

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Sep-2006 00:10:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 00:00 FOR CON ED STEAM SYSTEM.
19-Sep-2006 00:11:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 00:00 FOR CON ED STEAM SECURITY.
19-Sep-2006 05:34:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 05:00 FOR CON ED STEAM SECURITY.
19-Sep-2006 05:35:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 05:00 FOR CON ED STEAM SYSTEM.
19-Sep-2006 05:38:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 05:00 FOR CON ED STEAM SYSTEM.
19-Sep-2006 06:09:17	09/19/2006 06:06:06 NYISO large event reserve pick-up executed.
19-Sep-2006 06:45:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 06:00 FOR CON ED STEAM SYSTEM.
19-Sep-2006 06:46:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/19/2006 06:00 FOR CON ED STEAM SECURITY.
19-Sep-2006 08:31:58	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 09/18/2006 05:00 FOR Prev code(gen Derate)Modified existing OOM code to accommodate SRE entry.Salica, SRE entered by TSA PV..
19-Sep-2006 08:43:52	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/18/2006 06:00 FOR Prev code(Gen Derate)Modified existing OOM code to accommodate SRE entry. Silica SRE entered by TSA PV..
19-Sep-2006 09:42:42	09/19/2006 09:39:22 NYISO large event reserve pick-up executed.
19-Sep-2006 17:38:49	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/19/2006 17:00 FOR TUBE PRESERVATION FOR DERATE, MIN OIL BURN REQUIREMENTS FOR MIN-GEN VALUE - CON EDISON LOAD CURRENTLY @ 9400 MWS, UNIT NOT ALLOWED TO DROP BELOW 215 UNTIL CON EDISON CLEARS 9000 MWS OF LOAD PER LRR FOR CON ED..
19-Sep-2006 20:27:50	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 09/19/2006 20:00.

Committed for Reliability

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Insert Time	Message
19-Sep-2006 10:55:39	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 09/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 10:56:25	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 09/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 10:57:07	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/20/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 10:57:07	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 09/20/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 10:57:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/20/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 10:57:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/20/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:01:14	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:01:15	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:01:15	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:01:15	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:01:15	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:01:15	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Sep-2006 12:01:15	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 09/20/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:13:17	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/20/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 12:13:17	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/20/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Sep-2006 14:03:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 09/20/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 21 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Sep-2006 14:03:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/20/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Sep-2006 16:47:14	NYISO is reserving Hour Beginning 11 in the September 18, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. Prices in the September 18, 2006 Hour-Ahead Market are correct. Prices in the September 20, 2006 Day-Ahead Market are correct.