

NYISO Operational Announcements

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Insert Time	Message
30-Sep-2006 01:08:19	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 01:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 01:08:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 01:00 FOR CON ED STEAM SYSTEM.
30-Sep-2006 01:13:44	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 01:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 01:15:49	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 01:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 04:52:55	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 04:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 06:13:26	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 06:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 06:58:28	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 06:00 FOR STEAM SYSTEM SECURITY.
30-Sep-2006 07:16:40	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 07:00 FOR FOR 34051 AND 34052

	SWITCHING.
30-Sep-2006 07:46:52	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 07:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 07:54:35	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 07:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 07:59:13	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 07:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 08:06:09	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 08:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 08:09:46	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 08:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 08:13:55	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 08:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 08:16:55	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 08:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 08:42:47	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 08:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 09:06:41	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 09:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 09:11:21	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 09/30/2006 09:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 09:57:48	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___ 4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 09:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 10:23:56	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___ 4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 10:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 10:29:51	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___ 4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 10:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 10:34:47	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___ 4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 10:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 12:12:17	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___ 4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 12:00 FOR FOR 34051 AND 34052 SWITCHING.
30-Sep-2006 12:57:00	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___ 4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2006 12:00.

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Insert Time	Message
30-Sep-2006 11:06:47	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/01/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:47	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/01/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:47	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 10/01/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 13 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/01/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:19:19	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:19:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:20:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/01/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:20:57	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 10/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:21:24	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/01/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Sep-2006 11:21:24	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 10/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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30-Sep-2006 13:16:53	Prices in the September 29, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the September 29, 2006 Hour-Ahead Market are correct. Prices in the October 01, 2006 Day-Ahead Market are correct.