NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
08-May-2006 00:02:10	EAST RIVER___6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 05/07/2006 23:59.
08-May-2006 00:02:10	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 05/07/2006 23:59.
08-May-2006 00:02:10	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 05/07/2006 23:59.
08-May-2006 01:37:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 01:00 FOR Steam send out.
08-May-2006 07:13:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 07:00 FOR Steam send out.
08-May-2006 07:14:18	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 07:00 FOR STEAM SYSTEM SECURITY..
08-May-2006 08:13:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 08:00 FOR Steam send out.
08-May-2006 08:14:12	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 08:00 FOR STEAM SYSTEM SECURITY..
08-May-2006 08:19:24	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 08:00 FOR SWITCHING ASTORIA 3 FROM WEST TO EAST YARD - UNIT 5 MUST BE BROUGHT UP TO MAINTAIN POCKET..
08-May-2006 08:23:02	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 05/08/2006 08:00 FOR CON ED SYSTEM STEAM.
08-May-2006 08:44:31	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 08:00.
08-May-2006 08:51:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 08:00 FOR Steam send out.
08-May-2006 09:29:32	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2006 11:00 FOR UNIT BEING HELD ON OOM TILL AK2 IS FIRM PER CON EDISON, THEN UNIT WILL BE ALLOWED TO COME OFFLINE TO MEET SCHEDULE..
08-May-2006 09:42:56	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2006 11:00.
08-May-2006 09:50:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 09:00 FOR CON ED SYSTEM STEAM.
08-May-2006 09:50:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 09:00 FOR Steam send out.
08-May-2006 12:23:12	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2006 13:00 FOR UNIT REQUESTED TO STAY ONLINE OOM PER CON EDISON UNTIL UNIT 2 @ ARTHUR KILL IS FIRM TO THE CON EDISON SYSTEM..
08-May-2006 13:19:22	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 13:00 FOR CON ED SYSTEM STEAM.
08-May-2006 13:36:33	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2006 14:00 FOR UNIT REQUESTED TO STAY ONLINE OOM PER CON EDISON UNTIL UNIT 2 @ ARTHUR KILL IS FIRM TO THE CON EDISON SYSTEM..
08-May-2006 15:03:12	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2006 15:00 FOR UNIT

	REQUESTED TO STAY ONLINE OOM PER CON EDISON UNTIL UNIT 2 @ ARTHUR KILL IS FIRM TO THE CON EDISON SYSTEM..
08-May-2006 15:16:05	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/08/2006 16:00.
08-May-2006 17:50:52	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 17:00 FOR CON ED SYSTEM STEAM.
08-May-2006 17:51:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 17:00 FOR Steam send out.
08-May-2006 17:51:39	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 17:00 FOR STEAM SYSTEM SECURITY..
08-May-2006 21:07:06	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 21:00.
08-May-2006 21:07:15	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/08/2006 21:00.
08-May-2006 23:04:45	05/08/2006 23:03:05 NYISO large event reserve pick-up executed.

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Insert Time	Message
08-May-2006 09:42:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/08/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 09:42:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 05/08/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:36:52	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/09/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:36:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/09/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-May-2006 10:38:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/09/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-May-2006 16:24:14	Prices in the May 07, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the May 07, 2006 Hour-Ahead Market are correct. Prices in the May 08, 2006 Day-Ahead Market are correct.
08-May-2006 17:40:09	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/06/2006 in hours (08)
08-May-2006 17:40:10	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/06/2006 in hours (08)