NYISO Operational Announcements

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Committed for Reliability
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Insert Time	Message
30-Aug-2006 00:06:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 00:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 00:07:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 00:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 00:56:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 00:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 00:56:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 00:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 05:07:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR STEAM SYSTEM SECURITY.
30-Aug-2006 05:16:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 05:16:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 05:24:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR CON ED STEAM

	SYSTEM.
30-Aug-2006 05:24:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 05:58:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 05:58:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 05:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 06:00:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 06:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 06:01:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 06:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 07:46:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 07:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 07:47:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 07:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 12:28:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 12:00 FOR STEAM SYSTEM SECURITY.
30-Aug-2006 16:14:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 16:00 FOR STEAM SYSTEM SECURITY.
30-Aug-2006 19:15:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 19:00 FOR STEAM SYSTEM SECURITY.
30-Aug-2006 20:20:28	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 20:00 FOR STEAM SYSTEM SECURITY.
30-Aug-2006 21:49:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 21:00 FOR CON ED STEAM SYSTEM.
30-Aug-2006 21:49:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2006 21:00 FOR CON ED STEAM SECURITY.
30-Aug-2006 22:49:30	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/30/2006 22:00 FOR .
30-Aug-2006 23:00:35	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/30/2006 23:00.

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Insert Time	Message
30-Aug-2006 11:07:01	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:02	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:03	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 11:07:04	Generator: HUNTLEY___65 scheduled for local reliability in DAM market for 08/31/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:01:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/31/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:01:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/31/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:07:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/31/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:07:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/31/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Aug-2006 12:45:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:45:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:45:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/31/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:45:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:45:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:45:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 08/31/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 04 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2006 12:46:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/31/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Aug-2006 10:44:58	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/25/2006 in hours (23)
30-Aug-2006 10:46:52	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/25/2006 in hours (21,22,23)
30-Aug-2006 16:27:34	NYISO is reserving hour beginning 19 in the 29 August 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hour beginning 20 in the 29 August 2006 Hour-Ahead Market. Prices in the 31 August 2006 Day-Ahead Market are correct.
30-Aug-2006 16:57:11	The NYISO is releasing prices for hour beginning 16

	in the 25 August 2006 Real-Time Market.
30-Aug-2006 17:36:25	The Real Time Energy prices have been updated in the MIS for 08/29/2006 in hours (19)
30-Aug-2006 17:36:26	The Real Time ANCILLARY prices have been updated in the MIS for 08/29/2006 in hours (19)
30-Aug-2006 17:41:04	The Real Time Energy prices have been updated in the MIS for 08/29/2006 in hours (19)
30-Aug-2006 17:41:04	The Real TimeUpdate of the Real time Ancillary prices in the MIS for 08/29/2006 resulted in no hours changing.