NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
02-Aug-2006 00:02:12	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2006 23:59.
02-Aug-2006 00:02:12	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2006 23:59.
02-Aug-2006 01:51:22	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 02:00 FOR EAST END LOAD..
02-Aug-2006 02:31:19	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_6 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 02:00.
02-Aug-2006 03:22:13	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 03:00.
02-Aug-2006 03:38:02	NYISO Locational based curtailment cut 330 MWs.
02-Aug-2006 04:38:22	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_6 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 04:48:06	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 04:48:32	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 04:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 04:49:13	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 05:02:13	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.

02-Aug-2006 05:02:24	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_4 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 05:02:33	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_5 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 05:03:41	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 05:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 07:12:43	08/02/2006 07:09:30 NYISO large event reserve pick-up executed.
02-Aug-2006 07:17:31	08/02/2006 07:15:00 NYISO large event reserve pick-up executed.
02-Aug-2006 07:23:58	NYISO Locational based curtailment cut 49 MWs.
02-Aug-2006 07:42:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 07:00 FOR East End Load.
02-Aug-2006 07:48:55	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 07:00 FOR East End Load.
02-Aug-2006 07:51:18	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 07:00 FOR East End Load.
02-Aug-2006 08:14:21	08/02/2006 08:12:02 NYISO large event reserve pick-up executed.
02-Aug-2006 08:17:26	08/02/2006 08:13:48 NYISO large event reserve pick-up executed.
02-Aug-2006 08:31:19	Metering Authority - Niagara Mohawk UPDATES ATHENS_STG_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/01/2006 15:00 FOR OOM record modified to accomodate SRE entry (prev code: Gen Derate, prev comments: AMBIENT TEMPERATURES.)(SM).
02-Aug-2006 08:35:48	NYISO Locational based curtailment cut 50 MWs.
02-Aug-2006 08:40:44	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 08:00 FOR Unit must run per LI. Left off jacking gear last night..
02-Aug-2006 08:46:53	ISO UPDATES ATHENS_STG_1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 08/01/2006 15:00 FOR OOM record modified to accomodate SRE entry (prev code: Gen Derate, prev comments: AMBIENT TEMPERATURES.)(SM).
02-Aug-2006 09:24:15	NYISO Locational based curtailment cut 200 MWs.
02-Aug-2006 09:37:09	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 09:00 FOR LOSS OF BANK 711.
02-Aug-2006 09:37:48	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 10:00 FOR LOSS OF BANK 711..
02-Aug-2006 09:37:59	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 09:00 FOR LOSS OF BANK 711..
02-Aug-2006 09:38:12	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 11:00 FOR LOSS OF BANK 711..
02-Aug-2006 09:52:46	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 09:00 FOR LOSS OF BANK 711..
02-Aug-2006 10:01:28	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 10:00 FOR East End Load.
02-Aug-2006 10:21:14	08/02/2006 10:15:32 NYISO large event reserve pick-up executed.
02-Aug-2006 10:27:55	08/02/2006 10:17:54 NYISO large event reserve pick-up executed.
02-Aug-2006 10:38:56	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 10:00 FOR East End Load.
02-Aug-2006 10:39:40	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 10:00 FOR East End Load.
02-Aug-2006 10:57:09	Metering Authority - Long Island Power Authority REQUESTS WEST BABYLON___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 10:00 FOR 69Kv contingency loss of Bank 3 at Sterling.
02-Aug-2006 11:40:24	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 11:00 FOR Voltage Support.
02-Aug-2006 11:41:21	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_8 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 11:00 FOR Voltage support.
02-Aug-2006 11:41:59	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_1 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 11:00 FOR Voltage Support.
02-Aug-2006 12:04:28	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 12:00 FOR EAST END LOAD..
02-Aug-2006 12:21:36	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 12:00 FOR East End Load.
02-Aug-2006 12:27:57	NYISO Emergency Transaction added 400 MWs.
02-Aug-2006 12:30:17	08/02/2006 12:25:10 NYISO large event reserve pick-up executed.
02-Aug-2006 12:33:00	08/02/2006 12:30:28 NYISO large event reserve pick-up executed.
02-Aug-2006 12:38:38	NYISO Emergency Transaction added 400 MWs.
02-Aug-2006 12:44:48	Metering Authority - Niagara Mohawk UPDATES HUNTLEY___68 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 12:00 FOR Var support in western NY.
02-Aug-2006 12:45:04	Metering Authority - Niagara Mohawk UPDATES HUNTLEY___68 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 12:00 FOR Var support in western NY.
02-Aug-2006 12:45:30	NYISO Emergency Transaction added 300 MWs.
02-Aug-2006 12:45:53	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___67 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 12:00 FOR Var supoort in Western NY.
02-Aug-2006 12:50:54	NYISO Locational based curtailment cut 400 MWs.
02-Aug-2006 12:56:53	NYISO Emergency Transaction added 600 MWs.
02-Aug-2006 13:16:05	NYISO Emergency Transaction cut 200 MWs.
02-Aug-2006 13:25:41	NYISO Emergency Transaction cut 200 MWs.
02-Aug-2006 13:54:43	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/02/2006 13:00 FOR Unit unable to move.

