NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
04-Aug-2006 00:15:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 00:00 FOR STEAM SYSTEM.
04-Aug-2006 00:15:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 00:00 FOR STEAM SECURITY.
04-Aug-2006 02:25:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 02:00 FOR STEAM SEND OUT.
04-Aug-2006 02:40:20	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 02:00.
04-Aug-2006 02:40:35	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 02:00 FOR . Record deleted in current hour..
04-Aug-2006 05:41:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 05:00 FOR STEAM SEND OUT.
04-Aug-2006 06:25:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 06:00 FOR STEAM SEND OUT.
04-Aug-2006 06:28:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 06:00 FOR STEAM SYSTEM.
04-Aug-2006 06:31:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/04/2006 06:00 FOR STEAM SECURITY.
04-Aug-2006 07:20:51	08/04/2006 07:17:20 NYISO large event reserve pick-up executed.
04-Aug-2006 07:39:21	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 07:00 FOR EAST END 69KV SECURITY.
04-Aug-2006 07:51:47	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 07:00 FOR 262 ACTUAL.
04-Aug-2006 07:53:13	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 07:00 FOR 262 ACTUAL.
04-Aug-2006 08:25:20	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 08:00.
04-Aug-2006 08:26:45	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 08:00.
04-Aug-2006 09:29:45	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 10:00 FOR O&R LOCAL LOAD.
04-Aug-2006 09:31:17	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 09:00 FOR EAST END SECURITY.
04-Aug-2006 10:15:15	08/04/2006 10:10:38 NYISO large event reserve pick-up executed.
04-Aug-2006 10:36:46	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 10:00 FOR East End Load.
04-Aug-2006 11:07:30	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 11:00 FOR EAST END SECURITY.
04-Aug-2006 12:15:44	ISO REQUESTS POLETTI____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 12:00 FOR DERATED LIMITS NOT CLEARING AFTER DERATE CLEARED.
04-Aug-2006 12:29:14	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 08/04/2006 12:00 FOR East End Load.
04-Aug-2006 13:32:56	NPX initiated curtailment cut 100 MWs.
04-Aug-2006 14:21:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 14:00 FOR STEAM SEND OUT.
04-Aug-2006 14:55:07	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 14:00 FOR 367/368 P/C LOADING.
04-Aug-2006 15:36:15	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 15:00.
04-Aug-2006 16:05:58	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 16:00 FOR EAST END SECURITY.
04-Aug-2006 16:09:15	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 16:00 FOR FOR VOLTAGE SUPPORT.
04-Aug-2006 18:15:31	ISO REMOVES HUNTLEY___67 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 18:00.
04-Aug-2006 18:19:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 18:00 FOR STEAM SECURITY.
04-Aug-2006 18:20:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 18:00 FOR STEAM SYSTEM.
04-Aug-2006 18:52:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 18:00 FOR STEAM SEND OUT.
04-Aug-2006 19:12:27	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 19:00 FOR ACE +400 - LOAD DROPPING OUT QUICKLY. REDUCED NIAGARA -250 MWS..
04-Aug-2006 19:21:03	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2006 19:00.

04-Aug-2006 20:06:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 20:00 FOR STEAM SYSTEM.
04-Aug-2006 20:06:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 20:00 FOR STEAM SECURITY.
04-Aug-2006 20:15:15	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 20:00.
04-Aug-2006 21:26:11	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 21:00.
04-Aug-2006 21:26:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 21:00 FOR STEAM SYSTEM.
04-Aug-2006 21:27:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 21:00 FOR STEAM SECURITY.
04-Aug-2006 22:39:53	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 22:00.

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Insert Time	Message
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 08/05/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:52:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:53:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/05/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:53:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/05/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 11:53:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/05/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 10 Energy =

	50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Aug-2006 12:28:33	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/05/2006 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
04-Aug-2006 16:48:35	NYISO is reserving hours beginning 11, 12, and 13 in the August 03, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the August 03, 2006 Hour-Ahead Market are correct. Prices in the August 05, 2006 Day-Ahead Market are correct.
04-Aug-2006 17:54:09	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/31/2006 in hours (10)
04-Aug-2006 17:54:10	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 07/31/2006 in hours (10)
04-Aug-2006 18:03:29	The Real Time Energy prices have been updated in the MIS for 07/31/2006 in hours (10,12,13)
04-Aug-2006 18:03:30	The Real Time ANCILLARY prices have been updated in the MIS for 07/31/2006 in hours (10,12,13)