NYISO Operational Announcements

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Insert Time	Message
04-May-2006 00:02:09	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 05/03/2006 23:59.
04-May-2006 00:04:52	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 00:00 FOR CON ED SYSTEM STEAM.
04-May-2006 01:35:22	NYISO Locational based curtailment cut 143 MWs. NE transmission NE transmission
04-May-2006 01:44:29	NYISO Locational based curtailment cut 100 MWs. NE cut for securiity
04-May-2006 05:42:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 05:00 FOR Steam send out.
04-May-2006 06:08:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 06:00 FOR Steam send out.
04-May-2006 06:16:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 06:00 FOR Steam send out.
04-May-2006 08:16:43	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 08:00 FOR CON ED SYSTEM STEAM.
04-May-2006 09:07:02	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/03/2006 23:00 FOR Prev Code(Gen Derate),Modified existing OOM to accommodate SRE entry. Locust Grove 558/559 outage..
04-May-2006 09:16:32	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 05/03/2006 23:00 FOR Prev Code(Gen Derate), Modified existing OOM to accommodate SRE entry. Locust Grove 558/559 outage. SRE entered by tsa PV..
04-May-2006 10:20:49	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 10:00 FOR CON ED SYSTEM STEAM.
04-May-2006 10:27:30	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 10:00 FOR STEAM SYSTEM SECURITY.
04-May-2006 13:04:22	NYISO Locational based curtailment cut 10 MWs.
04-May-2006 13:23:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 13:00 FOR Steam send out.
04-May-2006 13:36:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 13:00 FOR Steam send out.
04-May-2006 13:50:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 13:00 FOR Steam send out.
04-May-2006 13:57:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 13:00 FOR Steam send out.
04-May-2006 14:25:00	NYISO Locational based curtailment cut 1 MWs. Exceeding limit of 1200MW HQ>NY.
04-May-2006 15:00:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 15:00 FOR Steam send out.
04-May-2006 18:15:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 18:00 FOR Steam send out.
04-May-2006 22:07:36	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/04/2006 22:00 FOR ACE.
04-May-2006 22:10:53	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/04/2006 22:00.

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Insert Time	Message
04-May-2006 11:09:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/05/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:09:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/05/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:09:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/05/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:25:39	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/05/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:25:40	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/05/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:25:40	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/05/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:25:40	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/05/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:26:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/05/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2006 11:26:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/05/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
04-May-2006 16:26:19	Prices in the May 3, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the May 3, 2006 Hour-Ahead Market are correct. Prices in the May 4, 2006 Day-Ahead Market are correct.