

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Jun-2006 00:02:14	DUNKIRK___3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/17/2006 23:59.
18-Jun-2006 00:02:14	DUNKIRK___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/17/2006 23:59.
18-Jun-2006 00:02:14	ASTORIA___5 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 06/17/2006 23:59.
18-Jun-2006 00:11:59	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 00:00 FOR overload on 141.
18-Jun-2006 00:12:25	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 00:00 FOR overload on 141 line.
18-Jun-2006 00:27:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 00:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 00:27:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 00:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 00:28:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 00:00 FOR steam.
18-Jun-2006 01:09:30	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 01:00 FOR overload on 141.
18-Jun-2006 01:09:45	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 01:00 FOR overload on 141 line.
18-Jun-2006 05:38:42	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 06/18/2006 05:00 FOR on line early.
18-Jun-2006 05:39:05	ISO REQUESTS PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 05:00 FOR on line early.
18-Jun-2006 05:39:22	ISO REMOVES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 06:00.
18-Jun-2006 05:40:01	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 05:00 FOR on line early.
18-Jun-2006 05:50:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 05:00 FOR steam.
18-Jun-2006 05:50:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 05:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 05:54:27	ISO REQUESTS ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 06:00 FOR on line early.
18-Jun-2006 05:55:04	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 05:00 FOR on line early, no bids, causing overgen in NYCA.
18-Jun-2006 05:55:40	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 05:00 FOR no bids, causing overgen in NYCAon line early.
18-Jun-2006 05:59:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 05:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 06:05:16	ISO REQUESTS HUNTLEY___66 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 06:00 FOR .
18-Jun-2006 06:05:44	ISO REMOVES HUNTLEY___66 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 07:00.
18-Jun-2006 06:15:52	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/18/2006 06:00 FOR .
18-Jun-2006 06:16:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006

	06:00 FOR overload on 141 line.
18-Jun-2006 06:17:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 06:00 FOR steam.
18-Jun-2006 06:36:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 06:00 FOR steam.
18-Jun-2006 06:37:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 06:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 08:41:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 08:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 08:41:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 08:00 FOR steam.
18-Jun-2006 09:27:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 09:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 09:27:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 09:00 FOR steam.
18-Jun-2006 10:11:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 10:00 FOR overload on 141.
18-Jun-2006 10:12:26	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 10:00 FOR p/c overload on 141.
18-Jun-2006 10:12:45	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 10:00 FOR p/c overload on 141 line.
18-Jun-2006 10:13:06	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 10:00 FOR p/c overload on 141 line.

18-Jun-2006 10:56:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 10:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 10:56:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 10:00 FOR steam.
18-Jun-2006 11:37:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 11:00 FOR steam.
18-Jun-2006 11:37:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 11:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 12:57:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 12:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 12:58:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 12:00 FOR steam.
18-Jun-2006 13:23:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 13:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 13:34:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 13:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 13:34:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 13:00 FOR steam.
18-Jun-2006 14:01:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 14:00 FOR steam.
18-Jun-2006 14:02:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/18/2006 14:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 14:13:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 14:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 14:13:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 14:00 FOR steam.
18-Jun-2006 14:45:51	06/18/2006 14:40:52 NYISO large event reserve pick-up executed.
18-Jun-2006 16:41:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 16:00 FOR CON ED SYSTEM STEAM.
18-Jun-2006 16:42:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 16:00 FOR steam.
18-Jun-2006 20:06:17	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2006 20:00.

Committed for Reliability

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Insert Time	Message
18-Jun-2006 11:52:15	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:15	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local

	reliability in DAM market for 06/19/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 16 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:16	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:17	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:17	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 11:52:17	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/19/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:17	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:28:18	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/19/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
18-Jun-2006 13:45:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jun-2006 13:45:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Jun-2006 14:11:23	NYISO is reserving hours beginning 11, 20, 21, 22, and 23 in the June 17, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 17, 2006 Hour-Ahead Market are correct. Prices in the June 19, 2006 Day-Ahead Market are correct.