

# NYISO Operational Announcements

Dispatcher Notices  
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
28-Jun-2006 00:34:22	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 00:00.
28-Jun-2006 05:43:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 05:00 FOR steam.
28-Jun-2006 05:44:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 05:00 FOR Steam sendout.
28-Jun-2006 06:09:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 06:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
28-Jun-2006 08:27:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 08:00 FOR Steam sendout.
28-Jun-2006 08:27:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 08:00 FOR steam.
28-Jun-2006 09:01:11	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2006 00:00 FOR SRE entered by TSA (LE) Original Record Modified: Type: Derate Log: #32 circulation pump o/s.
28-Jun-2006 09:03:40	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2006 23:00 FOR SRE entered by TSA (LE) Modified Original Record: Type: Local Security Log: LI 69kv contingencies.
28-Jun-2006 09:06:27	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2006 19:00 FOR SRE entered by TSA (LE) Modified Original Record: Type: Derate Log: south boiler OOS.
28-Jun-2006 09:20:33	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 09:00 FOR M51 TRIPPED. REGULATING ONCOMING GT'S DUE TO MAX GEN PICKUP..
28-Jun-2006 09:38:18	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 09:00 FOR BK 5 @ VALLEY STREAM - 69KV.
28-Jun-2006 10:12:59	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 10:00 FOR CASCADING CASE - 73/74 GARD-DUNK TWR AND 142 ON 161 LINE..
28-Jun-2006 10:13:10	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 10:00 FOR CASCADING CASE - 73/74 GARD-DUNK TWR AND 142 ON 161 LINE..
28-Jun-2006 10:38:45	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 10:00 FOR CASCADING CASE - 73/74 GARD-DUNK TWR AND 142 ON 161 LINE..
28-Jun-2006 10:38:54	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 10:00 FOR CASCADING CASE - 73/74 GARD-DUNK TWR AND 142 ON 161 LINE..
28-Jun-2006 11:13:23	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 11:00 FOR BK 5 @ VALLEY STREAM - 69KV PER LI..
28-Jun-2006 11:16:52	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 11:00.
28-Jun-2006 11:25:57	ISO REQUESTS EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 11:00 FOR CON EDISON CONTINGENCY - BRINGING UNIT UP FOR LOSS OF 46 ON 45 OVER LTE. UNIT NOT ON STEAM SENDOUT..
28-Jun-2006 12:17:12	ISO UPDATES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 12:00 FOR CON EDISON CONTINGENCY - BRINGING UNIT UP FOR LOSS

	OF 46 ON 45 OVER LTE. UNIT NOT ON STEAM SENDOUT..
28-Jun-2006 14:23:36	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 14:00 FOR BK 5 @ VALLEY STREAM - 69KV PER LI..
28-Jun-2006 14:43:35	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 14:00 FOR CASCADING CASE - 73/74 GARD-DUNK TWR AND 142 ON 161 LINE..
28-Jun-2006 14:43:46	ISO UPDATES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 14:00 FOR CASCADING CASE - 73/74 GARD-DUNK TWR AND 142 ON 161 LINE..
28-Jun-2006 15:15:41	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 15:00 FOR BK 5 @ VALLEY STREAM - 69KV..
28-Jun-2006 15:15:46	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 16:00 FOR BK 5 @ VALLEY STREAM - 69KV..
28-Jun-2006 15:31:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 15:00 FOR Steam sendout.
28-Jun-2006 15:32:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 15:00 FOR steam.
28-Jun-2006 15:44:01	06/28/2006 15:40:16 NYISO large event reserve pick-up executed.
28-Jun-2006 16:41:12	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 16:00.
28-Jun-2006 16:41:18	ISO REMOVES DUNKIRK___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 16:00.
28-Jun-2006 17:08:14	ISO REQUESTS EAST RIVER___7 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2006 17:00 FOR CON EDISON CONTINGENCY - BRINGING UNIT UP FOR LOSS OF 46 ON 45 OVER LTE. UNIT NOT ON STEAM SENDOUT..

28-Jun-2006 18:49:33	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 18:00.
28-Jun-2006 22:39:12	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2006 22:00.

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Insert Time	Message
28-Jun-2006 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:14:13	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/29/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:14:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:14:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2006 23 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:14:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 13:14:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:38	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:38	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:39	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2006 17:31:40	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/29/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
28-Jun-2006 09:37:33	The Real Time Energy prices have been updated in the MIS for 06/26/2006 in hours (16)
28-Jun-2006 09:37:34	The Real Time ANCILLARY prices have been updated in the MIS for 06/26/2006 in hours (16)
28-Jun-2006 16:40:15	NYISO is reserving hour beginning 20 in the June 27, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hour beginning 21 in the June 27, 2006 Hour-Ahead Market. Prices in the June 29, 2006 Day-Ahead Market are correct.