

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Jun-2006 00:02:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 00:00 FOR Steam sendout.
25-Jun-2006 00:02:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 00:00 FOR steam.
25-Jun-2006 00:07:19	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 00:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON.
25-Jun-2006 00:49:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 00:00 FOR Steam sendout.
25-Jun-2006 00:49:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 00:00 FOR steam.
25-Jun-2006 00:50:09	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 00:00.
25-Jun-2006 01:36:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 01:00 FOR Steam sendout.
25-Jun-2006 01:36:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 01:00 FOR steam.
25-Jun-2006 02:14:02	PJM initiated curtailment cut 300 MWs.
25-Jun-2006 02:37:43	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/25/2006 02:00 FOR OOM (SRE'D) BY CON EDISON FOR SYSTEM RELIABILITY..

25-Jun-2006 02:37:57	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/25/2006 02:00 FOR OOM (SRE'D) BY CON EDISON FOR SYSTEM RELIABILITY..
25-Jun-2006 02:49:20	ISO UPDATES RAVENSWOOD___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/25/2006 02:00 FOR OOM (SRE'D) BY CON EDISON FOR SYSTEM RELIABILITY..
25-Jun-2006 07:35:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 07:00 FOR Steam sendout.
25-Jun-2006 07:35:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 07:00 FOR steam.
25-Jun-2006 07:35:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 07:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
25-Jun-2006 08:17:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 08:00 FOR Steam sendout.
25-Jun-2006 08:17:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 08:00 FOR steam.
25-Jun-2006 08:36:31	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 08:00 FOR P/C LOADING ON BK5 69KV.
25-Jun-2006 09:32:29	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 09:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
25-Jun-2006 11:58:48	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 11:00 FOR P/C LOADING ON BK5 69KV.
25-Jun-2006 12:11:21	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 12:00 FOR P/C LOADING

	ON BK5 69KV.
25-Jun-2006 13:13:46	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 13:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
25-Jun-2006 15:07:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 15:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
25-Jun-2006 17:54:33	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 17:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
25-Jun-2006 19:09:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 19:00 FOR Steam sendout.
25-Jun-2006 19:09:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 19:00 FOR steam.
25-Jun-2006 22:21:58	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2006 23:00.

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Insert Time	Message
25-Jun-2006 02:35:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Jun-2006 02:35:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 02:35:42	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 06/25/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:11	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:11	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 12 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:12	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 10:26:13	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/26/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 11:23:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/26/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 11:25:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/26/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 11:25:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/26/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 11:25:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/26/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 11:25:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/26/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 12:01:41	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/26/2006 23 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jun-2006 12:02:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/26/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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25-Jun-2006 14:29:52	Prices in the June 24, 2006 Real-Time Market, encompassing Energy, Regulation and Operating

Reserves are correct. Prices in the June 24, 2006
Hour-Ahead Market are correct. Prices in the June 26,
2006 Day-Ahead Market are correct.