

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Sep-2006 06:48:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 06:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 06:48:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 06:00 FOR CON ED STEAM SECURITY.
02-Sep-2006 07:09:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 07:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 07:09:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 07:00 FOR CON ED STEAM SECURITY.
02-Sep-2006 07:58:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 07:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 07:59:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 07:00 FOR CON ED STEAM SECURITY.
02-Sep-2006 08:48:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 08:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 08:49:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 08:00 FOR CON ED STEAM

	SECURITY.
02-Sep-2006 08:50:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 08:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 08:50:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 08:00 FOR CON ED STEAM SECURITY.
02-Sep-2006 09:07:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 09:00 FOR CON ED STEAM SECURITY.
02-Sep-2006 09:07:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 09:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 09:13:57	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 09:00 FOR STEAM SYSTEM SECURITY.
02-Sep-2006 11:04:52	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 11:00 FOR FOR EAST END 69KV VOLTAGE.
02-Sep-2006 11:10:51	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 11:00 FOR FOR EAST END 69KV VOLTAGE.
02-Sep-2006 11:30:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 11:00 FOR CON ED STEAM SYSTEM.
02-Sep-2006 11:30:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/02/2006 11:00 FOR CON ED STEAM SECURITY.
02-Sep-2006 21:04:02	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF

MERIT. OOM FOR TO LOCAL SECURITY AT  
START TIME 09/02/2006 21:00.

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Insert Time	Message
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 04 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/03/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/03/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:09:57	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 09/03/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Sep-2006 11:10:09	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/03/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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02-Sep-2006 12:47:19	Prices in the 01 September 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the 01 September 2006 Hour-Ahead Market are correct. Prices in the 03 September 2006 Day-Ahead Market are correct.