

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Sep-2006 00:06:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 00:00 FOR CON ED STEAM SECURITY.
28-Sep-2006 00:07:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 00:00 FOR CON ED STEAM SYSTEM.
28-Sep-2006 00:42:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 00:00 FOR CON ED STEAM SECURITY.
28-Sep-2006 00:42:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 00:00 FOR CON ED STEAM SYSTEM.
28-Sep-2006 06:08:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 06:00 FOR CON ED STEAM SECURITY.
28-Sep-2006 06:08:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 06:00 FOR CON ED STEAM SYSTEM.
28-Sep-2006 06:11:03	09/28/2006 06:07:49 NYISO large event reserve pick-up executed.
28-Sep-2006 06:47:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 06:00 FOR CON ED STEAM SYSTEM.
28-Sep-2006 06:47:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 06:00 FOR CON ED STEAM SECURITY.
28-Sep-2006 07:00:43	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2006 07:00 FOR Schedule change.
28-Sep-2006 07:04:16	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/28/2006 07:00.
28-Sep-2006 08:55:49	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/27/2006 00:00 FOR Modified existing OOM to accommodate SRE entry(prev code, Gen Derate, Loss of Boiler FEED Pump.(PV).
28-Sep-2006 13:01:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 13:00 FOR CON ED STEAM SYSTEM.
28-Sep-2006 20:32:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 20:00 FOR CON ED STEAM SECURITY.
28-Sep-2006 20:32:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/28/2006 20:00 FOR CON ED STEAM SYSTEM.

Committed for Reliability

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Insert Time	Message
28-Sep-2006 11:01:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:01:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/29/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/29/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/29/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/29/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Sep-2006 11:02:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 09/29/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 18 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:02:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:03:11	Generator: BARRETT___1 scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:03:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:04:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:04:50	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Sep-2006 11:05:12	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 09/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
28-Sep-2006 16:22:49	Prices in the September 27, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the September 27, 2006 Hour-Ahead Market are correct. Prices in the September 29, 2006 Day-Ahead Market are correct.