NYISO Operational Announcements

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Insert Time	Message
13-Aug-2006 01:13:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 01:00 FOR STEAM SECURITY.
13-Aug-2006 01:14:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 01:00 FOR STEAM SYSTEM.
13-Aug-2006 01:14:40	NYISO Locational based curtailment cut 200 MWs.
13-Aug-2006 07:15:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 07:00 FOR STEAM SYSTEM.
13-Aug-2006 07:15:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 07:00 FOR STEAM SECURITY.
13-Aug-2006 07:17:41	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 07:00 FOR Steam System Security.
13-Aug-2006 08:35:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 08:00 FOR STEAM SYSTEM.
13-Aug-2006 08:35:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 08:00 FOR STEAM SECURITY.
13-Aug-2006 10:02:51	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 10:00 FOR EAST END LOAD.
13-Aug-2006 11:52:29	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 11:00 FOR STEAM

	SYSTEM SECURITY.
13-Aug-2006 12:04:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 12:00 FOR STEAM SYSTEM.
13-Aug-2006 12:04:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 12:00 FOR STEAM SECURITY.
13-Aug-2006 12:05:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 12:00 FOR STEAM SYSTEM.
13-Aug-2006 19:31:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 19:00 FOR STEAM SECURITY.
13-Aug-2006 19:31:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 19:00 FOR STEAM SYSTEM.
13-Aug-2006 20:26:49	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 20:00 FOR STEAM SYSTEM SECURITY.
13-Aug-2006 21:24:52	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 22:00.

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Insert Time	Message
13-Aug-2006 10:47:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/14/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2006 10:48:30	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/14/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2006 12:57:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/14/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2006 12:57:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/14/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2006 12:57:51	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/14/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Aug-2006 12:58:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/14/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Aug-2006 14:16:23	NYISO is reserving hour beginning 17 in the August 12, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 12, 2006 Hour-Ahead Market are correct. Prices in the August 14, 2006 Day-Ahead Market are correct.