02-Aug-2006 14:21:27	08/02/2006 14:16:58 NYISO large event reserve pick-up executed.
02-Aug-2006 14:28:38	08/02/2006 14:20:02 NYISO large event reserve pick-up executed.
02-Aug-2006 14:30:35	08/02/2006 14:24:04 NYISO large event reserve pick-up executed.
02-Aug-2006 14:33:08	08/02/2006 14:26:26 NYISO large event reserve pick-up executed.
02-Aug-2006 14:35:15	08/02/2006 14:27:48 NYISO large event reserve pick-up executed.
02-Aug-2006 14:37:43	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_6 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 14:00 FOR VOLTAGE SUPPORT.
02-Aug-2006 14:38:23	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 14:00 FOR Voltage Support.
02-Aug-2006 15:11:42	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 15:00 FOR 2 line Ferabush-N Catskill actual loading.
02-Aug-2006 15:17:06	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/02/2006 15:00 FOR OOM due to ISO Overgen.
02-Aug-2006 16:38:36	NYISO Emergency Transaction cut 200 MWs.
02-Aug-2006 16:49:21	Metering Authority - Niagara Mohawk REMOVES HUNTLEY___68 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 16:00.
02-Aug-2006 16:50:02	Metering Authority - Niagara Mohawk REMOVES HUNTLEY___67 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 16:00.
02-Aug-2006 17:13:42	NYISO Emergency Transaction cut 200 MWs.
02-Aug-2006 17:20:51	NPX initiated curtailment cut 200 MWs.
02-Aug-2006 17:26:27	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 17:00.
02-Aug-2006 17:28:28	Metering Authority - Central Hudson Gas and Electr REQUESTS SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 17:00 FOR Loss of Hurley ave bank 1 onto N. catskill 2 line.
02-Aug-2006 17:54:34	Metering Authority - Long Island Power Authority

	UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 17:00 FOR Voltage Support.
02-Aug-2006 18:09:57	Metering Authority - Central Hudson Gas and Electr UPDATES SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 18:00 FOR Loss of Hurley ave bank 1 onto N. catskill 2 line.
02-Aug-2006 18:45:02	Metering Authority - Long Island Power Authority REQUESTS FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 18:00 FOR 69KV OVERLOADS.
02-Aug-2006 19:31:54	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 19:00 FOR 69KV CONTINGNECY.
02-Aug-2006 19:35:39	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 19:00 FOR 69KV ACTUAL OVERLOADS.
02-Aug-2006 20:36:55	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 20:00 FOR LOCAL LOADING.
02-Aug-2006 21:20:17	Metering Authority - New York State Electric & Gas UPDATES NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 21:00 FOR FEEDER LOADING.
02-Aug-2006 21:34:45	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 21:00.
02-Aug-2006 21:38:40	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 21:00.
02-Aug-2006 21:50:50	NYISO Locational based curtailment cut 52 MWs. MISOTLR FG 3240
02-Aug-2006 21:58:46	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 21:00.
02-Aug-2006 22:46:11	Metering Authority - Long Island Power Authority

	REMOVES BARRETT_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 22:00.
02-Aug-2006 22:47:20	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 22:00.
02-Aug-2006 22:59:36	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_1 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 22:00.
02-Aug-2006 22:59:48	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/02/2006 22:00.
02-Aug-2006 23:20:48	Metering Authority - Central Hudson Gas and Electr UPDATES SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2006 23:00 FOR NO LONGER OOM.

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Insert Time	Message
02-Aug-2006 11:55:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/03/2006 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 11:55:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/03/2006 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 11:55:19	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/03/2006 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 10 Energy =

	50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 13 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 14 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 15 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 16 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 12 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:45	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:46	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 17 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:46	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:46	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 21 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:46	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:35:46	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2006 18 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 09 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 10 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 20 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 21 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 19 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 13:36:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/03/2006 18 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-Aug-2006 15:39:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2006 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 15:39:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2006 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 15:39:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2006 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:47	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:48	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local

	reliability in DAM market for 08/03/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 14 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:49	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2006 16:51:50	Generator: OSWEGO___5 scheduled for local reliability in DAM market for 08/03/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
02-Aug-2006 10:04:11	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/27/2006 in hours (16,17)
02-Aug-2006 13:49:18	NYISO is releasing prices in the 07/27/2006 Real-Time Market for HB17.
02-Aug-2006 14:37:38	The Real Time Energy prices have been updated in the MIS for 07/27/2006 in hours (13)
02-Aug-2006 14:37:39	The Real Time ANCILLARY prices have been updated in the MIS for 07/27/2006 in hours (13)
02-Aug-2006 16:54:53	NYISO is reserving hours beginning 16, and 23 in the August 01, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the August 01, 2006 Hour-Ahead Market are correct. Prices in the August 03, 2006 Day-Ahead Market are correct.