NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
18-Aug-2006 04:03:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 04:00 FOR STEAM SYSTEM.
18-Aug-2006 04:04:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 04:00 FOR STEAM SECURITY.
18-Aug-2006 05:55:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 05:00 FOR STEAM SYSTEM.
18-Aug-2006 05:56:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 05:00 FOR STEAM SECURITY.
18-Aug-2006 06:47:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 06:00 FOR STEAM SYSTEM.
18-Aug-2006 06:48:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 06:00 FOR STEAM SECURITY.
18-Aug-2006 06:53:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 06:00 FOR STEAM SYSTEM SECURITY.
18-Aug-2006 08:10:27	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/17/2006 20:00 FOR Original OOM modified by TSA (SJ) to accommodate SRE entry. Original Type: Gen Derate, Original Log: Boiler Tube Limitation.
18-Aug-2006 09:06:46	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 08/18/2006 09:00 FOR EAST END LOAD PER LI..
18-Aug-2006 09:19:41	08/18/2006 09:17:27 NYISO large event reserve pick-up executed.
18-Aug-2006 10:34:51	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 10:00 FOR EAST END LOAD..
18-Aug-2006 11:13:19	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 11:00 FOR EAST END LOAD..
18-Aug-2006 11:17:01	ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/18/2006 11:00 FOR AUDIT.
18-Aug-2006 11:56:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 11:00 FOR STEAM SYSTEM.
18-Aug-2006 11:56:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 11:00 FOR STEAM SECURITY.
18-Aug-2006 12:03:50	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/18/2006 12:00.
18-Aug-2006 12:29:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 12:00 FOR STEAM SYSTEM SECURITY.
18-Aug-2006 13:57:39	PJM initiated curtailment cut 133 MWs. TLR ON FG 7102
18-Aug-2006 14:12:31	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 14:00 FOR EAST END LOAD PER LI..
18-Aug-2006 14:13:22	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 14:00 FOR EAST END LOAD PER LI..
18-Aug-2006 15:09:54	PJM initiated curtailment cut 738 MWs. and TLR on FG 7102
18-Aug-2006 15:10:37	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 15:00 FOR EAST END LOAD..
18-Aug-2006 15:21:44	PJM initiated curtailment cut 250 MWs. and TLR on FG 7102
18-Aug-2006 15:36:43	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 15:00 FOR CASCADE CASES ON 115KV..
18-Aug-2006 15:36:57	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 15:00 FOR CASCADE CASES ON 115KV..
18-Aug-2006 15:54:46	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 15:00 FOR CASCADE CASES ON 115KV..
18-Aug-2006 15:54:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 15:00 FOR CASCADE CASES ON 115KV..
18-Aug-2006 16:23:49	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 16:00 FOR CASCADE CASES ON 115KV..
18-Aug-2006 16:24:02	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 16:00 FOR CASCADE CASES ON 115KV..
18-Aug-2006 16:25:45	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 16:00 FOR CASCADE CASES ON 115KV 141/2..
18-Aug-2006 16:25:52	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 16:00 FOR CASCADE CASES ON 115KV 141/2..
18-Aug-2006 16:45:10	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 16:00 FOR CASCADE CASES ON 115KV 141/2..
18-Aug-2006 16:45:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 16:00 FOR CASCADE CASES ON 115KV 141/2..
18-Aug-2006 17:02:33	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 08/18/2006 17:00 FOR CASCADE CASES ON 115KV 141/2..
18-Aug-2006 17:02:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 17:00 FOR CASCADE CASES ON 115KV 141/2..
18-Aug-2006 17:41:27	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/18/2006 17:00 FOR TAKING UNIT OFFLINE EARLY OOM PER S.S..
18-Aug-2006 17:42:11	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/18/2006 17:00 FOR TAKING UNIT OFFLINE EARLY OOM PER S.S. FOR CPS CONSIDERATIONS WITH APPROX. -700 SCHEDULE OUT OF NYISO FOR HB18 DNI..
18-Aug-2006 18:11:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 18:00 FOR STEAM SYSTEM SECURITY.
18-Aug-2006 18:49:50	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 18:00 FOR STEAM SYSTEM SECURITY.
18-Aug-2006 19:09:04	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 19:00 FOR NO LONGER NEEDED.
18-Aug-2006 20:05:48	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 20:00 FOR STEAM SYSTEM.
18-Aug-2006 20:37:07	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 20:00.
18-Aug-2006 20:37:28	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 20:00.
18-Aug-2006 20:43:37	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 20:00.
18-Aug-2006 20:57:42	Metering Authority - Long Island Power Authority

	UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 20:00 FOR NO LONGER NEEDED.
18-Aug-2006 21:23:00	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 21:00 FOR NO LONGER NEEDED.
18-Aug-2006 23:13:55	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2006 23:00 FOR NO LONGER NEEDED.
18-Aug-2006 23:15:16	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/18/2006 23:00 FOR FOR CASCADE 142-3.
18-Aug-2006 23:15:50	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/18/2006 23:00 FOR FOR CASCAED 142-3.
18-Aug-2006 23:15:57	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/19/2006 00:00 FOR FOR CASCADE 142-3.
18-Aug-2006 23:16:07	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/19/2006 00:00 FOR FOR CASCAED 142-3.

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Insert Time	Message
18-Aug-2006 11:10:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 08/19/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 10 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:57	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:58	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:11:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 11:13:31	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 08/19/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 08/19/2006 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 21 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2006 23:00:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2006 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
18-Aug-2006 13:21:38	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/16/2006 in hours (13)
18-Aug-2006 13:21:39	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/16/2006 in hours (13)
18-Aug-2006 16:24:11	NYISO is reserving hours beginning 14, 16 and 21 in the August 17, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 17, 2006 Hour-Ahead Market are correct. Prices in the August 19, 2006 Day-Ahead Market are correct.
18-Aug-2006 16:53:47	The Real Time Energy prices have been updated in the MIS for 08/17/2006 in hours (14,16,21)
18-Aug-2006 16:53:48	The Real Time ANCILLARY prices have been updated in the MIS for 08/17/2006 in hours (14,16,21)