NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
14-Aug-2006 00:41:07	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 00:00 FOR Unit ce-called by CE..
14-Aug-2006 01:13:27	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 01:00 FOR Unit ce-called by CE..
14-Aug-2006 01:34:19	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 01:00 FOR Unit ce-called by CE..
14-Aug-2006 01:48:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 01:00 FOR STEAM SECURITY.
14-Aug-2006 01:49:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 01:00 FOR STEAM SYSTEM.
14-Aug-2006 03:03:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 03:00 FOR STEAM SECURITY.
14-Aug-2006 03:04:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 03:00 FOR STEAM SYSTEM.
14-Aug-2006 03:09:42	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 05:00.
14-Aug-2006 04:14:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 04:00 FOR STEAM SECURITY.
14-Aug-2006 04:14:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 04:00 FOR STEAM SYSTEM.
14-Aug-2006 05:14:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 05:00 FOR STEAM SYSTEM.
14-Aug-2006 05:14:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 05:00 FOR STEAM SECURITY.
14-Aug-2006 05:51:20	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 05:00 FOR Steam System Security.
14-Aug-2006 06:17:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 06:00 FOR STEAM SECURITY.
14-Aug-2006 06:18:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 06:00 FOR STEAM SYSTEM.
14-Aug-2006 06:34:19	PJM initiated curtailment cut 150 MWs.
14-Aug-2006 06:46:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 06:00 FOR STEAM SYSTEM SECURITY.
14-Aug-2006 07:18:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 07:00 FOR STEAM SYSTEM SECURITY.
14-Aug-2006 07:52:34	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 07:00.
14-Aug-2006 08:15:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 08:00 FOR STEAM SYSTEM.
14-Aug-2006 08:16:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 08:00 FOR STEAM SECURITY.
14-Aug-2006 08:54:58	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 08/11/2006 00:00 FOR TSA (SJ) Modified original OOM to accommodate SRE Entry. Original Type: Gen Derate, Original Log: Feedwater Heater Leak.
14-Aug-2006 09:01:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 22:00 FOR TSA (SJ) Modified original OOM to accommodate SRE entry. Original Type: Gen Derate, Original Log: Unit coming off-line..
14-Aug-2006 09:09:06	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/11/2006 00:00 FOR TSA (SJ) modified Original OOM to accommodate SRE entry. Original Type: Gen Derate, Original Log: Boiler Tube limitation.
14-Aug-2006 09:44:09	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 09:00 FOR FOR EAST FORK LOADS.
14-Aug-2006 09:46:54	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/12/2006 00:00 FOR SRE entered by TSA (SJ).
14-Aug-2006 10:02:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/13/2006 00:00 FOR TSA (SJ) modified original OOM to accommodate SRE entry. Original Type: Gen Derate, Original Log: Boiler Tube Limitation.
14-Aug-2006 13:46:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 13:00 FOR STEAM SECURITY.
14-Aug-2006 13:55:39	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 13:00 FOR BK711.
14-Aug-2006 15:24:04	HQ initiated curtailment cut 60 MWs.
14-Aug-2006 21:02:21	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00.
14-Aug-2006 21:03:26	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SYSTEM.
14-Aug-2006 21:06:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SYSTEM.
14-Aug-2006 21:07:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SECURITY.
14-Aug-2006 21:07:48	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SYSTEM SECURITY.
14-Aug-2006 21:12:12	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SYSTEM SECURITY - PER CON EDISON..
14-Aug-2006 21:49:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SYSTEM.
14-Aug-2006 21:50:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SECURITY.
14-Aug-2006 21:50:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2006 21:00 FOR STEAM SYSTEM.

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Insert Time	Message
14-Aug-2006 03:08:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Aug-2006 03:08:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 08/14/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 03:08:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/14/2006 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:25:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:25:46	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:26	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/15/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:26	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/15/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:26	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/15/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:26	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/15/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:26	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/15/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/15/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/15/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:27:50	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/15/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:28:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/15/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:28:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/15/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2006 12:28:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/15/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Aug-2006 13:46:34	The Real Time Energy prices have been updated in the MIS for 08/12/2006 in hours (17)
14-Aug-2006 16:03:42	Prices in the August 13, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 13, 2006 Hour-Ahead Market are correct. Prices in the August 15, 2006 Day-Ahead Market are correct.
14-Aug-2006 17:12:13	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/10/2006 in hours (20)