NYISO Operational Announcements

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Insert Time	Message
05-May-2006 00:59:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 00:00 FOR Steam send out.
05-May-2006 05:36:02	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/05/2006 05:00 FOR L/O 462 ON 465.
05-May-2006 05:36:29	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/05/2006 05:00 FOR L/O 462 ON 465.
05-May-2006 05:37:18	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/05/2006 05:00 FOR L/O 465 ON 462.
05-May-2006 05:37:39	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/05/2006 05:00 FOR L/O 465 ON 462.
05-May-2006 07:25:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 07:00 FOR Steam send out.
05-May-2006 08:48:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 08:00 FOR Steam send out.
05-May-2006 08:52:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 08:00 FOR Steam send out.
05-May-2006 09:28:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 09:00 FOR Steam send out.
05-May-2006 09:35:00	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 09:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.
05-May-2006 09:45:20	Metering Authority - Consolidated Edison of NY

	UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 09:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.
05-May-2006 09:45:34	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 09:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.
05-May-2006 10:01:01	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 10:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.
05-May-2006 10:10:40	Metering Authority - Long Island Power Authority UPDATES NYPA___HOLTSVILL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 00:00 FOR prev Code(Gen Derate), Modified existing OOM to accommodate SRE entry. Vibration, Aligment. SRE entered by tsa PV.
05-May-2006 10:13:10	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 10:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.
05-May-2006 10:15:31	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 23:00 FOR prev Code(GEn Derate)Modified OOM to accommadate sre entry.Locust Grove 558/559 outage..
05-May-2006 10:19:53	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2006 23:00 FOR prev Code(Gen Derate),Modified existing OOM to accommodate SER entry.Locust Grove 558/559 outage. SRE entered by TSA PV.
05-May-2006 10:30:33	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/05/2006 10:00 FOR UNIT AUDIT.
05-May-2006 10:47:05	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/05/2006 10:00.
05-May-2006 10:48:54	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 10:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.

05-May-2006 10:51:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 10:00 FOR UNIT OUTPUT BEING LOWERED FOR SWITCHING ON 38M72.
05-May-2006 17:34:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 17:00 FOR Steam send out.
05-May-2006 18:10:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 18:00 FOR Steam send out.
05-May-2006 18:34:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/05/2006 18:00 FOR Steam send out.
05-May-2006 20:45:42	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 00:00 FOR CON ED SYSTEM STEAM.
05-May-2006 20:46:29	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 00:00 FOR STEAM SYSTEM SECURITY.
05-May-2006 20:47:20	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/06/2006 00:00 FOR Steam send out.

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Insert Time	Message
05-May-2006 10:55:23	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 05/06/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 01

	Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 10:55:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 05/06/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 05/06/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 11:49:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/06/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-May-2006 13:23:27	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/06/2006 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-May-2006 16:35:07	Prices in the May 4, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the May 4, 2006 Hour-Ahead Market are correct. Prices in the May 5, 2006 Day-Ahead Market are correct.