

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Mar-2006 03:50:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2006 03:00 FOR SYSTEM STEAM.
02-Mar-2006 05:31:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2006 05:00 FOR STEAM SYSTEM SECURITY.
02-Mar-2006 05:32:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2006 05:00 FOR STEAM SYSTEM SECURITY.
02-Mar-2006 05:41:42	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2006 05:00.
02-Mar-2006 09:37:35	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/01/2006 23:00 FOR SRE Entered by TSA (SJ).
02-Mar-2006 14:09:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2006 14:00 FOR STEAM SYSTEM SECURITY.
02-Mar-2006 14:10:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/02/2006 14:00 FOR STEAM SYSTEM SECURITY.
02-Mar-2006 20:21:35	OH initiated curtailment cut 63 MWs.
02-Mar-2006 21:17:54	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/03/2006 00:00 FOR STEAM SYSTEM SECURITY.

02-Mar-2006 21:18:31	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/03/2006 00:00 FOR STEAM SYSTEM SECURITY.
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Insert Time	Message
02-Mar-2006 10:38:33	Generator: POLETTI__ scheduled for local reliability in DAM market for 03/03/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2006 10:44:44	Generator: BARRETT__1 scheduled for local reliability in DAM market for 03/03/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Mar-2006 10:45:02	Generator: BARRETT__2 scheduled for local reliability in DAM market for 03/03/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
02-Mar-2006 16:21:22	NYISO is reserving HB 03, 12, and 13 in the March 01, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 12 and 13 in the March 01, 2006 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices . Prices in the March 02, 2006 Day-Ahead Market are correct.