

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
21-Sep-2006 00:47:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 00:00 FOR CON ED STEAM SYSTEM.
21-Sep-2006 00:48:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 00:00 FOR CON ED STEAM SECURITY.
21-Sep-2006 06:06:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 06:00 FOR CON ED STEAM SYSTEM.
21-Sep-2006 06:07:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 06:00 FOR CON ED STEAM SECURITY.
21-Sep-2006 06:15:42	09/21/2006 06:12:36 NYISO large event reserve pick-up executed.
21-Sep-2006 06:56:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 06:00 FOR CON ED STEAM SECURITY.
21-Sep-2006 06:56:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 06:00 FOR CON ED STEAM SYSTEM.
21-Sep-2006 07:56:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 07:00 FOR CON ED STEAM SYSTEM.
21-Sep-2006 07:57:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 07:00 FOR CON ED STEAM SECURITY.
21-Sep-2006 15:08:42	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 15:00 FOR STEAM SYSTEM SECURITY.
21-Sep-2006 18:25:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 18:00 FOR CON ED STEAM SYSTEM.
21-Sep-2006 18:25:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/21/2006 18:00 FOR CON ED STEAM SECURITY.

Committed for Reliability

[back to top](#)

Insert Time	Message
21-Sep-2006 10:12:15	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/22/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:52:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/22/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:53:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/22/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Sep-2006 10:54:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/22/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
21-Sep-2006 16:20:01	NYISO is reserving Hour Beginning 04 in the September 20, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. Prices in the September 20, 2006 Hour-Ahead Market are correct. Prices in the September 22, 2006 Day-Ahead Market are correct.
21-Sep-2006 18:08:55	The Real Time Energy prices have been updated in the MIS for 09/18/2006 in hours (11)
21-Sep-2006 18:08:56	The Real TimeUpdate of the Real time Ancillary prices in the MIS for 09/18/2006 resulted in no hours

changing.