NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
11-Aug-2006 00:02:12	WADING RIVER_IC_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/10/2006 23:59.
11-Aug-2006 00:02:12	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/10/2006 23:59.
11-Aug-2006 06:06:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 06:00 FOR STEAM SECURITY.
11-Aug-2006 06:06:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 06:00 FOR STEAM SYSTEM.
11-Aug-2006 06:26:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 06:00 FOR STEAM SYSTEM.
11-Aug-2006 06:27:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 06:00 FOR STEAM SECURITY.
11-Aug-2006 08:01:22	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 21:00 FOR TSA modified original OOM to accommodate SRE entry (SJ). Original Type: Gen Derate, Original Log: Feedwater Heater Leak.
11-Aug-2006 08:03:19	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 22:00 FOR TSA modified original OOM to accommodate SRE entry (SJ). Original Type: Gen Derate, Original Log: Steam Turbine Trip.
11-Aug-2006 08:25:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 08:00 FOR STEAM SYSTEM.
11-Aug-2006 08:26:13	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 08:00 FOR STEAM SECURITY.
11-Aug-2006 08:57:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 08:00 FOR EAST END LOAD.
11-Aug-2006 11:15:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 11:00 FOR STEAM SYSTEM.
11-Aug-2006 11:15:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 11:00 FOR STEAM SECURITY.
11-Aug-2006 11:16:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 11:00 FOR STEAM SYSTEM.
11-Aug-2006 18:03:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 18:00 FOR STEAM SYSTEM.
11-Aug-2006 18:03:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 18:00 FOR STEAM SECURITY.
11-Aug-2006 18:04:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 18:00 FOR STEAM SYSTEM.
11-Aug-2006 18:30:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 18:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 18:30:27	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 19:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 18:30:35	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 20:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 18:50:42	Metering Authority - Long Island Power Authority

	REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 18:00 FOR East end contingencies.
11-Aug-2006 18:52:06	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 18:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 19:09:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 19:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 19:28:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 19:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 20:03:00	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 20:00.
11-Aug-2006 20:15:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 20:00 FOR STEAM SECURITY.
11-Aug-2006 20:16:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 20:00 FOR STEAM SYSTEM.
11-Aug-2006 20:16:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 20:00 FOR STEAM SYSTEM SECURITY.
11-Aug-2006 21:40:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 21:00 FOR STEAM SECURITY.
11-Aug-2006 21:41:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 21:00 FOR STEAM SYSTEM.

Committed for Reliability back to top

Insert Time	Message
11-Aug-2006 11:18:05	Generator: NORTHPORT___3 scheduled for local

	reliability in DAM market for 08/12/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/12/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 03 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/12/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:18:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/12/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Aug-2006 11:39:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/12/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 11:39:37	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 08/12/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 13 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:07	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 13:46:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/12/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Aug-2006 19:31:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/12/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
11-Aug-2006 13:41:47	Day Ahead Load Pocket Thresholds have been updated for market day of August 15, 2006 Day Ahead Load Pocket Threshold $ Dunwoodie South $4.59 Staten Island $3.94 East River $4.26 In City 345/138 $2.77 Astoria East/Cor/Jamaica $2.68 Astoria West/Queenb/Vernon $2.63 Astoria/West/ Queensbridg $2.62 Vernon /Greenwood $2.84 Greenwood/Staten Island $2.88
11-Aug-2006 13:43:04	Real Time Load Pocket Thresholds will be updated as of August 15, 2006 at 10:00:01 Real Time Load Pocket Threshold $ Dunwoodie South $22.59 Staten Island $17.56 East River $18.56 In City 345/138 $13.64 Astoria East/Cor/Jamaica $7.14 Astoria West/Queenb/Vernon $10.70 Astoria/West/ Queensbridg $8.33 Vernon /Greenwood $6.79 Greenwood/Staten Island $7.92
11-Aug-2006 15:24:13	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/09/2006 in hours (14)
11-Aug-2006 15:24:14	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/09/2006 in hours (14)
11-Aug-2006 15:33:10	The Real Time Energy prices have been updated in the MIS for 08/09/2006 in hours (13,14)
11-Aug-2006 15:33:11	The Real Time ANCILLARY prices have been updated in the MIS for 08/09/2006 in hours (13,14)
11-Aug-2006 16:28:34	The NYISO is releasing prices in the August 09, 2006 Hour-Ahead Market for HB 13.
11-Aug-2006 16:39:45	Prices in the August 10, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. NYISO is reserving hour beginning 20 in the August 10, 2006 Hour-Ahead Market. Prices in the August 12, 2006 Day-Ahead Market are correct.