

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Jul-2006 01:13:28	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 01:00 FOR LOSS OF GARDENVILLE TOWER 73, 74 ON 142..
14-Jul-2006 01:13:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 01:00 FOR LOSS OF GARDENVILLE TOWER 73, 74 ON 142..
14-Jul-2006 03:49:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 03:00 FOR Steam sendout.
14-Jul-2006 03:50:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 03:00 FOR steam system sendout.
14-Jul-2006 04:28:06	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2006 04:00 FOR 262 OVER NORMAL..
14-Jul-2006 04:29:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 04:00 FOR Steam sendout.
14-Jul-2006 04:29:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 04:00 FOR steam system sendout.
14-Jul-2006 05:23:18	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2006 05:00.
14-Jul-2006 06:07:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 06:00 FOR OOM for Con Ed steam system.
14-Jul-2006 06:24:48	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 06:00 FOR steam system sendout.
14-Jul-2006 06:25:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 06:00 FOR Steam sendout.
14-Jul-2006 06:54:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 06:00 FOR Steam sendout.
14-Jul-2006 06:54:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 06:00 FOR steam system sendout.
14-Jul-2006 07:25:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 07:00 FOR Steam sendout.
14-Jul-2006 07:25:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 07:00 FOR steam system sendout.
14-Jul-2006 08:31:47	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2006 22:00 FOR record modified for SRE entry. (prev.code: gen.derate, prev.comment: SOUTH BOILER BOTTOM BASKET TUBE PROTECTION ISSUES) (DB) .
14-Jul-2006 09:05:08	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 09:00 FOR East end load.
14-Jul-2006 10:25:25	ISO REQUESTS EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2006 10:00 FOR contingencies.
14-Jul-2006 10:53:58	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 10:00 FOR East End Load.
14-Jul-2006 11:02:41	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 11:00.
14-Jul-2006 11:45:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/14/2006 11:00 FOR Steam sendout.
14-Jul-2006 11:46:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 11:00 FOR steam system sendout.
14-Jul-2006 12:00:30	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 12:00 FOR Bank 31.
14-Jul-2006 12:01:02	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 12:00 FOR Bank 31 overload.
14-Jul-2006 12:52:01	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2006 12:00 FOR ACE.
14-Jul-2006 12:53:00	07/14/2006 12:49:20 NYISO large event reserve pick-up executed.
14-Jul-2006 12:55:37	07/14/2006 12:53:36 NYISO large event reserve pick-up executed.
14-Jul-2006 13:08:20	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2006 14:00.
14-Jul-2006 15:36:22	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 15:00.
14-Jul-2006 15:36:31	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 15:00.
14-Jul-2006 15:36:59	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 15:00.
14-Jul-2006 15:37:16	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 15:00.
14-Jul-2006 16:54:17	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 16:00 FOR East End Load.
14-Jul-2006 18:10:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 18:00 FOR Steam sendout.

14-Jul-2006 18:11:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 18:00 FOR steam system sendout.
14-Jul-2006 18:19:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 18:00 FOR Steam sendout.
14-Jul-2006 18:19:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 18:00 FOR steam system sendout.
14-Jul-2006 19:06:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 19:00 FOR Steam sendout.
14-Jul-2006 19:06:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 19:00 FOR steam system sendout.
14-Jul-2006 19:55:22	ISO UPDATES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2006 19:00 FOR contingencies.
14-Jul-2006 20:42:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 20:00 FOR Steam sendout.
14-Jul-2006 20:43:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 20:00 FOR steam system sendout.
14-Jul-2006 21:44:33	ISO REMOVES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2006 21:00.
14-Jul-2006 21:53:30	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 21:00.
14-Jul-2006 21:54:53	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 21:00 FOR OOM for Con Ed steam system.
14-Jul-2006 22:08:53	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.

14-Jul-2006 22:10:05	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:11:19	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:14:42	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:15:05	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:15:21	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:34:52	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:35:09	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.
14-Jul-2006 22:35:31	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2006 22:00 FOR CONTINGENCY.

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Insert Time	Message
14-Jul-2006 11:07:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/15/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 11:07:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/15/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 11:07:08	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 07/15/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 11:07:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/15/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 11:07:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/15/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 11:07:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 14 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:03	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2006 13:55:04	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/15/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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14-Jul-2006 16:12:57	NYISO is reserving hour beginning 14 in the July 13, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hour beginning 13 in the July 13, 2006 Hour-Ahead Market are correct. Prices in the July 15, 2006 Day-Ahead Market are correct.