NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
04-Feb-2006 00:13:38	ISO REQUESTS NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2006 00:00 FOR The units basepoint does not match its comitment.
04-Feb-2006 00:22:52	ISO REMOVES NYPA___ASTORIA_CC2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2006 00:00.
04-Feb-2006 00:35:48	PJM initiated curtailment cut 780 MWs.
04-Feb-2006 00:43:43	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2006 01:00 FOR Unit being held off for large TLR cut by PJM.
04-Feb-2006 00:44:11	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2006 01:00 FOR Unit being held off for large TLR cut by PJM.
04-Feb-2006 01:25:55	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2006 01:00 FOR Unit being held off for large TLR cut by PJM.
04-Feb-2006 01:26:06	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/04/2006 01:00.
04-Feb-2006 01:27:30	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 01:00 FOR STEAM SEND OUT.
04-Feb-2006 03:31:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 03:00 FOR steam sendout.
04-Feb-2006 05:53:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 05:00 FOR steam sendout.
04-Feb-2006 05:53:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 05:00 FOR STEAM SENDOUT..
04-Feb-2006 06:44:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 06:00 FOR STEAM SENDOUT..
04-Feb-2006 06:44:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 06:00 FOR steam sendout.
04-Feb-2006 07:01:10	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR STEAM SENDOUT PER CON EDISON..
04-Feb-2006 07:12:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR STEAM SENDOUT..
04-Feb-2006 07:12:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR steam sendout.
04-Feb-2006 07:14:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR steam sendout.
04-Feb-2006 07:14:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR STEAM SENDOUT..
04-Feb-2006 07:16:31	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR STEAM SENDOUT PER CON EDISON..
04-Feb-2006 07:45:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 07:00 FOR STEAM SEND OUT.
04-Feb-2006 11:35:57	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 11:00 FOR STEAM SEND OUT.
04-Feb-2006 15:01:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 15:00 FOR STEAM SENDOUT..
04-Feb-2006 15:01:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 15:00 FOR steam sendout.
04-Feb-2006 15:53:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 15:00 FOR STEAM SENDOUT..
04-Feb-2006 15:54:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 15:00 FOR STEAM SENDOUT..
04-Feb-2006 15:54:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 15:00 FOR steam sendout.
04-Feb-2006 18:51:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 18:00 FOR STEAM SENDOUT..
04-Feb-2006 18:52:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 18:00 FOR steam sendout.
04-Feb-2006 21:16:07	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 23:00.
04-Feb-2006 21:31:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 21:00 FOR steam sendout.
04-Feb-2006 21:31:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 21:00 FOR STEAM SENDOUT..
04-Feb-2006 21:50:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/04/2006 21:00 FOR STEAM SENDOUT..

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Insert Time	Message
04-Feb-2006 11:25:37	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/05/2006 23 Energy –

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/05/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 02/05/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:07:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/05/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-Feb-2006 13:08:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/05/2006 23 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
04-Feb-2006 15:04:26	Prices in the February 03, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 03, 2006 Hour-Ahead Market are correct. Prices in the February 04, 2006 Day-Ahead Market are correct.