NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
31-May-2006 00:06:57	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 00:00 FOR STEAM SENDOUT.
31-May-2006 01:04:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 01:00 FOR Steam send out.
31-May-2006 01:17:49	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 01:00 FOR dunkirk tb41 over actual.
31-May-2006 02:32:40	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 02:00 FOR dunkirk tb41 over actual.
31-May-2006 03:44:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 03:00 FOR Steam send out.
31-May-2006 03:58:55	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 03:00 FOR steam system.
31-May-2006 05:29:12	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 05:00 FOR STEAM SENDOUT.
31-May-2006 06:26:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 06:00 FOR Steam send out.
31-May-2006 06:33:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 06:00 FOR Steam send out.

31-May-2006 07:05:19	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 07:00 FOR STEAM SENDOUT.
31-May-2006 07:36:22	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00 FOR Load pocket overloads.
31-May-2006 07:37:17	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00 FOR Load pocket overloads.
31-May-2006 07:38:54	ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00 FOR Load pocket overloads.
31-May-2006 07:40:01	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00.
31-May-2006 07:40:10	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00.
31-May-2006 07:40:22	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00.
31-May-2006 07:42:23	ISO UPDATES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00 FOR Load pocket overloads.
31-May-2006 07:42:37	ISO UPDATES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00 FOR Load pocket overloads.
31-May-2006 07:42:57	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 07:00 FOR Load pocket overloads.
31-May-2006 08:46:43	ISO UPDATES SELKIRK___II OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 09:00 FOR HAM bid was adjusted for HB09 due to a derate that was canceled durring HB08..
31-May-2006 08:49:48	ISO UPDATES SELKIRK___II OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 09:00 FOR HAM bid was adjusted for HB09 due to a derate that was canceled durring HB08..
31-May-2006 09:03:14	ISO UPDATES SELKIRK___II OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 09:00 FOR HAM bid was adjusted

	for HB09 due to a derate that was canceled durring HB08..
31-May-2006 09:07:22	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/30/2006 06:00 FOR Prev code(Gen Derate), Modified existing OOM to accommodate SRE entry. Late coming on. SRE entered by TSA PV.
31-May-2006 09:19:46	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/30/2006 23:00 FOR Prev code(Gen Derate), Modified existing OOM to accommodate SRE entry. feedwater SRE entered by TSA PV..
31-May-2006 09:37:39	Metering Authority - Niagara Mohawk UPDATES OXBOW____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/30/2006 17:00 FOR prev code(To Volt Support), Modified existing OOM to accommodate SRE entry. Record deleted in current hour. Sre entered by tsa PV..
31-May-2006 09:45:21	Metering Authority - Niagara Mohawk UPDATES SITHE___BATAVIA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/30/2006 18:00 FOR Prev Code(Gen Derate), Modified existing OOM to accommodate SRE entry. Unit output SRE entered by tsa PV..
31-May-2006 10:06:23	ISO REQUESTS BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00 FOR HAM bid was adjusted for HB10 due to a derate that was canceled durring HB09..
31-May-2006 10:10:39	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00 FOR HAM bid was adjusted for HB10 due to a derate that was canceled durring HB09..
31-May-2006 10:11:52	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00 FOR HAM bid was adjusted for HB10 due to a derate that was canceled durring HB09..
31-May-2006 10:12:39	ISO REMOVES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00.
31-May-2006 10:13:21	ISO UPDATES BETHLEHEM___GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00 FOR HAM bid was adjusted for HB10 due to a derate that was canceled durring HB09..

31-May-2006 10:17:20	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00 FOR HAM bid was adjusted for HB10 due to a derate that was canceled durring HB09..
31-May-2006 10:17:29	ISO REMOVES BETHLEHEM___GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00.
31-May-2006 10:18:57	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 10:00 FOR HAM bid was adjusted for HB10 due to a derate that was canceled durring HB09..
31-May-2006 11:26:42	ISO REQUESTS BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 11:00 FOR HAM bid was adjusted for HB10-12 due to a derate that was canceled durring HB09..
31-May-2006 11:42:38	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 11:00 FOR HAM bid was adjusted for HB10-12 due to a derate that was canceled durring HB09..
31-May-2006 11:46:56	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2006 11:00 FOR HAM bid was adjusted for HB10-12 due to a derate that was canceled durring HB09..
31-May-2006 18:22:38	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 18:00 FOR STEAM SENDOUT.
31-May-2006 19:05:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR Steam send out.
31-May-2006 19:06:17	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR CON EDISON STEAM SYSTEM SECURITY..
31-May-2006 19:23:28	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR STEAM SENDOUT.
31-May-2006 19:33:54	Metering Authority - Consolidated Edison of NY

	UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR STEAM SENDOUT.
31-May-2006 19:34:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR Steam send out.
31-May-2006 19:38:24	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR steam system.
31-May-2006 19:58:18	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 19:00 FOR STEAM SENDOUT.
31-May-2006 20:03:57	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2006 20:00.

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Insert Time	Message
31-May-2006 11:45:06	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 06/01/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 11:46:11	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/01/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:18:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/01/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:19:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/01/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-May-2006 13:19:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/01/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/01/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:39	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 06/01/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 04 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 13:22:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/01/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:41:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/31/2006 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:41:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/31/2006 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:41:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 05/31/2006 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 03 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 02 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 01 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 00 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 04 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 05 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:03	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2006 14:42:03	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-May-2006 14:42:03	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/01/2006 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-May-2006 09:27:06	The NYISO is releasing prices in the 28 May 2006 Real-Time Market for HB 03.
31-May-2006 16:59:36	NYISO is reserving prices in hours beginning 12 through 17 in the 30 May 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving prices in hours beginning 12 through 17 in the 30 May 2006 Hour-Ahead Market. Prices in the 31 May 2006 Day-Ahead Market are correct.