NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
03-Aug-2006 00:02:11	SOUTH CAIRO___GT NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_9 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_7 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_6 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_5 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_8 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_4 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:02:11	HOLTSVILLE_IC_3 NO LONGER TO VOLTAGE SUPPORT AFTER 08/02/2006 23:59.
03-Aug-2006 00:44:07	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 00:00 FOR 69KV CONTINGENCIES.
03-Aug-2006 00:45:05	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 01:00 FOR 69KV CONTINGENCIES.
03-Aug-2006 00:53:58	Metering Authority - Long Island Power Authority REMOVES FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 00:00.
03-Aug-2006 00:54:33	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 00:00.
03-Aug-2006 00:58:04	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 08/03/2006 00:00 FOR 69KV CONTINGENCIES.
03-Aug-2006 01:01:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 01:00 FOR STEAM SYSTEM.
03-Aug-2006 01:01:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 01:00 FOR STEAM SECURITY.
03-Aug-2006 02:07:45	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 02:00 FOR 138KV CONTINGENCY.
03-Aug-2006 02:08:57	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 02:00 FOR 138KV CONTINGENCY.
03-Aug-2006 03:45:04	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 03:00 FOR 69KV CONTINGENCIES.
03-Aug-2006 04:53:37	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 04:00.
03-Aug-2006 04:53:56	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 04:00.
03-Aug-2006 04:58:02	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 04:00.
03-Aug-2006 05:13:07	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 06:00.
03-Aug-2006 05:55:29	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 05:00 FOR 262 CONTINGENCY.
03-Aug-2006 05:56:51	ISO UPDATES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 06:00 FOR 262 CONTINGENCY.
03-Aug-2006 06:05:16	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 08/03/2006 06:00 FOR 262 ACTUAL.
03-Aug-2006 06:05:41	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 06:00 FOR 262 ACTUAL.
03-Aug-2006 06:06:19	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 07:00 FOR 262 ACTUAL.
03-Aug-2006 06:07:12	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 07:00 FOR 262 ACTUAL.
03-Aug-2006 07:16:09	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 07:00 FOR East End Load.
03-Aug-2006 07:20:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 07:00 FOR STEAM SECURITY.
03-Aug-2006 07:21:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 07:00 FOR STEAM SYSTEM.
03-Aug-2006 07:22:41	NYISO Locational based curtailment cut 130 MWs.
03-Aug-2006 07:44:19	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 07:00 FOR East End Load.
03-Aug-2006 07:45:51	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 07:00 FOR 262 ACTUAL.
03-Aug-2006 07:46:06	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 07:00 FOR 262 ACTUAL.
03-Aug-2006 08:01:09	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 08:00 FOR 262 ACTUAL.
03-Aug-2006 08:01:29	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 08:00 FOR 262 ACTUAL.
03-Aug-2006 08:18:30	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 08:00 FOR 262 ACTUAL.
03-Aug-2006 08:18:46	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 08:00 FOR 262 ACTUAL.
03-Aug-2006 08:32:44	Metering Authority - Orange and Rockland Utilities

	UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 08:00 FOR Western Load Pocket.
03-Aug-2006 08:43:32	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 08:00.
03-Aug-2006 08:43:42	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 08:00.
03-Aug-2006 08:44:18	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 13:00 FOR OOM code modified on existing record per dispatcher clarification (prev code: Committed for ISO Reliability, prev comments: 2 LINE FUERABUSH - N.CATSKILL.)(SM).
03-Aug-2006 10:12:24	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 10:00 FOR East End Load.
03-Aug-2006 10:40:10	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 10:00 FOR East End Load.
03-Aug-2006 11:03:29	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 11:00 FOR 91/92 contingency.
03-Aug-2006 11:10:48	ISO UPDATES HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/03/2006 11:00 FOR Western Voltage Support.
03-Aug-2006 11:12:12	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/03/2006 11:00 FOR Western Voltage Support.
03-Aug-2006 11:34:59	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 11:00 FOR East End Load.
03-Aug-2006 11:40:23	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 12:00 FOR 91/92 contingency and to conserve water at Gilboa.
03-Aug-2006 11:40:54	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 11:00 FOR 91/92 contingency.
03-Aug-2006 12:15:19	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 12:00 FOR 91/92 contingency.

