NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
10-Aug-2006 02:30:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 02:00 FOR STEAM SECURITY.
10-Aug-2006 02:30:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 02:00 FOR STEAM SYSTEM.
10-Aug-2006 06:32:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 06:00 FOR CON ED SYSTEM STEAM.
10-Aug-2006 06:48:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 06:00 FOR STEAM SYSTEM.
10-Aug-2006 06:49:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 06:00 FOR STEAM SECURITY.
10-Aug-2006 08:25:55	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/09/2006 20:00 FOR TSA Modified original OOM to accommodate SRE entry (SJ). Original Type: Gen Derate, Original Log: Boiler Tube Limitation.
10-Aug-2006 08:47:50	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 08:00 FOR OOM FOR LI LOCAL - EAST END LOAD..
10-Aug-2006 09:45:44	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 09:00 FOR OOM FOR LI LOCAL - EAST END LOAD..
10-Aug-2006 10:08:18	PJM initiated curtailment cut 758 MWs. TLR 3A on FG 7109

10-Aug-2006 10:18:57	PJM initiated curtailment cut 571 MWs. TLR 3A on FG 7109
10-Aug-2006 11:59:56	PJM initiated curtailment cut 150 MWs. MISO TLR
10-Aug-2006 12:17:00	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/10/2006 12:00 FOR FOR OVER POST CONTINGENCY LTE ON 871 FOR THE LOSS OF 881/882 TWR..
10-Aug-2006 13:01:46	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 13:00 FOR ON OOM PER LI REQUEST FOR LOSS OF BANK 6 ON VALLEY STREAM 69KV LINES 361, 355, AND 357..
10-Aug-2006 13:50:21	08/10/2006 13:48:06 NYISO large event reserve pick-up executed.
10-Aug-2006 13:56:49	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 13:00.
10-Aug-2006 14:26:53	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 14:00 FOR OOM FOR LOSS OF BANK 6 @ VALLEY STREAM ONTO 69KV 361, 355, AND 357..
10-Aug-2006 14:30:05	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 15:00 FOR OOM FOR LOSS OF BANK 6 @ VALLEY STREAM ONTO 69KV 361, 355, AND 357..
10-Aug-2006 14:30:17	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 16:00 FOR OOM FOR LOSS OF BANK 6 @ VALLEY STREAM ONTO 69KV 361, 355, AND 357..
10-Aug-2006 15:45:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 15:00 FOR CON ED SYSTEM STEAM.
10-Aug-2006 17:05:55	ISO REMOVES PORT_JEFF_4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/10/2006 17:00.
10-Aug-2006 17:34:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 17:00 FOR CON ED SYSTEM STEAM.
10-Aug-2006 17:42:36	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 18:00 FOR 69KV 670 OVER LTE IF UNIT COMES OFFLINE ACCORDING TO POWERFLOW BY LI - REQUESTING UNIT STAY ON LOCAL OOM..
10-Aug-2006 17:53:43	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 17:00 FOR LOSS OF 881/882 TWR ON 69KV 670..
10-Aug-2006 17:54:03	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 17:00 FOR LOSS OF 881/882 TWR ON 69KV 670..
10-Aug-2006 17:57:52	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 18:00 FOR LOSS OF 881/882 TWR ON 69KV 670..
10-Aug-2006 17:57:58	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 19:00 FOR LOSS OF 881/882 TWR ON 69KV 670..
10-Aug-2006 17:58:19	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 18:00 FOR LOSS OF 881/882 TWR ON 69KV 670..
10-Aug-2006 18:04:38	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 19:00.
10-Aug-2006 18:07:13	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 19:00.
10-Aug-2006 18:08:24	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 18:00 FOR UNIT MISTAKENLY REQUESTED TO STAY ONLINE FOR LI LOCAL - UNIT HAD COME OFFLINE BY THAT TIME - LI

	CANCELLING REQUEST..
10-Aug-2006 19:08:18	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 19:00.
10-Aug-2006 19:31:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 19:00 FOR CON ED SYSTEM STEAM.
10-Aug-2006 19:35:36	08/10/2006 19:32:52 NYISO large event reserve pick-up executed.
10-Aug-2006 19:45:44	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/10/2006 19:00 FOR .
10-Aug-2006 20:34:26	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/10/2006 20:00.
10-Aug-2006 21:41:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 21:00 FOR STEAM SECURITY.
10-Aug-2006 22:33:25	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 22:00.
10-Aug-2006 23:14:35	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2006 23:00.

Committed for Reliability back to top

Insert Time	Message
10-Aug-2006 12:50:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 02 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:50:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/11/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:51:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/11/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:51:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/11/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:51:07	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/11/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Aug-2006 12:51:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/11/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 12:51:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/11/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:29:21	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/11/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:29:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/11/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:29:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/11/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:29:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/11/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:29:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/11/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:29:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/11/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Aug-2006 14:30:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/11/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:30:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/11/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:30:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/11/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:30:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/11/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 14:30:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/11/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/11/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/11/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/11/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:27	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 08/11/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/11/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/11/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2006 22:37:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/11/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
10-Aug-2006 16:45:04	NYISO is reserving hours beginning 13 and 14 in the August 09, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hours beginning 13 and 14 in the August 09, 2006 Hour-Ahead Market. Prices in the August 11, 2006 Day-Ahead Market are correct.