

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jul-2006 00:00:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 00:00 FOR Steam sendout.
02-Jul-2006 00:00:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 00:00 FOR steam system sendout.
02-Jul-2006 00:53:17	ISO REQUESTS UPPER HUDSON___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 00:54:08	ISO REQUESTS UPPER RAQUET___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 00:55:10	ISO REQUESTS LOWER RAQUET___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 00:56:03	ISO REQUESTS WEST CANADA___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 00:56:51	ISO REQUESTS LOWER___HUDSON OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 00:58:02	ISO REQUESTS OSWEGATCHIE___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 00:59:00	ISO REQUESTS SENECA OSWGO___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 00:00 FOR High river levels..
02-Jul-2006 01:27:29	ISO REQUESTS BEAVER RIVER___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 07/02/2006 01:00 FOR High river levels..
02-Jul-2006 06:46:05	Metering Authority - Niagara Mohawk REQUESTS GILBOA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 06:00 FOR to fill pond.
02-Jul-2006 06:47:54	ISO REMOVES BEAVER RIVER___HYD OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/02/2006 06:00.
02-Jul-2006 07:04:26	Metering Authority - Niagara Mohawk REMOVES GILBOA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 07:00.
02-Jul-2006 07:55:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 07:00 FOR Steam sendout.
02-Jul-2006 07:56:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 07:00 FOR steam system sendout.
02-Jul-2006 08:55:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 08:00 FOR Steam sendout.
02-Jul-2006 08:56:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 08:00 FOR steam system sendout.
02-Jul-2006 09:10:13	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 09:00 FOR 69kv contingencies.
02-Jul-2006 10:10:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 10:00 FOR steam system sendout.
02-Jul-2006 10:11:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 10:00 FOR Steam sendout.
02-Jul-2006 10:42:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 10:00 FOR Steam sendout.
02-Jul-2006 10:42:49	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 10:00 FOR steam system sendout.
02-Jul-2006 11:12:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 11:00 FOR Steam sendout.
02-Jul-2006 11:12:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 11:00 FOR Steam sendout.
02-Jul-2006 11:19:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 11:00 FOR steam system sendout.
02-Jul-2006 17:14:58	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 17:00 FOR 69 kv contingencies.
02-Jul-2006 18:23:37	ISO REQUESTS GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2006 18:00 FOR TSA contingencies.
02-Jul-2006 19:28:15	ISO REMOVES GILBOA__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2006 19:00.
02-Jul-2006 22:09:31	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2006 22:00.

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Insert Time	Message
02-Jul-2006 11:33:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/03/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:33:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/03/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:33:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/03/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:33:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/03/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:33:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:10	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 07/03/2006 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:36	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:37	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:38	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2006 23:02:38	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 07/03/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
02-Jul-2006 14:22:41	NYISO is reserving hours beginning 3 and 6 in the July 1, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the

July 1, 2006 Hour-Ahead Market are correct. Prices in  
the July 3, 2006 Day-Ahead Market are correct.