

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Jun-2006 00:54:24	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 00:00.
29-Jun-2006 05:19:29	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 05:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
29-Jun-2006 05:55:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 05:00 FOR Steam sendout.
29-Jun-2006 05:55:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 05:00 FOR steam.
29-Jun-2006 07:01:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 07:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
29-Jun-2006 07:09:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 07:00 FOR STEAM SYSTEM SECURITY..
29-Jun-2006 08:38:13	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 08:00.
29-Jun-2006 09:49:13	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 09:00 FOR LOSS OF BK 5 @ VALLEY STREAM ON 69KV LINE 631..
29-Jun-2006 09:50:31	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/28/2006 23:00 FOR SRE entered by TSA (LE) Original Record Modified: Type: Derate Log: Connect in South Boiler.
29-Jun-2006 11:10:11	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 11:00 FOR LOSS OF BANK 5 @ VALLEY STREAM ON 69KV LINE 361..
29-Jun-2006 13:54:47	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2006 13:00 FOR LIMITING UNIT DUE TO TWR CONTINGENCY @ FRESHKILLS ON LOSS OF 21/22/A-2253 AND 21191 ALL AK3 GOES ON 21192. 490 LIMITATION TO RESPECT RESPONSE RATE AND STE LIMITATION..
29-Jun-2006 14:35:00	ISO REQUESTS GILBOA__1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2006 14:00 FOR HOLDING UNIT OFFLINE DUE TO T.S.A..
29-Jun-2006 14:45:47	ISO UPDATES GILBOA__1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2006 14:00 FOR HOLDING UNIT OFFLINE DUE TO T.S.A..
29-Jun-2006 15:09:26	ISO REMOVES GILBOA__1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2006 15:00.
29-Jun-2006 15:23:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 15:00 FOR STEAM SYSTEM SENDOUT PER CON EDISON..
29-Jun-2006 15:48:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 15:00 FOR Steam sendout.
29-Jun-2006 15:48:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 15:00 FOR steam.
29-Jun-2006 16:09:05	ISO UPDATES GILBOA__1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/29/2006 16:00 FOR ISO TAKING UNIT OFFLINE FOR T.S.A. PER S.S..
29-Jun-2006 16:24:10	06/29/2006 16:20:43 NYISO large event reserve pick-up executed.
29-Jun-2006 16:29:02	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 06/29/2006 16:00 FOR CPS/ACE.
29-Jun-2006 16:40:06	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2006 17:00.
29-Jun-2006 18:22:15	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2006 18:00 FOR CPS/ACE..
29-Jun-2006 18:30:38	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2006 18:00.
29-Jun-2006 19:16:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 19:00 FOR Steam sendout.
29-Jun-2006 19:34:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 19:00 FOR Steam sendout.
29-Jun-2006 20:07:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 20:00 FOR steam.
29-Jun-2006 20:35:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 20:00 FOR steam.
29-Jun-2006 21:13:36	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 21:00.
29-Jun-2006 21:13:45	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 21:00.
29-Jun-2006 21:16:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2006 21:00 FOR steam.

Committed for Reliability

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Insert Time	Message
29-Jun-2006 01:00:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jun-2006 01:00:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 06/29/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 12 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:46	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 01:00:46	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:47:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:47:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:47:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:47:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:47:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:48:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:48:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/30/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 10:48:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/30/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 11:33:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/30/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 11:33:31	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/30/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 04 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:07	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:08	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jun-2006 14:47:09	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:09	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:09	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:09	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2006 14:47:09	Generator: BOWLINE___2 scheduled for local reliability in DAM market for 06/30/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
29-Jun-2006 16:26:47	NYISO is reserving hours beginning 9, 10, 17, and 18 in the June 28, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 16, 17, and 19 in the June 28, 2006 Hour-Ahead Market. Prices in the June 30, 2006 Day-Ahead Market are correct.