NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
07-Aug-2006 02:45:34	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 02:00.
07-Aug-2006 03:39:13	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 03:00 FOR SRE'D BY CON EDISON WHEN UNIT CAME ONLINE - GIVEN BASEPOINT VIA OOM TILL SRE TAKES EFFECT @ HB05..
07-Aug-2006 03:39:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 03:00 FOR STEAM SYSTEM.
07-Aug-2006 03:39:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 03:00 FOR STEAM SECURITY.
07-Aug-2006 03:42:11	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 03:00 FOR CON ED SYSTEM STEAM.
07-Aug-2006 06:51:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 06:00 FOR STEAM SECURITY.
07-Aug-2006 06:51:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 06:00 FOR STEAM SYSTEM.
07-Aug-2006 08:07:55	08/07/2006 08:04:30 NYISO large event reserve pick-up executed.
07-Aug-2006 08:23:23	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 08:00 FOR East end load.

07-Aug-2006 08:25:11	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 08:00 FOR East end load.
07-Aug-2006 08:45:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 08:00 FOR CON ED SYSTEM STEAM.
07-Aug-2006 08:57:04	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 08:00 FOR East end load.
07-Aug-2006 09:00:37	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 09:00 FOR East end load.
07-Aug-2006 09:06:09	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 09:00 FOR East end load.
07-Aug-2006 09:12:24	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 09:00.
07-Aug-2006 09:12:43	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 09:00.
07-Aug-2006 10:04:37	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 10:00 FOR Internal contingencies.
07-Aug-2006 10:14:20	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 10:00 FOR Internal contingencies.
07-Aug-2006 10:39:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/05/2006 21:00 FOR TSA Modified original OOM to accommodate SRE entry. Original Type: Gen Derate, Original Log: Boiler Tube Limitation (SJ).
07-Aug-2006 10:53:21	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2006 23:00 FOR TSA Modified original OOM to accommodate for SRE entry. Original Type: Gen

	Derate, Original Log: Feedwater Heater Leaks (SJ).
07-Aug-2006 10:55:18	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2006 00:00 FOR TSA modified original OOM to accommodate SRE entry. Original type: Gen Derate, Original Log: Boiler Tube Limitation (SJ).
07-Aug-2006 11:19:41	HQ initiated curtailment cut 400 MWs.
07-Aug-2006 11:43:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 11:00 FOR CON ED SYSTEM STEAM.
07-Aug-2006 12:43:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 12:00 FOR STEAM SYSTEM.
07-Aug-2006 12:50:39	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 12:00 FOR East end load.
07-Aug-2006 13:26:02	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 13:00 FOR East end load.
07-Aug-2006 13:27:39	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 13:00 FOR East end load.
07-Aug-2006 13:27:54	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 13:00 FOR East end load.
07-Aug-2006 13:28:27	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 13:00 FOR East end load.
07-Aug-2006 13:59:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 13:00 FOR CON ED SYSTEM STEAM.
07-Aug-2006 14:59:40	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 14:00 FOR East end load.
07-Aug-2006 16:09:54	Metering Authority - Long Island Power Authority

	REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 16:00 FOR East end loading.
07-Aug-2006 16:22:36	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 16:00 FOR East end loading.
07-Aug-2006 16:27:09	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 16:00 FOR East end loading.
07-Aug-2006 18:52:03	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2006 19:00 FOR OFF FOR TSA CONTINGENCY, NOT NEEDED.
07-Aug-2006 19:06:55	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2006 19:00 FOR TSA P/C ON 92 LINE..
07-Aug-2006 20:14:03	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 20:00.
07-Aug-2006 20:26:51	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 20:00 FOR Internal contingencies.
07-Aug-2006 20:27:09	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 21:00 FOR Internal contingencies.
07-Aug-2006 20:31:00	NYISO Locational based curtailment cut 50 MWs.
07-Aug-2006 20:41:37	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 20:00.
07-Aug-2006 20:50:53	08/07/2006 20:46:08 NYISO small event reserve pick-up executed.
07-Aug-2006 21:06:24	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 21:00.
07-Aug-2006 21:06:41	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 08/07/2006 21:00.
07-Aug-2006 21:41:55	NYISO Locational based curtailment cut 162 MWs.
07-Aug-2006 21:42:38	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2006 22:00 FOR Internal contingencies.
07-Aug-2006 22:04:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2006 22:00 FOR LARGE POSITIVE ACE FROM SCHEDULE CHANGE AND CE ACTIVATED TSA.
07-Aug-2006 22:15:39	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2006 22:00.

Committed for Reliability back to top

Insert Time	Message
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 08/07/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 19 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 03:38:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/07/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 14:22:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/08/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 14:22:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/08/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 14:23:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 14:23:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2006 14:23:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/08/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
07-Aug-2006 11:59:53	The Real Time Energy prices have been updated in the MIS for 08/01/2006 in hours (16)
07-Aug-2006 11:59:54	The Real Time ANCILLARY prices have been updated in the MIS for 08/01/2006 in hours (16)
07-Aug-2006 14:29:05	The NYISO is releasing prices in the August 01, 2006 Real-Time Market for HB 23.
07-Aug-2006 14:34:06	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/02/2006 in hours (15)
07-Aug-2006 14:34:08	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/02/2006 in hours (15)
07-Aug-2006 14:42:35	The Real Time Energy prices have been updated in the MIS for 08/02/2006 in hours (15)
07-Aug-2006 14:42:36	The Real Time ANCILLARY prices have been updated in the MIS for 08/02/2006 in hours (15)
07-Aug-2006 15:40:35	Prices in the August 06, 2006 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 06, 2006 Hour-Ahead Market are correct. Prices in the August 08, 2006 Day-Ahead Market are correct.