

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Sep-2006 08:33:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 08:00 FOR CON ED STEAM SYSTEM.
05-Sep-2006 08:34:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 08:00 FOR CON ED STEAM SECURITY.
05-Sep-2006 09:20:18	09/05/2006 09:18:44 NYISO large event reserve pick-up executed.
05-Sep-2006 09:23:36	09/05/2006 09:22:16 NYISO large event reserve pick-up executed.
05-Sep-2006 11:11:30	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/05/2006 11:00 FOR RESERVE AUDIT.
05-Sep-2006 11:38:39	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/05/2006 11:00.
05-Sep-2006 12:06:38	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 12:00 FOR Post cont for loss NYPA Astoria CC1 & CC2 on to the 15055..
05-Sep-2006 12:07:52	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 12:00.
05-Sep-2006 12:23:57	09/05/2006 12:22:00 NYISO small event reserve pick-up executed.
05-Sep-2006 12:32:53	09/05/2006 12:30:40 NYISO large event reserve pick-up executed.
05-Sep-2006 19:08:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 19:00 FOR CON ED STEAM SYSTEM.

05-Sep-2006 19:08:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 19:00 FOR CON ED STEAM SECURITY.
05-Sep-2006 19:09:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 19:00 FOR STEAM SYSTEM SECURITY.
05-Sep-2006 20:53:04	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/05/2006 20:00 FOR ACE +440MW.
05-Sep-2006 20:54:17	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 09/05/2006 20:00.
05-Sep-2006 20:59:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 20:00 FOR CON ED STEAM SYSTEM.
05-Sep-2006 20:59:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/05/2006 20:00 FOR CON ED STEAM SECURITY.

Committed for Reliability

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Insert Time	Message
05-Sep-2006 10:27:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/06/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:04	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:04	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:04	Generator: HUNTLEY___65 scheduled for local

	reliability in DAM market for 09/06/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 11 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:05	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 10:49:06	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/06/2006 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:00:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/06/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:00:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/06/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/06/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Sep-2006 12:14:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 09/06/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
05-Sep-2006 14:19:13	NYISO is reserving hours beginning 1-5, 9, 12, 14, 17, 19, 22 and 23 in the September 04, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hours

beginning 13, 22 and 23 in the September 04, 2006  
Hour-Ahead Market. Prices in the September 06, 2006  
Day-Ahead Market are correct.