

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
06-Sep-2006 00:40:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 00:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 00:40:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 00:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 05:34:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 05:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 05:35:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 05:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 06:04:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 06:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 06:04:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 06:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 06:12:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 06:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 06:12:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 06:00 FOR CON ED STEAM

	SECURITY.
06-Sep-2006 06:13:52	09/06/2006 06:06:16 NYISO large event reserve pick-up executed.
06-Sep-2006 06:33:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 06:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 06:33:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 06:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 07:49:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 07:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 07:50:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 07:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 09:06:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 09:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 09:06:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 09:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 10:58:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 10:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 10:59:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 10:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 16:51:00	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/06/2006 16:00 FOR P/C LOSS OF 138KV BUS ON BK1..
06-Sep-2006 18:15:27	ISO REMOVES BARRETT___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 09/06/2006 18:00.
06-Sep-2006 18:20:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 18:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 18:20:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 18:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 18:41:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 18:00 FOR CON ED STEAM SYSTEM.
06-Sep-2006 18:41:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 18:00 FOR CON ED STEAM SECURITY.
06-Sep-2006 19:09:13	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/06/2006 19:00 FOR STEAM SYSTEM SECURITY.

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[back to top](#)

Insert Time	Message
06-Sep-2006 10:43:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/07/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 10:43:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/07/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 10:43:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/07/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:25	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local

	reliability in DAM market for 09/07/2006 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:26	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 16 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 11:50:27	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/07/2006 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:52	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/07/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Sep-2006 12:28:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/07/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
06-Sep-2006 15:13:25	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 09/04/2006 in hours (13,22,23)

06-Sep-2006 15:13:26	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 09/04/2006 in hours (13,22,23)
06-Sep-2006 15:17:43	The Real Time Energy prices have been updated in the MIS for 09/04/2006 in hours (01,02,03,04,05,09,12,14,17,19,22,23)
06-Sep-2006 15:17:44	The Real Time ANCILLARY prices have been updated in the MIS for 09/04/2006 in hours (01,02,03,04,05,09,12,14,17,19,22,23)
06-Sep-2006 16:36:31	NYISO is reserving hours beginning 00-04, and 07-12 in the September 05, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hours beginning 01, 04, 05 and 10 in the September 05, 2006 Hour-Ahead Market. Prices in the September 07, 2006 Day-Ahead Market are correct.