NYISO Operational Announcements

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Insert Time	Message
11-May-2006 06:19:54	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 06:00 FOR STEAM SYSTEM SECURITY.
11-May-2006 06:21:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 06:00 FOR STEAM SYSTEM SECURITY.
11-May-2006 08:52:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 08:00 FOR STEAM SYSTEM SECURITY.
11-May-2006 10:26:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 10:00 FOR Steam send out.
11-May-2006 15:47:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 15:00 FOR Steam send out.
11-May-2006 15:58:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 15:00 FOR Steam send out.
11-May-2006 16:43:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 16:00 FOR Steam send out.
11-May-2006 17:26:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 17:00 FOR Steam send out.
11-May-2006 17:46:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 17:00 FOR Steam send out.

11-May-2006 18:56:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 18:00 FOR Steam send out.
11-May-2006 18:57:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 18:00 FOR Steam send out.
11-May-2006 19:22:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 19:00 FOR Steam send out.
11-May-2006 19:37:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 19:00 FOR Steam send out.
11-May-2006 20:10:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 20:00 FOR Steam send out.
11-May-2006 20:44:02	05/11/2006 20:40:23 NYISO large event reserve pick-up executed.
11-May-2006 20:45:28	05/11/2006 20:42:33 NYISO large event reserve pick-up executed.
11-May-2006 20:47:11	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2006 20:00 FOR Reserve pickup for unit loss.
11-May-2006 20:50:09	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2006 20:00.
11-May-2006 22:25:11	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2006 22:00 FOR CE steam system.

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Insert Time	Message
11-May-2006 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2006 22 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 10:39:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 10:58:58	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/12/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 21:12:37	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/12/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 21:12:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/12/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 21:12:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/12/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2006 21:12:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/12/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-May-2006 16:16:48	Prices in the May 10, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the May 10, 2006 Hour-Ahead Market are correct. Prices in the March 11, 2006 Day-Ahead Market are correct.
11-May-2006 16:27:27	The previous message contained the incorrect date for

	the Day-Ahed Market. Here is the corrected version. Prices in the May 10, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the May 10, 2006 Hour-Ahead Market are correct. Prices in the May 11, 2006 Day-Ahead Market are correct.