NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
09-May-2006 01:08:36	PJM initiated curtailment cut 18 MWs.
09-May-2006 06:26:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 06:00 FOR Steam send out.
09-May-2006 11:05:52	NYISO Locational based curtailment cut 169 MWs. Cut for security 1200 MW south limit
09-May-2006 12:34:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 12:00 FOR Steam send out.
09-May-2006 12:35:49	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 12:00 FOR CON EDISON STEAM SENDOUT.
09-May-2006 14:48:02	Metering Authority - Consolidated Edison of NY REMOVES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 14:00.
09-May-2006 18:29:40	HQ initiated curtailment cut 169 MWs.
09-May-2006 18:31:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 18:00 FOR Steam send out.
09-May-2006 20:29:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 20:00 FOR CON EDISON STEAM SENDOUT.
09-May-2006 20:31:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/09/2006 20:00 FOR Steam send out.

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Insert Time	Message

09-May-2006 10:28:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/10/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:28:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/10/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:28:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/10/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:31:31	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/10/2006 22 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:31:31	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/10/2006 23 Energy = 125 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:10	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 05/10/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 08 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-May-2006 10:33:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/10/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-May-2006 14:14:47	The NYISO is releasing Prices in the May 06, 2006 Real-Time Market for HB 0 and in the May 06, 2006 Hour-Ahead Market for HB 20.
09-May-2006 16:29:26	Prices in the May 08, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the May 08, 2006 Hour-Ahead Market are correct. Prices in the May 09, 2006 Day-Ahead Market are correct.
09-May-2006 17:17:07	The Real Time Energy prices have been updated in the MIS for 05/05/2006 in hours (23)