NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
05-Feb-2006 00:30:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 00:00 FOR STEAM SEND OUT.
05-Feb-2006 00:59:26	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 00:00 FOR Unit coming on at ten after.
05-Feb-2006 01:01:09	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 01:00 FOR Unit coming on at 10 after.
05-Feb-2006 01:06:19	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 01:00.
05-Feb-2006 02:52:27	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 02:00 FOR The unit is getting bad schedule information, it will not be coming off.
05-Feb-2006 03:17:45	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 03:00.
05-Feb-2006 05:06:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 05:00 FOR steam sendout.
05-Feb-2006 05:07:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 05:00 FOR STEAM SENDOUT..
05-Feb-2006 05:14:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 05:00 FOR STEAM SEND OUT.
05-Feb-2006 06:16:07	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 06:00 FOR STEAM SEND OUT.
05-Feb-2006 12:40:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 12:00 FOR STEAM SENDOUT..
05-Feb-2006 12:41:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 12:00 FOR steam sendout.
05-Feb-2006 13:59:48	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 13:00.
05-Feb-2006 14:05:21	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 15:00 FOR STEAM SENDOUT PER CON EDISON..
05-Feb-2006 14:05:29	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 16:00 FOR STEAM SENDOUT PER CON EDISON..
05-Feb-2006 14:05:56	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 14:00 FOR STEAM SENDOUT PER CON EDISON..
05-Feb-2006 17:22:31	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 17:00 FOR LOSS OF 561/562 ON 262 PER LI (NOT SEEN ON OUR SECMONIT, BUT SEEN BY LI)..
05-Feb-2006 18:05:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 18:00 FOR steam sendout.
05-Feb-2006 18:06:25	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 18:00 FOR LOSS OF 561/562 ON 262 PER LI (NOT SEEN ON OUR SECMONIT, BUT SEEN BY LI)..
05-Feb-2006 20:42:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 20:00 FOR STEAM SENDOUT..

05-Feb-2006 21:14:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/05/2006 21:00 FOR STEAM SENDOUT PER CON EDISON..
05-Feb-2006 21:25:29	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/05/2006 21:00.

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Insert Time	Message
05-Feb-2006 11:56:51	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/06/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/06/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 04 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 11:57:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/06/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Feb-2006 15:06:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Feb-2006 15:06:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/06/2006 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Feb-2006 12:45:36	NYISO is reserving HB 02, 07 and 18 in the February 04, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the February 04, 2006 Hour-Ahead Market are correct. Prices in the February 05, 2006 Day-Ahead Market are correct.