

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Sep-2006 00:08:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 00:09:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 00:19:28	OH initiated curtailment cut 300 MWs.
09-Sep-2006 00:22:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 00:22:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 00:26:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 00:26:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 00:34:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 00:35:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 09/09/2006 00:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 00:35:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR STEAM SYSTEM SECURITY.
09-Sep-2006 00:44:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR STEAM SYSTEM SECURITY.
09-Sep-2006 00:45:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 00:45:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 00:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 07:47:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 07:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 07:48:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 07:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 07:51:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 07:00 FOR STEAM SYSTEM SECURITY.
09-Sep-2006 08:29:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 08:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 08:30:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 08:00 FOR CON ED STEAM SECURITY.
09-Sep-2006 13:38:16	Metering Authority - Long Island Power Authority

	REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 13:00 FOR 69kv contingency.
09-Sep-2006 14:36:57	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 14:00 FOR 881/882 onto 69kv.
09-Sep-2006 14:37:26	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 14:00 FOR 881/882 onto 69kv.
09-Sep-2006 20:23:10	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 20:00.
09-Sep-2006 20:23:21	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 20:00.
09-Sep-2006 21:57:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 21:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 21:57:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 21:00 FOR CON ED STEAM SYSTEM.
09-Sep-2006 21:58:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/09/2006 21:00 FOR CON ED STEAM SECURITY.

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Insert Time	Message
09-Sep-2006 10:55:38	Generator: POLETTI___ scheduled for local reliability in DAM market for 09/10/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Sep-2006 11:14:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:14:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 09/10/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:29:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 09/10/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:30:29	Generator: PORT_JEFF_3 scheduled for local

	reliability in DAM market for 09/10/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:31:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/10/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Sep-2006 11:31:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 09/10/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Sep-2006 14:46:52	NYISO is reserving hour beginning 03 in the September 08, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. Prices in the September 08, 2006 Hour-Ahead Market are correct. Prices in the September 10, 2006 Day-Ahead Market are correct.