

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
09-Jul-2006 01:16:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 01:00 FOR Steam sendout.
09-Jul-2006 01:17:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 01:00 FOR steam system sendout.
09-Jul-2006 06:50:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 06:00 FOR OOM for Con Ed steam system.
09-Jul-2006 07:07:43	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 07:00 FOR CASCADE WITH GARDENVILLE TOWER, 141..
09-Jul-2006 07:08:47	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 07:00 FOR CASCADE WITH GARDENVILLE TOWER, 141. (171 DERATE FOR ID/FD FAN PROBLEMS.).
09-Jul-2006 07:20:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 07:00 FOR OOM for Con Ed steam system.
09-Jul-2006 07:47:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 07:00 FOR Steam sendout.
09-Jul-2006 08:08:20	07/09/2006 08:05:21 NYISO large event reserve pick-up executed.
09-Jul-2006 08:13:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00.

09-Jul-2006 08:13:54	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00.
09-Jul-2006 08:28:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00 FOR Steam sendout.
09-Jul-2006 08:29:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00 FOR Steam sendout.
09-Jul-2006 08:30:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00 FOR steam system sendout.
09-Jul-2006 08:30:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00 FOR Steam sendout.
09-Jul-2006 08:34:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00 FOR Steam sendout.
09-Jul-2006 08:34:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 08:00 FOR steam system sendout.
09-Jul-2006 09:04:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 09:00 FOR OOM for Con Ed steam system.
09-Jul-2006 09:18:23	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 09:00 FOR Eastern Loads.
09-Jul-2006 10:42:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 10:00 FOR Steam sendout.
09-Jul-2006 10:42:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 10:00 FOR steam system sendout.
09-Jul-2006 15:50:35	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 07/09/2006 15:00 FOR OOM for Con Ed steam system.
09-Jul-2006 18:49:16	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 18:00 FOR EAST END LOAD.
09-Jul-2006 18:51:44	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 18:00 FOR EAST END LOAD.
09-Jul-2006 19:18:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 19:00 FOR Steam sendout.
09-Jul-2006 19:18:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2006 19:00 FOR steam system sendout.

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Insert Time	Message
09-Jul-2006 11:04:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/10/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 11:06:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 11:06:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 11:06:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 11:06:20	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 07/10/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 07 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2006 21:30:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/10/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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09-Jul-2006 13:16:34	Prices in the July 08, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. NYISO is reserving hour beginning 04 in the July 08, 2006 Hour-Ahead Market. Prices in the July 10, 2006 Day-Ahead Market are correct.