

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
27-Oct-2006 02:01:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 02:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
27-Oct-2006 02:01:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 02:00 FOR Con Ed steam.
27-Oct-2006 02:01:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 02:00 FOR Con Ed steam.
27-Oct-2006 04:34:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 04:00 FOR Con Ed steam.
27-Oct-2006 04:34:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 04:00 FOR Con Ed steam.
27-Oct-2006 04:35:29	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 04:00 FOR STEAM SYSTEM SECURITY FOR CON EDISON..
27-Oct-2006 06:03:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 06:00 FOR Con Ed steam.
27-Oct-2006 06:04:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 06:00 FOR Con Ed steam.
27-Oct-2006 06:21:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 06:00 FOR Con Ed steam.

27-Oct-2006 06:22:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 06:00 FOR Con Ed steam.
27-Oct-2006 06:48:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 06:00 FOR Con Ed steam.
27-Oct-2006 08:24:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 08:00 FOR Con Ed steam.
27-Oct-2006 08:24:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 08:00 FOR Con Ed steam.
27-Oct-2006 09:01:38	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 09:00 FOR P/C 138 ON 69KV.
27-Oct-2006 09:18:29	NYISO Locational based curtailment cut 88 MWs. NE transmission restriction
27-Oct-2006 13:44:09	NYISO Locational based curtailment cut 250 MWs. IESO Loss of gen
27-Oct-2006 14:28:47	10/27/2006 14:25:53 NYISO large event reserve pick-up executed.
27-Oct-2006 21:20:05	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/27/2006 21:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
27-Oct-2006 12:44:55	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/28/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:45:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/28/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:24	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/28/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 09

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Oct-2006 12:46:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/28/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
27-Oct-2006 15:32:26	NYISO is reserving hour beginning 15 in the 26

October 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 14 and 15 in the 26 October 2006 Hour-Ahead Market. Prices in the 28 October 2006 Day-Ahead Market are correct.