NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
27-Aug-2006 05:59:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 05:00 FOR STEAM SYSTEM.
27-Aug-2006 06:31:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 06:00 FOR STEAM SYSTEM.
27-Aug-2006 06:51:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 06:00 FOR STEAM SECURITY.
27-Aug-2006 06:51:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 06:00 FOR STEAM SYSTEM.
27-Aug-2006 06:52:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 06:00 FOR STEAM SYSTEM.
27-Aug-2006 06:52:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 06:00 FOR STEAM SECURITY.
27-Aug-2006 08:31:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 08:00 FOR STEAM SYSTEM.
27-Aug-2006 08:32:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 08:00 FOR STEAM SECURITY.
27-Aug-2006 10:02:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 10:00 FOR STEAM SYSTEM SECURITY.
27-Aug-2006 13:07:13	Metering Authority - Long Island Power Authority

	UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 13:00 FOR East end loading..
27-Aug-2006 14:11:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 14:00 FOR STEAM SYSTEM SECURITY.
27-Aug-2006 14:33:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 14:00 FOR STEAM SYSTEM.
27-Aug-2006 14:33:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 14:00 FOR STEAM SECURITY.
27-Aug-2006 17:08:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 17:00 FOR STEAM SECURITY.
27-Aug-2006 17:08:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 17:00 FOR STEAM SYSTEM.
27-Aug-2006 18:17:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 18:00 FOR STEAM SECURITY.
27-Aug-2006 18:17:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 18:00 FOR STEAM SYSTEM.
27-Aug-2006 19:19:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 19:00 FOR STEAM SYSTEM SECURITY.
27-Aug-2006 20:12:33	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 20:00.
27-Aug-2006 21:08:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 21:00 FOR STEAM SYSTEM.
27-Aug-2006 21:09:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 21:00 FOR STEAM SECURITY.
27-Aug-2006 23:10:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 23:00 FOR STEAM SYSTEM SECURITY.
27-Aug-2006 23:31:56	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 23:00 FOR STEAM SYSTEM SECURITY.
27-Aug-2006 23:32:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/27/2006 23:00 FOR STEAM SYSTEM.

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Insert Time	Message
27-Aug-2006 11:08:43	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/28/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 08/28/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 11:11:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/28/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:26:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/28/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:26:53	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/28/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:30	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 07 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:31	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:32	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Aug-2006 12:37:32	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/28/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-Aug-2006 14:20:17	NYISO is reserving hours beginning 0 and 5-11 in the August 26, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hours beginning 5-10 in the August 26, 2006 Hour-Ahead Market. Prices in the August 28, 2006 Day-Ahead Market are correct.