

# NYISO Operational Announcements

Dispatcher Notices  
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
04-Jul-2006 00:04:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 00:00 FOR Steam sendout.
04-Jul-2006 00:04:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 00:00 FOR steam system sendout.
04-Jul-2006 00:26:33	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 00:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SENDOUT..
04-Jul-2006 00:35:58	Metering Authority - Niagara Mohawk REQUESTS CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 00:00 FOR 34.5 KV NEWARK - MAPLEWOOD OVER LTE - NIMO OOM REDUCTION TO SOLVE..
04-Jul-2006 00:38:16	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 00:00 FOR 34.5 KV NEWARK - MAPLEWOOD OVER LTE - NIMO OOM REDUCTION TO SOLVE..
04-Jul-2006 00:44:14	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 00:00 FOR 34.5 KV NEWARK - MAPLEWOOD OVER LTE - NIMO OOM REDUCTION TO SOLVE..
04-Jul-2006 01:22:03	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 01:00 FOR 34.5 KV NEWARK - MAPLEWOOD OVER LTE - NIMO OOM REDUCTION TO SOLVE..
04-Jul-2006 01:22:29	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 01:00 FOR Steam sendout.
04-Jul-2006 01:22:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 01:00 FOR steam system sendout.
04-Jul-2006 04:54:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 04:00 FOR Steam sendout.
04-Jul-2006 04:55:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 04:00 FOR steam system sendout.
04-Jul-2006 06:41:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 06:00 FOR steam system sendout.
04-Jul-2006 06:41:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 06:00 FOR Steam sendout.
04-Jul-2006 08:38:18	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 08:00 FOR SOUTH FORK LOAD..
04-Jul-2006 08:50:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 08:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SENDOUT..
04-Jul-2006 09:14:30	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 09:00 FOR SOUTH FORK LOAD.
04-Jul-2006 10:10:09	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 10:00 FOR LOSS OF BANK 6 @ VALLEY STREAM.
04-Jul-2006 10:13:57	Metering Authority - Consolidated Edison of NY <del>UPDATES BROOKLYN_NAVY_YARD OUT OF</del> MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 10:00 FOR CON EDISON

	STEAM SYSTEM SECURITY - STEAM SENDOUT..
04-Jul-2006 12:33:11	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 12:00 FOR LOSS OF BANK 6 @ VALLEY STREAM ONTO 69KV.
04-Jul-2006 16:57:49	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 16:00 FOR 69KV - 670 LINE OVER NORMAL.
04-Jul-2006 16:58:47	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 16:00 FOR 69KV - 670 LINE OVER NORMAL.
04-Jul-2006 18:13:05	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 18:00.
04-Jul-2006 18:13:13	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 18:00.
04-Jul-2006 18:14:24	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 18:00.
04-Jul-2006 18:23:43	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 18:00.
04-Jul-2006 18:55:09	Metering Authority - Niagara Mohawk REMOVES LOWER__HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 18:00.
04-Jul-2006 18:58:31	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 18:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SENDOUT..
04-Jul-2006 19:24:34	Metering Authority - Niagara Mohawk REMOVES CRESCENT__HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 19:00.
04-Jul-2006 19:32:48	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 19:00 FOR Steam sendout.
04-Jul-2006 19:33:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 19:00 FOR steam system sendout.
04-Jul-2006 19:39:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 19:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SENDOUT..
04-Jul-2006 20:24:19	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/04/2006 20:00.
04-Jul-2006 23:31:18	Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2006 00:00 FOR O&R SRE'D UNIT FOR HB01-HB23 OF 7/5 BUT HAM MARKET HAD CLOSED FOR HB00, SO O&R REQUESTING OOM TO GET UNIT A BASEPOINT..

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Insert Time	Message
04-Jul-2006 11:23:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/05/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 11:24:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/05/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 11:24:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/05/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 11:24:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/05/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 11:24:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/05/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 11:24:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/05/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
04-Jul-2006 15:06:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/05/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 21:24:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/05/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Jul-2006 23:23:28	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 01 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 02 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 03 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 04 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 05 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 06 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 07 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 08 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local

	reliability in DAM market for 07/05/2006 09 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 10 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 11 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 12 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:29	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 13 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 14 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 15 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 16 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 17 Energy =



	18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 18 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 19 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 20 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 21 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 22 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Jul-2006 23:23:30	Generator: LOVETT___3 scheduled for local reliability in DAM market for 07/05/2006 23 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
04-Jul-2006 13:38:46	NYISO is reserving hours beginning 14 and 17 in the July 03, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the July 03, 2006 Hour-Ahead Market are correct. Prices in the July 05, 2006 Day-Ahead Market are correct.

04-Jul-2006 14:45:20

The NYISO is releasing All Prices in the July 01, 2006  
Real-Time Market.