

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Mar-2006 03:20:21	OH initiated curtailment cut 63 MWs.
08-Mar-2006 03:40:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 03:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 03:40:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 03:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 03:41:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 03:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 05:15:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 05:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 05:25:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 05:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 06:04:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 06:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 06:05:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 06:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 06:11:10	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 03/08/2006 06:00 FOR CON ED SYSTEM STEAM.
08-Mar-2006 06:16:53	03/08/2006 06:14:58 NYISO large event reserve pick-up executed.
08-Mar-2006 06:26:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 06:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 06:26:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 06:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 06:40:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 06:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 06:40:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 06:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 09:34:02	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/07/2006 21:00 FOR TSA modified existing OOM (orig type: Gen Derate, orig log: Ramping on) to accommodate SRE entry (SJ)..
08-Mar-2006 11:14:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 11:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 11:14:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 11:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 11:51:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 11:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 11:52:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 03/08/2006 11:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 12:15:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 12:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 12:15:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 12:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 16:17:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 16:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 16:18:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 16:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 16:53:03	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 16:00.
08-Mar-2006 18:03:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:03:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:13:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:13:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:21:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:21:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:26:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:26:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:47:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 18:47:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 18:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 19:06:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 19:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 19:07:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 19:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 19:35:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 19:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 19:35:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/08/2006 19:00 FOR STEAM SYSTEM SECURITY.

08-Mar-2006 23:58:54	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 00:00 FOR STEAM SYSTEM SECURITY.
08-Mar-2006 23:59:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/09/2006 00:00 FOR STEAM SYSTEM SECURITY.

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Insert Time	Message
08-Mar-2006 10:31:15	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/09/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:31:26	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/09/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:34:41	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/09/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Mar-2006 10:36:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 03/09/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 19 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Mar-2006 10:36:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/09/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
08-Mar-2006 16:31:56	NYISO is reserving HB 18 in the March 07, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 07, 2006 Hour-Ahead Market are correct. Prices in the March 08, 2006 Day-Ahead Market are correct.