NYISO Operational Announcements

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Insert Time	Message
01-Aug-2006 04:46:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 04:00 FOR STEAM SECURITY.
01-Aug-2006 04:47:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 04:00 FOR STEAM SYSTEM.
01-Aug-2006 06:06:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 06:00 FOR STEAM SECURITY.
01-Aug-2006 06:06:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 06:00 FOR STEAM SYSTEM.
01-Aug-2006 06:35:21	PJM initiated curtailment cut 150 MWs.
01-Aug-2006 06:47:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 06:00 FOR STEAM SYSTEM.
01-Aug-2006 06:47:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 06:00 FOR STEAM SECURITY.
01-Aug-2006 08:07:11	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 08:00 FOR EAST END LOAD PER LI..
01-Aug-2006 09:15:08	08/01/2006 09:13:40 NYISO large event reserve pick-up executed.
01-Aug-2006 09:42:44	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 09:00 FOR O&R PLACING SHOEMAKER GT ONLINE OOM FOR POST CONTINGENCY FOR LOSS OF BANK 711..

01-Aug-2006 09:48:03	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 09:00 FOR EAST END LOAD..
01-Aug-2006 09:59:55	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 09:00.
01-Aug-2006 10:02:07	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 10:00 FOR 972 OVER NORMAL..
01-Aug-2006 10:16:53	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 10:00 FOR EAST END LOAD..
01-Aug-2006 10:52:29	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 10:00 FOR EAST END LOAD..
01-Aug-2006 11:28:29	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 11:00 FOR UNITS ON FOR EAST END LOAD PER LI - SCHEDULED ON BY RTC @ 1200 - OOM ENDS @ 1200..
01-Aug-2006 11:41:34	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 11:00 FOR UNITS ON FOR EAST END LOAD PER LI - SCHEDULED ON BY RTC @ 1200 - OOM ENDS @ 1200..
01-Aug-2006 11:43:40	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 11:00 FOR EAST END LOAD..
01-Aug-2006 12:10:45	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/01/2006 12:00 FOR OOM FOR VAR SUPPORT ON 69 KV SYSTEM FOR LI..
01-Aug-2006 12:11:08	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME

	08/01/2006 12:00 FOR OOM FOR VAR SUPPORT ON 69 KV SYSTEM FOR LI..
01-Aug-2006 12:12:27	NYISO Locational based curtailment cut 400 MWs. Oakdale voltage
01-Aug-2006 13:04:45	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 13:00 FOR EAST END LOAD PER LI..
01-Aug-2006 13:40:18	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 13:00 FOR 2 LINE FUERABUSH - N.CATSKILL..
01-Aug-2006 15:02:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 15:00 FOR STEAM SECURITY.
01-Aug-2006 15:02:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 15:00 FOR STEAM SYSTEM.
01-Aug-2006 15:15:04	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 15:00 FOR ISO PLACING UNIT OOM TO KEEP UNIT ONLINE - RTC ATTEMPTING TO SHUT UNIT DOWN @ 1530. ISO NEEDS UNIT TO STAY ON FOR PEAK CONDITIONS. NYPA INFORMED THAT UNIT WAS TO STAY ONLINE TILL TOLD TO COME OFFLINE..
01-Aug-2006 16:00:03	NYISO Emergency Transaction added 300 MWs. NE emergency request
01-Aug-2006 16:51:56	NYISO Emergency Transaction added 300 MWs. NE request for reserves
01-Aug-2006 16:58:36	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 17:00 FOR RTC ATTEMPTING TO TAKE UNIT OFFLINE @ 1715 - S.S. DOES NOT WANT TO TAKE ANY UNITS OFFLINE AT THIS TIME. NYPA INFORMED UNITS WILL STAY ON..
01-Aug-2006 16:59:04	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 17:00 FOR .
01-Aug-2006 16:59:23	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 17:00 FOR RTC ATTEMPTING

	TO TAKE UNIT OFFLINE @ 1715 - S.S. DOES NOT WANT TO TAKE ANY UNITS OFFLINE AT THIS TIME. NYPA INFORMED UNITS WILL STAY ON..
01-Aug-2006 17:40:58	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 18:00 FOR RTC ATTEMPTING TO TAKE UNIT OFFLINE @ 1715 - S.S. DOES NOT WANT TO TAKE ANY UNITS OFFLINE AT THIS TIME. NYPA INFORMED UNITS WILL STAY ON..
01-Aug-2006 17:41:16	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 18:00 FOR RTC ATTEMPTING TO TAKE UNIT OFFLINE @ 1715 - S.S. DOES NOT WANT TO TAKE ANY UNITS OFFLINE AT THIS TIME. NYPA INFORMED UNITS WILL STAY ON..
01-Aug-2006 17:55:59	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 18:00.
01-Aug-2006 17:56:09	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/01/2006 18:00.
01-Aug-2006 18:08:59	NPX initiated curtailment cut 200 MWs. NE releasing EET.
01-Aug-2006 20:13:05	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 20:00 FOR EAST END LOAD.
01-Aug-2006 20:16:06	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 20:00.
01-Aug-2006 22:04:23	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 22:00.
01-Aug-2006 23:55:52	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 00:00 FOR EAST END LOAD..

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Insert Time	Message
01-Aug-2006 12:13:24	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 08/02/2006 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 20 Energy =

	49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:26	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/02/2006 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:46	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:46	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 10 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 21 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 20 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 19 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 18 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 17 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 16 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 15 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 14 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 13 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:13:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/02/2006 12 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:34	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 15 Energy = 244 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:34	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 16 Energy = 243 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:34	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 17 Energy = 246 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:35	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 18 Energy = 249 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:35	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 19 Energy = 253 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:35	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 20 Energy = 253 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:35	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 22 Energy = 253 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Aug-2006 12:22:35	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 23 Energy = 253 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 12:22:35	Generator: ATHENS_STG_1 scheduled for local reliability in DAM market for 08/01/2006 21 Energy = 253 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 13:46:16	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/02/2006 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 13:47:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/02/2006 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 13:47:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/02/2006 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Aug-2006 13:47:25	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/02/2006 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-Aug-2006 16:35:33	NYISO is reserving hours beginning 10,12,13,16,17,and 18 in the July 31, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hours beginning 10,17,and 18 in the July 31, 2006 Hour-Ahead Market. Prices in the August 02, 2006 Day-Ahead Market are correct.