NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
06-Feb-2006 00:00:52	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/06/2006 00:00 FOR Unit not coming on until 00:10.
06-Feb-2006 00:02:56	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/06/2006 00:00.
06-Feb-2006 00:11:50	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 00:00 FOR STEAM SENDOUT PER CON EDISON..
06-Feb-2006 02:18:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 02:00 FOR steam sendout.
06-Feb-2006 02:18:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 02:00 FOR STEAM SENDOUT..
06-Feb-2006 05:57:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 05:00 FOR steam sendout.
06-Feb-2006 05:57:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 05:00 FOR STEAM SENDOUT..
06-Feb-2006 06:06:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 06:00 FOR steam sendout.
06-Feb-2006 06:06:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 06:00 FOR STEAM SENDOUT..
06-Feb-2006 06:28:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 02/06/2006 06:00 FOR steam sendout.
06-Feb-2006 09:00:29	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 22:00 FOR Record modified for SRE entry. (prev.code: ISO Reliability, prev.comment: . Record deleted in evaluating hour.) (DB).
06-Feb-2006 17:05:20	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/06/2006 17:00 FOR OVER GEN.
06-Feb-2006 17:07:58	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/06/2006 17:00.

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Insert Time	Message
06-Feb-2006 12:05:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/07/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:05:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/07/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:11	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/07/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:39	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/07/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 11 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 12:08:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/07/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
06-Feb-2006 14:20:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 14:20:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/07/2006 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Feb-2006 16:44:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/07/2006 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Feb-2006 16:44:45	Generator: SITHE___STERLING scheduled for local

	reliability in DAM market for 02/07/2006 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Feb-2006 16:56:20	NYISO is reserving HB 07, 16, 17 and 18 in the February 05, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the February 05, 2006 Hour-Ahead Market are correct. Prices in the February 06, 2006 Day-Ahead Market are correct.
06-Feb-2006 17:06:40	The Real Time Energy prices have been updated in the MIS for 02/04/2006 in hours (07)
06-Feb-2006 17:06:41	The Real Time ANCILLARY prices have been updated in the MIS for 02/04/2006 in hours (07)