

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
29-Mar-2006 00:44:03	03/29/2006 00:41:32 NYISO large event reserve pick-up executed.
29-Mar-2006 00:45:18	03/29/2006 00:43:58 NYISO large event reserve pick-up executed.
29-Mar-2006 00:46:26	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/29/2006 00:00 FOR ACE.
29-Mar-2006 00:46:50	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/29/2006 00:00 FOR ACE.
29-Mar-2006 01:07:30	OH initiated curtailment cut 50 MWs. export limit
29-Mar-2006 01:13:44	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/29/2006 01:00.
29-Mar-2006 01:27:51	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/29/2006 01:00.
29-Mar-2006 01:33:23	HQ initiated curtailment cut 495 MWs.
29-Mar-2006 02:06:27	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 02:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 05:05:25	ISO UPDATES NEG NORTH_FLCN_SEA OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/29/2006 05:00 FOR The units bid was overridden due to its PURPA status for not responding to basepoints as it ramped up after tripping..
29-Mar-2006 05:15:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 05:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 05:27:13	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 03/29/2006 05:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 05:30:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 05:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 06:09:09	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 06:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 06:09:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 06:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 06:10:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 06:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 06:44:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 06:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 06:52:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 06:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 09:10:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 09:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 09:11:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 09:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 09:14:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 09:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 09:59:46	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 09:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 10:00:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 10:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 10:51:01	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 10:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 12:31:13	The NYISO has experienced a problem with RTC posting
29-Mar-2006 13:03:34	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 13:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 14:40:08	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 14:00 FOR CON EDISON STEAM SENDOUT.
29-Mar-2006 16:10:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 16:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 16:10:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 16:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 16:30:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 16:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 16:30:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 16:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 17:58:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 17:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 17:59:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2006 17:00 FOR STEAM SYSTEM SECURITY.
29-Mar-2006 18:26:15	NYISO Locational based curtailment cut 24 MWs.

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Insert Time	Message
29-Mar-2006 11:06:14	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 03/30/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:06:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/30/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:06:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 03/30/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:28	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 03/30/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 21 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2006 11:25:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 03/30/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
29-Mar-2006 13:57:46	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 03/27/2006 in hours (11)
29-Mar-2006 13:57:47	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 03/27/2006 in hours (11)
29-Mar-2006 15:16:57	Prices in the March 28, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the March 28, 2006 Hour-Ahead Market are correct. Prices in the March 29, 2006 Day-Ahead Market are correct.