

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

[back to top](#)

Insert Time	Message
20-Mar-2006 00:02:14	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 03/19/2006 23:59.
20-Mar-2006 00:48:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 00:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 00:49:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 00:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 01:15:45	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 01:00 FOR Steam system sendout.
20-Mar-2006 05:00:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 05:00 FOR Steam system sendout.
20-Mar-2006 05:23:40	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 05:00.
20-Mar-2006 06:09:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 06:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 06:10:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 06:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 06:12:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 06:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 06:12:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 06:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 06:47:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 06:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 07:08:43	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 07:00 FOR Actual Output.
20-Mar-2006 07:19:28	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 07:00 FOR Steam System Security.
20-Mar-2006 07:42:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 07:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 07:42:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 07:00 FOR STEAM SYSTEM SECURITY.
20-Mar-2006 08:13:06	HQ initiated curtailment cut 45 MWs.
20-Mar-2006 09:12:54	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/17/2006 23:00 FOR TSA modified original OOM to accommodate SRE entry. Original Type: Gen Derate, Original Log: Steam Stop Valve Problem. Entered by TSA (SJ).
20-Mar-2006 09:32:58	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 09:00 FOR Steam System Security.
20-Mar-2006 09:49:11	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 03/18/2006 12:00 FOR Modified original OOM to accommodate SRE Entry. Original Type: Gen Derate, Original Log: Steam Stop Valve Problem. Entered by TSA (SJ).
20-Mar-2006 09:59:38	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/19/2006 08:00 FOR Modified Original OOM to accommodate SRE entry. Original Type: Gen Derate, Original Log: Steam Stop Valve Problem. Entered by TSA (SJ).
20-Mar-2006 10:22:20	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 10:00.
20-Mar-2006 11:43:05	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/16/2006 22:00 FOR modified existing OOM to accommodate SRE entry. original type: Gen Derate, Original Log: Stema Stop Valve Problem. Entered by TSA (SJ).
20-Mar-2006 13:52:51	ISO UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 03/20/2006 13:00 FOR Gen Audit.
20-Mar-2006 13:53:25	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 03/20/2006 14:00 FOR Gen Audit.
20-Mar-2006 13:54:28	ISO UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 03/20/2006 13:00 FOR Gen Audit.
20-Mar-2006 14:02:25	ISO UPDATES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/20/2006 14:00 FOR Gen Audit.
20-Mar-2006 14:46:59	ISO REMOVES DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/20/2006 14:00.
20-Mar-2006 15:03:00	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/16/2006 22:00.
20-Mar-2006 17:15:31	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2006 17:00 FOR Steam System Security.

Committed for Reliability

[back to top](#)

Insert Time	Message
-------------	---------

20-Mar-2006 09:48:52	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 03/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 09:48:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/20/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 04 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:21	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/21/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2006 13:46:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 03/21/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
20-Mar-2006 16:45:53	NYISO is reserving hours beginning 19 for the March 19, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 19, 2006 Hour-Ahead Market are correct. Prices in the March 20, 2006 Day-Ahead Market are correct.