NYISO Operational Announcements

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Insert Time	Message
25-Aug-2006 01:24:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 01:00 FOR STEAM SYSTEM.
25-Aug-2006 01:25:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 01:00 FOR STEAM SECURITY.
25-Aug-2006 01:25:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 01:00 FOR STEAM SYSTEM.
25-Aug-2006 04:08:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 04:00 FOR STEAM SECURITY.
25-Aug-2006 04:08:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 04:00 FOR STEAM SYSTEM.
25-Aug-2006 05:32:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 05:00 FOR STEAM SYSTEM.
25-Aug-2006 05:33:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 05:00 FOR STEAM SECURITY.
25-Aug-2006 05:49:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 05:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2006 06:14:13	08/25/2006 06:11:20 NYISO large event reserve pick-up executed.
25-Aug-2006 06:28:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/25/2006 06:00 FOR STEAM SYSTEM.
25-Aug-2006 06:28:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 06:00 FOR STEAM SECURITY.
25-Aug-2006 07:08:32	08/25/2006 07:06:46 NYISO large event reserve pick-up executed.
25-Aug-2006 08:17:11	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2006 00:00 FOR TSA (SJ) modified original OOM to accommodate SRE Entry. Original Type: Gen Derate, Original Log: Single Leg Operation.
25-Aug-2006 09:10:33	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 09:00 FOR East end loading..
25-Aug-2006 09:10:47	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 09:00 FOR East end loading..
25-Aug-2006 10:32:01	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 10:00 FOR Loss of bank 6 on Valley Stream 361 line..
25-Aug-2006 11:03:03	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/25/2006 11:00 FOR System over gen due to TSA.
25-Aug-2006 11:14:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/25/2006 11:00.
25-Aug-2006 13:41:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 13:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2006 15:39:09	PJM initiated curtailment cut 354 MWs.
25-Aug-2006 15:45:45	PJM initiated curtailment cut 360 MWs.
25-Aug-2006 16:00:56	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/25/2006 16:00 FOR IMO TLR caused large schedule change.

25-Aug-2006 16:05:33	PJM initiated curtailment cut 374 MWs.
25-Aug-2006 16:10:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/25/2006 16:00.
25-Aug-2006 19:19:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 19:00 FOR STEAM SYSTEM.
25-Aug-2006 19:19:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 19:00 FOR STEAM SECURITY.
25-Aug-2006 20:26:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 20:00 FOR STEAM SYSTEM.
25-Aug-2006 20:27:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 20:00 FOR STEAM SECURITY.
25-Aug-2006 21:57:49	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 21:00 FOR Loss of bank 6 on Valley Stream 361 line..
25-Aug-2006 21:58:31	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 21:00.
25-Aug-2006 22:53:28	NYISO Locational based curtailment cut 150 MWs.
25-Aug-2006 23:58:48	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2006 23:00.

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Insert Time	Message
25-Aug-2006 11:28:33	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/26/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:28:34	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/26/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:28:34	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/26/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:28:34	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/26/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:29:26	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/26/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:31:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:31:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:37:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/26/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:37:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/26/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 11:37:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/26/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
25-Aug-2006 11:37:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/26/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 08/26/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2006 13:28:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/26/2006 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
25-Aug-2006 13:58:34	The Real Time Energy prices have been updated in the MIS for 08/23/2006 in hours (15)
25-Aug-2006 13:58:35	The Real Time ANCILLARY prices have been updated in the MIS for 08/23/2006 in hours (15)
25-Aug-2006 14:01:39	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/23/2006 in hours (17)
25-Aug-2006 14:01:40	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/23/2006 in hours (17)
25-Aug-2006 15:10:41	NYISO is reserving hour beginning 18 in the August 24, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 24, 2006 Hour-Ahead Market are correct. Prices in the August 26, 2006 Day-Ahead Market are correct.