

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Sep-2006 06:03:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 06:00 FOR CON ED STEAM SECURITY.
29-Sep-2006 06:03:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 06:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 06:49:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 06:00 FOR CON ED STEAM SECURITY.
29-Sep-2006 06:50:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 06:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 07:10:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 07:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 08:12:19	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 00:00 FOR TSA (SJ) modified original OOM to accommodate SRE entry. Original Type: Gen Derate; Original Log: Loss of Boiler Feed.
29-Sep-2006 11:27:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 11:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 14:11:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 09/29/2006 14:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 14:43:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 14:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 14:43:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 14:00 FOR CON ED STEAM SECURITY.
29-Sep-2006 15:46:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 15:00 FOR CON ED STEAM SYSTEM.
29-Sep-2006 15:47:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 15:00 FOR CON ED STEAM SECURITY.
29-Sep-2006 17:06:26	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 17:00.
29-Sep-2006 17:16:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 17:00 FOR offline.
29-Sep-2006 17:18:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 18:00 FOR offline.
29-Sep-2006 17:18:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 19:00 FOR offline.
29-Sep-2006 17:32:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/29/2006 17:00 FOR CON ED STEAM SYSTEM.

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Insert Time	Message
29-Sep-2006 11:22:27	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/30/2006 02 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Sep-2006 11:22:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/30/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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29-Sep-2006 14:41:54	NYISO is reserving Hour Beginning 12 in the September 28, 2006 Real-Time Market encompassing

	Energy, Regulation and Operating Reserves. Prices in the September 28, 2006 Hour-Ahead Market are correct. Prices in the September 30, 2006 Day-Ahead Market are correct.
29-Sep-2006 15:36:13	The Real Time Energy prices have been updated in the MIS for 09/28/2006 in hours (12)
29-Sep-2006 15:36:15	The Real Time ANCILLARY prices have been updated in the MIS for 09/28/2006 in hours (12)