

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
22-Mar-2006 00:33:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 00:00 FOR STEAM SYSTEM SECURITY.
22-Mar-2006 00:33:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 00:00 FOR STEAM SYSTEM SECURITY.
22-Mar-2006 03:45:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 03:00 FOR STEAM SYSTEM SECURITY.
22-Mar-2006 04:43:23	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 04:00 FOR Con Ed Security.
22-Mar-2006 04:43:54	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 05:00 FOR Con Ed Security.
22-Mar-2006 04:54:57	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 04:00 FOR Con Ed Security.
22-Mar-2006 04:58:43	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 04:00 FOR Con Ed Security.
22-Mar-2006 04:59:09	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 04:00 FOR Con Ed Security.
22-Mar-2006 05:04:48	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 05:00 FOR Con Ed Security.

22-Mar-2006 05:15:12	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 05:00 FOR Con Ed Security.
22-Mar-2006 08:46:05	Metering Authority - Long Island Power Authority UPDATES GLENWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/21/2006 23:00 FOR modified original oom to accommodated sre entry. original type: gen derate, original log: not coming on. Entered by TSA (SJ).
22-Mar-2006 10:36:18	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2006 10:00 FOR Post cont. loss of 677 on to the 681.
22-Mar-2006 10:38:18	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2006 10:00 FOR Post cont. loss of 677 on to 681.
22-Mar-2006 12:53:32	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 12:00.
22-Mar-2006 13:36:17	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 14:00 FOR Not following basepoint, unscheduled DMNC test..
22-Mar-2006 15:48:18	Metering Authority - Niagara Mohawk UPDATES JARVIS___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 15:00 FOR 46kv line work.
22-Mar-2006 15:48:41	Metering Authority - Niagara Mohawk REQUESTS JARVIS___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 16:00 FOR 46kv line work.
22-Mar-2006 15:48:58	Metering Authority - Niagara Mohawk UPDATES WEST CANADA___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 15:00 FOR 46kv line work.
22-Mar-2006 17:01:15	Metering Authority - Niagara Mohawk REMOVES JARVIS___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 17:00.
22-Mar-2006 17:02:38	Metering Authority - Niagara Mohawk REMOVES WEST CANADA___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 17:00.
22-Mar-2006 19:18:49	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 19:00 FOR STEAM SYSTEM SECURITY.
22-Mar-2006 19:21:31	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 19:00 FOR 69KV 465 CONTINGENCY PER LI..
22-Mar-2006 19:24:05	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 19:00 FOR 69KV 465 OVER POST CONTINGENCY FOR LOSS OF BANK 5 @ LAKE SUCCESS PER LI..
22-Mar-2006 19:37:35	NYISO Locational based curtailment cut 300 MWs.
22-Mar-2006 19:59:33	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 21:00 FOR UNIT STATION SERVICE SUPPLIED BY DISTRIBUTION FEEDER 1Q91 - LINE CURRENTLY O/S. UNIT BEING KEPT ON BY CON ED TILL FEEDER CAN BE RETURNED TO SERVICE TO SUPPLY STATION SERVICE TO UNIT WHILST IT IS OFFLINE..
22-Mar-2006 20:27:18	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2006 20:00.
22-Mar-2006 20:27:25	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/22/2006 20:00.
22-Mar-2006 20:31:19	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 21:00 FOR UNIT STATION SERVICE SUPPLIED BY DISTRIBUTION FEEDER 1Q91 - LINE CURRENTLY O/S. UNIT BEING KEPT ON BY CON ED TILL FEEDER CAN BE RETURNED TO SERVICE TO SUPPLY STATION SERVICE TO UNIT WHILST IT IS OFFLINE..
22-Mar-2006 22:08:24	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/22/2006 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
22-Mar-2006 03:49:48	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 03/22/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 03:49:48	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 03/22/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:14	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 15 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:15	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:14:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/23/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:15:44	Generator: NORTHPORT___1 scheduled for local reliability in DAM market for 03/23/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Mar-2006 11:16:48	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/23/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
22-Mar-2006 16:37:56	NYISO is reserving hours beginning 0 for the March 21, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 21, 2006 Hour-Ahead Market are correct. Prices in the March 22, 2006 Day-Ahead Market are correct.
22-Mar-2006 17:23:07	The Real Time Energy prices have been updated in the MIS for 03/16/2006 in hours (09)
22-Mar-2006 17:23:08	The Real Time ANCILLARY prices have been updated in the MIS for 03/16/2006 in hours (09)