

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Jun-2006 00:24:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 00:00 FOR steam.
19-Jun-2006 01:08:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 01:00 FOR CON ED SYSTEM STEAM.
19-Jun-2006 01:58:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 01:00 FOR CON ED SYSTEM STEAM.
19-Jun-2006 02:13:25	OH initiated curtailment cut 37 MWs. MISO TLR CUT FOR 0220
19-Jun-2006 03:44:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 03:00 FOR CON ED SYSTEM STEAM.
19-Jun-2006 03:45:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 03:00 FOR steam.
19-Jun-2006 05:12:57	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 05:00.
19-Jun-2006 05:35:54	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 05:00.
19-Jun-2006 05:58:22	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 05:00.
19-Jun-2006 07:32:25	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 07:00 FOR CON ED SYSTEM STEAM.
19-Jun-2006 07:32:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 07:00 FOR steam.
19-Jun-2006 08:15:13	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 08:00 FOR CON EDISON STEAM SENDOUT..
19-Jun-2006 08:15:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 08:00 FOR CON EDISON STEAM SENDOUT..
19-Jun-2006 09:57:17	ISO REQUESTS PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 09:00 FOR 871 FOR LOSS OF 881/882 OVER POST CONT LTE..
19-Jun-2006 09:57:30	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2006 23:00 FOR Prev code(Committed for ISO Reliability), Modified existing OOM to Accommodate SRE entry. Loss of W89/W90 onto 99941 over LTE. SRE entered by tsa PV..
19-Jun-2006 10:03:02	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 10:00 FOR 871 FOR LOSS OF 881/882 OVER POST CONT LTE..
19-Jun-2006 10:11:17	ISO UPDATES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 10:00 FOR 871 FOR LOSS OF 881/882 OVER POST CONT LTE..
19-Jun-2006 10:43:31	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2006 23:00.
19-Jun-2006 15:02:40	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 15:00 FOR BETHLEHEM # 10 AVENUE A, #14 DELAWARE AVE OVER NORMAL..
19-Jun-2006 15:03:07	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR

	TO LOCAL SECURITY AT START TIME 06/19/2006 15:00 FOR BETHLEHEM # 10 AVENUE A, #14 DELAWARE AVE OVER NORMAL..
19-Jun-2006 16:05:45	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 16:00 FOR BETHLEHEM # 10 AVENUE A, #14 DELAWARE AVE OVER NORMAL..
19-Jun-2006 16:05:54	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 16:00 FOR BETHLEHEM # 10 AVENUE A, #14 DELAWARE AVE OVER NORMAL..
19-Jun-2006 18:09:54	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 18:00 FOR TAKEN OFFLINE PER NYISO REQUEST FOR T.S.A..
19-Jun-2006 18:14:48	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 18:00 FOR T.S.A..
19-Jun-2006 19:17:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 19:00 FOR CON ED SYSTEM STEAM.
19-Jun-2006 19:17:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 19:00 FOR steam.
19-Jun-2006 20:10:15	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 20:00.
19-Jun-2006 20:10:29	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 20:00.
19-Jun-2006 20:49:33	ISO REMOVES PORT_JEFF_4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2006 20:00.
19-Jun-2006 22:11:26	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 22:00 FOR CON ED SYSTEM STEAM.
19-Jun-2006 22:11:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 22:00 FOR CON ED SYSTEM STEAM.

19-Jun-2006 22:15:00	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 22:00 FOR BETHLEHEM # 10 AVENUE A, #14 DELAWARE AVE OVER NORMAL..
19-Jun-2006 22:15:14	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 22:00 FOR BETHLEHEM # 10 AVENUE A, #14 DELAWARE AVE OVER NORMAL..
19-Jun-2006 23:31:57	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 23:00.
19-Jun-2006 23:32:06	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2006 23:00.

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Insert Time	Message
19-Jun-2006 11:08:43	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:43	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:43	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:43	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:43	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:44	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:08:45	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/20/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:12:02	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:12:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 11:12:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 12:00:46	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 12:01:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/20/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 12:01:22	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 06/20/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 12:01:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2006 12:27:17	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 06/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Jun-2006 16:43:54	NYISO is reserving hours beginning 14, 15 and 22 in the June 18, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hour beginning 06 in the June 18, 2006 Hour-Ahead Market. Prices in the June 20, 2006 Day-Ahead Market are correct.