

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Sep-2006 01:15:11	NYISO Locational based curtailment cut 300 MWs.
03-Sep-2006 02:34:35	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/03/2006 02:00 FOR VOLTAGE CONTROL.
03-Sep-2006 05:02:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 05:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 05:02:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 05:00 FOR CON ED STEAM SECURITY.
03-Sep-2006 06:08:58	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/03/2006 07:00 FOR VOLTAGE CONTROL.
03-Sep-2006 06:40:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 06:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 06:40:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 06:00 FOR CON ED STEAM SECURITY.
03-Sep-2006 08:45:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 08:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 08:46:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 08:00 FOR CON ED STEAM SECURITY.
03-Sep-2006 08:46:27	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 08:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 09:02:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 09:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 09:02:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 09:00 FOR CON ED STEAM SECURITY.
03-Sep-2006 10:58:43	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 10:00 FOR EAST END 69KV CONTINGENCY.
03-Sep-2006 11:56:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 11:00 FOR STEAM SYSTEM SECURITY.
03-Sep-2006 17:35:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 17:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 17:35:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 17:00 FOR CON ED STEAM SECURITY.
03-Sep-2006 20:20:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 20:00 FOR CON ED STEAM SYSTEM.
03-Sep-2006 20:21:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 20:00 FOR CON ED STEAM SECURITY.
03-Sep-2006 22:13:15	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/03/2006 22:00.

Insert Time	Message
03-Sep-2006 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/04/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Sep-2006 11:36:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/04/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:36:50	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/04/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/04/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/04/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/04/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/04/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/04/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/04/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 09/04/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 11 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Sep-2006 11:37:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/04/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
03-Sep-2006 13:09:47	Prices in the 02 September 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the 02 September 2006 Hour-Ahead Market are correct. Prices in the 04 September 2006 Day-Ahead Market are correct.