NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
06-May-2006 00:05:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 00:00 FOR Steam send out.
06-May-2006 00:06:50	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 00:00 FOR STEAM SYSTEM SECURITY.
06-May-2006 00:21:10	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 00:00 FOR STEAM SYSTEM SECURITY.
06-May-2006 01:50:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 01:00 FOR Steam send out.
06-May-2006 08:28:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 08:00 FOR Steam send out.
06-May-2006 09:20:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 09:00 FOR Steam send out.
06-May-2006 09:21:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 09:00 FOR Steam send out.
06-May-2006 10:40:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 10:00 FOR Steam send out.
06-May-2006 13:07:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 13:00 FOR Steam send out.

06-May-2006 13:54:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 13:00 FOR Steam send out.
06-May-2006 20:22:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 20:00 FOR CON ED SYSTEM STEAM.
06-May-2006 20:22:53	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 20:00 FOR STEAM SYSTEM SECURITY.
06-May-2006 20:23:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 20:00 FOR Steam send out.
06-May-2006 20:37:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 20:00 FOR Steam send out.
06-May-2006 20:37:30	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 20:00 FOR CON ED SYSTEM STEAM.
06-May-2006 21:07:27	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 00:00 FOR CON ED SYSTEM STEAM.
06-May-2006 21:08:13	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 00:00 FOR STEAM SYSTEM SECURITY.
06-May-2006 21:08:40	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 00:00 FOR Steam send out.
06-May-2006 21:47:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 21:00 FOR Steam send out.
06-May-2006 22:25:33	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 05/07/2006 00:00 FOR STEAM SYSTEM SECURITY..

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Insert Time	Message
06-May-2006 12:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 04 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/07/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:07:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/07/2006 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-May-2006 12:50:26	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/07/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-May-2006 14:59:27	NYISO is reserving hour beginning 23 in the May 5, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 5, 2006 Hour-Ahead Market are correct. Prices in the May 6, 2006 Day-Ahead Market are correct.