

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

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[back to top](#)

Insert Time	Message
09-Mar-2006 00:02:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 00:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 00:30:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 00:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 00:31:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 00:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 04:43:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 04:00 FOR Steam System.
09-Mar-2006 05:56:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 05:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 05:56:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 05:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 06:06:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 06:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 06:06:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 06:00 FOR STEAM SYSTEM SECURITY.

09-Mar-2006 06:10:45	03/09/2006 06:08:56 NYISO large event reserve pick-up executed.
09-Mar-2006 07:07:07	03/09/2006 07:04:12 NYISO large event reserve pick-up executed.
09-Mar-2006 07:07:46	03/09/2006 07:05:40 NYISO large event reserve pick-up executed.
09-Mar-2006 09:42:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 09:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 10:58:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 10:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 11:32:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 11:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 12:01:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 12:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 12:04:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 12:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 12:07:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 12:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 12:59:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 12:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 14:03:42	NPX initiated curtailment cut 330 MWs.
09-Mar-2006 18:19:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 18:00 FOR STEAM SYSTEM SECURITY.

09-Mar-2006 18:23:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 18:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 18:23:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 18:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 18:40:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 18:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 18:40:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 18:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 19:02:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 19:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 20:25:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 20:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 20:25:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 20:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 21:33:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 21:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 21:33:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 21:00 FOR STEAM SYSTEM SECURITY.
09-Mar-2006 22:19:45	03/09/2006 22:15:36 NYISO large event reserve pick-up executed.
09-Mar-2006 22:22:44	03/09/2006 22:17:24 NYISO large event reserve

	pick-up executed.
09-Mar-2006 23:07:33	ISO REQUESTS SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/09/2006 23:00 FOR UNIT REFUSED TO FOLLOW BASEPOINTS. CORRECTING DISPATCH..
09-Mar-2006 23:13:42	ISO UPDATES SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/09/2006 23:00 FOR UNIT REFUSED TO FOLLOW BASEPOINTS. CORRECTING DISPATCH..

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[back to top](#)

Insert Time	Message
09-Mar-2006 11:05:33	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/10/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 03/10/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/10/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:40	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/10/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:41	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/10/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Mar-2006 11:07:41	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/10/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
09-Mar-2006 16:01:05	Prices in the March 08, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the March 08, 2006 Hour-Ahead Market are correct. Prices in the March 09, 2006 Day-Ahead Market are correct.