NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
07-May-2006 02:44:14	NYISO Locational based curtailment cut 90 MWs.
07-May-2006 07:12:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 07:00 FOR Steam send out.
07-May-2006 11:04:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 11:00 FOR Steam send out.
07-May-2006 11:12:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 11:00 FOR Steam send out.
07-May-2006 11:18:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 11:00 FOR Steam send out.
07-May-2006 11:20:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 11:00 FOR Steam send out.
07-May-2006 13:42:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 13:00 FOR Steam send out.
07-May-2006 17:24:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/07/2006 17:00 FOR Steam send out.

Committed for Reliability back to top

Insert Time	Message
07-May-2006 11:59:42	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/08/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-May-2006 12:00:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/08/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 12:00:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/08/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 12:00:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/08/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 12:00:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/08/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 12:00:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/08/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 12:00:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/08/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 12:00:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/08/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 05/08/2006 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-May-2006 13:22:31	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/08/2006 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
07-May-2006 14:23:34	NYISO is reserving hour beginning 0 in the May 6, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 8 and 20 in the May 6, 2006 Hour-Ahead Market. Prices in the May 7, 2006 Day-Ahead Market are correct.