

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Jul-2006 00:02:13	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/17/2006 23:59.
18-Jul-2006 00:02:13	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/17/2006 23:59.
18-Jul-2006 00:02:13	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/17/2006 23:59.
18-Jul-2006 00:02:13	EAST RIVER___6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/17/2006 23:59.
18-Jul-2006 00:05:23	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 00:00 FOR STEAM SYSTEM.
18-Jul-2006 00:05:53	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 00:00 FOR STEAM SYSTEM.
18-Jul-2006 01:49:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 01:00 FOR STEAM SYSTEM.
18-Jul-2006 01:50:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 01:00 FOR STEAM SYSTEM.
18-Jul-2006 04:08:50	Metering Authority - Consolidated Edison of NY UPDATES LINDEN COGEN___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 04:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 04:15:06	Metering Authority - Consolidated Edison of NY UPDATES LINDEN COGEN___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 04:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 04:15:42	Metering Authority - Consolidated Edison of NY UPDATES LINDEN COGEN___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/18/2006 04:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 04:21:07	Metering Authority - Consolidated Edison of NY UPDATES LINDEN COGEN____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 04:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 04:31:50	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 04:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 05:02:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 05:00 FOR STEAM SYSTEM.
18-Jul-2006 05:03:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 05:00 FOR STEAM SYSTEM.
18-Jul-2006 05:07:32	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 05:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 05:17:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 05:00 FOR STEAM SYSTEM.
18-Jul-2006 05:20:21	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 05:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 05:27:08	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 05:00 FOR FEEDER 26-42 OUTAGE.
18-Jul-2006 05:28:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 05:00 FOR STEAM SYSTEM.
18-Jul-2006 05:28:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 05:00 FOR STEAM SYSTEM.
18-Jul-2006 05:32:43	ISO UPDATES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 05:00 FOR FEEDER 26-42 OUTAGE.

18-Jul-2006 05:37:11	ISO UPDATES LINDEN COGEN___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 05:00 FOR UNIT WORKING BACK UP.
18-Jul-2006 06:05:05	ISO UPDATES LINDEN COGEN___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 06:00 FOR UNIT WORKING BACK UP.
18-Jul-2006 06:23:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 06:00 FOR STEAM SYSTEM.
18-Jul-2006 06:23:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 06:00 FOR STEAM SYSTEM.
18-Jul-2006 06:25:55	ISO UPDATES LINDEN COGEN___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 06:00 FOR UNIT WORKING BACK UP.
18-Jul-2006 07:57:33	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 07:00 FOR EAST END LOAD.
18-Jul-2006 08:12:47	ISO REQUESTS OSWEGO___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/18/2006 08:00 FOR RTC NOT STARTING IN UNITS ON EARLY.
18-Jul-2006 08:47:21	Metering Authority - Orange and Rockland Utilities REQUESTS BOWLINE___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 08:00 FOR LOSS OF BANK 194.
18-Jul-2006 08:48:49	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 08:00 FOR EAST END CONTINGENCIES.
18-Jul-2006 09:12:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 09:00 FOR STEAM SYSTEM.
18-Jul-2006 09:12:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 09:00 FOR STEAM SYSTEM.
18-Jul-2006 10:45:30	Metering Authority - Orange and Rockland Utilities REMOVES BOWLINE___2 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 07/17/2006 22:00.
18-Jul-2006 11:36:24	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 11:00 FOR FOR 69KV SECURITY.
18-Jul-2006 11:54:59	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 12:00 FOR RTC CYCLING UNIT FOR HALF HOUR.
18-Jul-2006 13:58:44	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 14:00 FOR .
18-Jul-2006 13:59:05	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 14:00 FOR .
18-Jul-2006 14:06:29	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 14:00 FOR EAST END CONTINGENCIES.
18-Jul-2006 14:43:45	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 14:00 FOR 2 LINE LOADING.
18-Jul-2006 15:00:06	07/18/2006 14:55:28 NYISO large event reserve pick-up executed.
18-Jul-2006 15:34:01	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 15:00 FOR SAR with ISONE.
18-Jul-2006 15:46:01	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 15:00 FOR SAR with ISONE.
18-Jul-2006 15:47:52	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 15:00 FOR SAR with ISONE.
18-Jul-2006 15:56:21	NYISO Locational based curtailment cut 200 MWs.
18-Jul-2006 16:16:01	NYISO Locational based curtailment cut 200 MWs.
18-Jul-2006 16:17:46	ISO REQUESTS OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 16:00 FOR .
18-Jul-2006 16:27:07	ISO UPDATES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 16:00 FOR ASSIST WITH P/C FLOWS.

18-Jul-2006 17:14:11	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 17:00 FOR energy commitment.
18-Jul-2006 17:22:04	ISO REMOVES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 17:00.
18-Jul-2006 17:46:11	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 18:00 FOR energy commitment.
18-Jul-2006 17:54:05	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 18:00.
18-Jul-2006 18:07:56	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 18:00.
18-Jul-2006 18:57:13	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 18:00 FOR EAST END LOAD.
18-Jul-2006 18:57:35	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 18:00 FOR EAST END LOAD.
18-Jul-2006 19:03:15	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2006 19:00 FOR UNIT WAS INSTRUCTED TO COME OFF.
18-Jul-2006 20:38:00	Metering Authority - Orange and Rockland Utilities REMOVES BOWLINE___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 20:00.
18-Jul-2006 20:49:55	NYISO Locational based curtailment cut 330 MWs.
18-Jul-2006 22:16:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 22:00 FOR STEAM SYSTEM.
18-Jul-2006 22:16:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2006 22:00 FOR STEAM SYSTEM.

Committed for Reliability

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Insert Time	Message
18-Jul-2006 10:18:49	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 00 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:49	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:49	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:49	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:50	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 10:18:51	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/19/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 11:26:34	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/18/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Jul-2006 13:02:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 13:02:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 13:02:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 13:02:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:19:59	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/19/2006 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:19:59	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/19/2006 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:19:59	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/19/2006 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:19:59	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/19/2006 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Jul-2006 14:19:59	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2006 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:19:59	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2006 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:20:00	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2006 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:20:00	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2006 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:20:00	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2006 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 14:20:00	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2006 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 09 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 10 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local

	reliability in DAM market for 07/19/2006 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 15 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 14 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 13 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 16:36:59	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2006 18 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:16	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/18/2006 23 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2006 17:23:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/19/2006 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
18-Jul-2006 11:38:36	The NYISO is releasing all prices in the July 11, 2006 Hour-Ahead Market.
18-Jul-2006 16:02:14	NYISO is reserving hours beginning 14, 17 and 23 in the July 17, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 17, 2006 Hour-Ahead Market are correct. Prices in the July 19, 2006 Day-Ahead Market are correct.