03-Aug-2006 12:44:21	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 12:00 FOR North Catskill 2 line loading.
03-Aug-2006 13:25:37	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 13:00 FOR North Catskill 2 line loading.
03-Aug-2006 13:34:22	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 13:00 FOR North Catskill 2 line loading.
03-Aug-2006 14:41:29	HQ initiated curtailment cut 75 MWs.
03-Aug-2006 14:45:38	NYISO Locational based curtailment cut 300 MWs.
03-Aug-2006 14:53:14	NYISO Locational based curtailment cut 400 MWs.
03-Aug-2006 14:55:56	Metering Authority - Central Hudson Gas and Electr REQUESTS SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 14:00 FOR 2 line over normal.
03-Aug-2006 15:32:06	NYISO Locational based curtailment cut 386 MWs.
03-Aug-2006 15:33:30	NPX initiated curtailment cut 100 MWs.
03-Aug-2006 16:03:04	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR Requested off OOM by ISO due to 91/92 TSA cases.
03-Aug-2006 16:22:08	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability.
03-Aug-2006 16:22:26	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability.
03-Aug-2006 16:26:28	NYISO Locational based curtailment cut 365 MWs.
03-Aug-2006 16:27:23	NYISO Locational based curtailment cut 20 MWs.
03-Aug-2006 16:41:20	ISO REQUESTS POLETTI____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 16:42:28	ISO UPDATES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability. RTS dropping unit basepoints with 91/92

	TSA cases over STE.
03-Aug-2006 16:43:15	ISO REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 16:50:59	Metering Authority - Central Hudson Gas and Electr REMOVES SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 16:00.
03-Aug-2006 16:59:13	ISO UPDATES EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 16:59:46	ISO REQUESTS EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 16:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:00:14	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:00:55	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:02:18	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:02:48	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:03:32	ISO UPDATES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:03:57	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS

	dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:04:19	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:05:58	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR ISO Overgenerating 350 MW. Niagara asked to reduce 300 Mw..
03-Aug-2006 17:23:14	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00.
03-Aug-2006 17:38:17	NYISO Locational based curtailment cut 382 MWs.
03-Aug-2006 17:40:53	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00 FOR System Reliability. RTS dropping unit basepoints with 91/92 TSA cases over STE.
03-Aug-2006 17:57:20	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00.
03-Aug-2006 17:57:32	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 17:00.
03-Aug-2006 18:04:32	ISO REMOVES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:08:27	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:08:35	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:08:43	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:08:51	ISO REMOVES ASTORIA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:14:40	NYISO Locational based curtailment cut 300 MWs.
03-Aug-2006 18:15:20	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:15:31	ISO REMOVES RAVENSWOOD___2 OUT OF

	MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:15:43	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:25:42	NYISO Locational based curtailment cut 379 MWs.
03-Aug-2006 18:36:14	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 18:00 FOR UNIT NO LONGER OOM.
03-Aug-2006 18:36:40	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 20:00.
03-Aug-2006 18:40:33	NYISO Locational based curtailment cut 0 MWs.
03-Aug-2006 18:40:56	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:41:07	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:42:04	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 18:00.
03-Aug-2006 18:58:10	NPX initiated curtailment cut 241 MWs.
03-Aug-2006 19:18:05	ISO REMOVES NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 19:00.
03-Aug-2006 19:18:25	ISO REMOVES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 19:00.
03-Aug-2006 19:18:37	ISO REMOVES POLETTI____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 19:00.
03-Aug-2006 19:58:07	Metering Authority - Long Island Power Authority REQUESTS Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 19:00 FOR 69 kv.
03-Aug-2006 19:59:01	ISO REMOVES EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 19:00.
03-Aug-2006 19:59:17	ISO REMOVES EAST RIVER___7 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/03/2006 19:00.
03-Aug-2006 21:03:44	Metering Authority - Orange and Rockland Utilities

	REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 00:00 FOR Western Load Pocket.
03-Aug-2006 21:13:30	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 21:00.
03-Aug-2006 21:16:38	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 21:00.
03-Aug-2006 22:03:53	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 22:00.
03-Aug-2006 23:41:16	Metering Authority - Long Island Power Authority REMOVES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2006 23:00.
03-Aug-2006 23:51:47	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2006 00:00 FOR . Record deleted in evaluating hour..

Committed for Reliability back to top

Insert Time	Message
03-Aug-2006 11:36:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/04/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:32	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 15 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:33	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
03-Aug-2006 12:37:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:37:34	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2006 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:39:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/04/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:39:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/04/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 12:40:55	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/04/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Aug-2006 12:40:55	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/04/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:55:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2006 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:55:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2006 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:55:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2006 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:55:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2006 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:23	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 08/04/2006 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 12 Energy =

	49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2006 13:56:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/04/2006 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
03-Aug-2006 09:37:50	The Real Time Energy prices have been updated in the MIS for 07/28/2006 in hours (14)
03-Aug-2006 09:37:52	The Real Time ANCILLARY prices have been updated in the MIS for 07/28/2006 in hours (14)
03-Aug-2006 09:46:29	The Real Time Energy prices have been updated in the MIS for 07/30/2006 in hours (07)
03-Aug-2006 09:46:30	The Real Time ANCILLARY prices have been updated in the MIS for 07/30/2006 in hours (07)
03-Aug-2006 16:49:11	NYISO is reserving hour beginning 15 in the August 02, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving hour beginning 15 in the August 02, 2006 Hour-Ahead Market. Prices in the August 04, 2006 Day-Ahead Market are correct.