:00 FOR Con Ed system security.
30-Oct-2006 15:21:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 15:00 FOR Con Ed sytem security.
30-Oct-2006 15:21:53	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 16:00 FOR Con Ed system security.
30-Oct-2006 15:42:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 16:00 FOR Con Ed system security.
30-Oct-2006 16:02:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 16:00 FOR Con Ed steam.
30-Oct-2006 16:42:49	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2006 16:00 FOR Con Ed system security.
30-Oct-2006 17:20:29	10/30/2006 17:17:12 NYISO large event reserve pick-up executed.
30-Oct-2006 21:32:22	ISO REQUESTS DUNKIRK___4 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 21:00 FOR CASCADE CASE - 141-2..
30-Oct-2006 21:32:47	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 21:00.
30-Oct-2006 21:33:08	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 21:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 21:33:23	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 21:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 22:17:22	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 22:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 22:17:33	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 22:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 23:13:49	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 23:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 23:14:04	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2006 23:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 23:45:45	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2006 00:00 FOR CASCADE CASE: 141-2..
30-Oct-2006 23:46:00	ISO REQUESTS DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2006 00:00 FOR CASCADE CASE: 141-2..

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Insert Time	Message
30-Oct-2006 10:32:15	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/31/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Oct-2006 10:32:15	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/31/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:32:43	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/31/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:32:43	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/31/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/31/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 12

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:34:23	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/31/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 10:34:50	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/31/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2006 15:29:42	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/30/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
30-Oct-2006 16:22:37	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/26/2006 in hours (14)
30-Oct-2006 16:22:38	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/26/2006 in hours (14)
30-Oct-2006 16:42:22	NYISO is reserving hours beginning 1B,2,5, and 6 in the October 29, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 1B,4,6,and 7 in the October 29, 2006 Hour-Ahead Market. Prices in the October 31, 2006 Day-Ahead Market are correct.
30-Oct-2006 16:51:59	The NYISO is releasing Prices in the October 26, 2006 Hour-Ahead Market for HB 15.