

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Jul-2006 00:02:09	SHOEMAKER__GT NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/30/2006 23:59.
31-Jul-2006 00:25:06	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 00:00.
31-Jul-2006 02:04:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SYSTEM.
31-Jul-2006 02:04:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SYSTEM.
31-Jul-2006 02:04:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SECURITY.
31-Jul-2006 02:04:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SECURITY.
31-Jul-2006 02:04:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SYSTEM.
31-Jul-2006 02:35:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SYSTEM.
31-Jul-2006 02:36:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 02:00 FOR STEAM SECURITY.
31-Jul-2006 03:37:44	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 03:00.

31-Jul-2006 06:13:08	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 06:00 FOR System Reliability.
31-Jul-2006 06:21:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 06:00 FOR STEAM SECURITY.
31-Jul-2006 06:22:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 06:00 FOR STEAM SYSTEM.
31-Jul-2006 06:58:19	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 06:00.
31-Jul-2006 07:19:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 07:00 FOR STEAM SYSTEM.
31-Jul-2006 07:20:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 07:00 FOR STEAM SECURITY.
31-Jul-2006 07:33:56	07/31/2006 07:31:44 NYISO large event reserve pick-up executed.
31-Jul-2006 07:43:26	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2006 07:00 FOR OOM FOR ISO ACE +500 - LOWERED GEN OUTPUT BY -250..
31-Jul-2006 07:51:22	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 07:00 FOR STEAM SEND OUT.
31-Jul-2006 07:51:36	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2006 07:00.
31-Jul-2006 08:02:39	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 08:00 FOR EAST END LOAD PER LI..
31-Jul-2006 09:13:27	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR EAST END LOAD PER LI..

31-Jul-2006 09:13:50	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR EAST END LOAD PER LI..
31-Jul-2006 09:14:11	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR EAST END LOAD PER LI..
31-Jul-2006 09:16:16	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR TO SOLVE FOR BANK 711 (138 KV) PER O&R..
31-Jul-2006 09:53:00	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR EAST END LOAD PER LI..
31-Jul-2006 09:53:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR STEAM SYSTEM.
31-Jul-2006 09:54:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 09:00 FOR STEAM SECURITY.
31-Jul-2006 10:17:27	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 10:00 FOR EAST END LOAD..
31-Jul-2006 10:17:42	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 10:00 FOR EAST END LOAD PER LI..
31-Jul-2006 10:27:47	Metering Authority - Orange and Rockland Utilities UPDATES LOVETT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2006 00:00 FOR record modified for SRE entry. (prev.code: gen.derate, prev.comment: BLOWN TUBE) (DB).
31-Jul-2006 10:29:30	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2006 23:00 FOR record modified for SRE entry. (prev.code: gen. derate, prev.comment: SOUTH

	BOILER BOTTOM BASKET TUBE PROTECTION ISSUES) (DB).
31-Jul-2006 10:42:50	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 10:00 FOR EAST END LOAD PER LI..
31-Jul-2006 10:43:32	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2006 21:00 FOR record modified for SRE entry. (prev.code: ISO Reliability, prev.comment: . Record deleted in current hour.) (DB).
31-Jul-2006 10:45:20	Metering Authority - Niagara Mohawk UPDATES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2006 10:00 FOR record modified for SRE entry. (prev.code: gen.derate, no prev.comment) (DB).
31-Jul-2006 12:41:55	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 12:00 FOR EAST END LOAD PER LI..
31-Jul-2006 13:21:16	PJM initiated curtailment cut 200 MWs. TLr 3B on 7105
31-Jul-2006 13:22:48	PJM initiated curtailment cut 50 MWs. TLR 3B on 7105
31-Jul-2006 15:05:57	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 15:00 FOR 972 OVER NORMAL.
31-Jul-2006 15:14:50	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/31/2006 15:00 FOR TEST - ISO TEST RECORD - TEST - ISO TEST RECORD - TEST. I REPEAT - A TEST-..
31-Jul-2006 15:15:21	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/31/2006 15:00.
31-Jul-2006 15:58:04	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 15:00 FOR EAST END LOAD PER LI..
31-Jul-2006 15:59:57	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 07/31/2006 15:00.
31-Jul-2006 16:00:15	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 16:00.
31-Jul-2006 16:40:31	PJM initiated curtailment cut 666 MWs.
31-Jul-2006 17:08:08	PJM initiated curtailment cut 550 MWs.
31-Jul-2006 17:19:12	PJM initiated curtailment cut 614 MWs.
31-Jul-2006 17:39:16	PJM initiated curtailment cut 700 MWs.
31-Jul-2006 18:00:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 18:00 FOR STEAM SEND OUT.
31-Jul-2006 18:05:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2006 18:00 FOR OOM FOR ACE/CPS/TLR SCHEDULE CHANGES. CURRENT ACE +400 - DECREASING NIAGARA GENERATION -200 TO TOTAL OF 1635..
31-Jul-2006 19:01:36	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/31/2006 19:00 FOR RTC SHUT OFF UNIT, BASEPOINTS NOT GOING AWAY.
31-Jul-2006 19:56:17	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 19:00.
31-Jul-2006 21:19:10	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 21:00.
31-Jul-2006 23:36:40	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 23:00.
31-Jul-2006 23:43:28	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/31/2006 23:00.

Committed for Reliability

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Insert Time	Message
31-Jul-2006 06:11:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/31/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 06:11:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/31/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 10:36:44	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/01/2006 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:21:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/01/2006 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:21:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/01/2006 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:21:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/01/2006 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 10 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 11 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 13 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:26	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 12 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 15 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 17 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 19 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 21 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/01/2006 20 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
31-Jul-2006 11:53:27	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/01/2006 18 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:53:27	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 08/01/2006 16 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jul-2006 11:54:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/01/2006 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-Jul-2006 16:38:29	NYISO is reserving hour beginning 07 in the July 30, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the July 30, 2006 Hour-Ahead Market are correct. Prices in the

August 01, 2006 Day-Ahead Market are correct.