

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Mar-2006 00:28:23	ISO UPDATES SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/10/2006 00:00 FOR UNIT REFUSED TO FOLLOW BASEPOINTS. CORRECTING DISPATCH..
10-Mar-2006 05:04:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 05:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 05:05:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 05:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 05:22:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 05:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 05:50:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 05:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 06:04:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 06:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 06:04:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 06:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 06:45:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 06:00 FOR STEAM SYSTEM

	SECURITY.
10-Mar-2006 06:46:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 06:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 07:02:15	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 07:00 FOR CON ED SYSTEM STEAM.
10-Mar-2006 07:04:19	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 07:00 FOR SYSTEM STEAM SECURITY.
10-Mar-2006 07:09:07	03/10/2006 07:08:08 NYISO large event reserve pick-up executed.
10-Mar-2006 07:15:37	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 07:00.
10-Mar-2006 07:17:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 07:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 07:17:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 07:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 08:21:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 08:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 08:21:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 08:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 08:29:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 08:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 08:29:58	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 08:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 09:04:15	ISO REMOVES SELKIRK___II OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/10/2006 09:00.
10-Mar-2006 09:52:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 09:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 12:01:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 12:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 12:02:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 12:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 16:05:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 16:00 FOR STEAM SYSTEM SECURITY.
10-Mar-2006 16:05:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/10/2006 16:00 FOR STEAM SYSTEM SECURITY.

Committed for Reliability

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Insert Time	Message
10-Mar-2006 11:34:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 03/11/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 11:35:19	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 03/11/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:44	Generator: POLETTI_____ scheduled for local

	reliability in DAM market for 03/11/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 11 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 13:16:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 03/11/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:33	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Mar-2006 15:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/11/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
10-Mar-2006 16:58:08	NYISO is reserving HB 07 and 14 in the March 09, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 07 and 15 in the March 09, 2006

Hour-Ahead Market, encompassing Energy,  
Regulation and Operating Reserve prices . Prices in the  
March 10, 2006 Day-Ahead Market are correct.