NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
08-Feb-2006 00:02:13	NORTHPORT___3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 02/07/2006 23:59.
08-Feb-2006 00:02:13	NORTHPORT___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 02/07/2006 23:59.
08-Feb-2006 01:47:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 01:00 FOR steam sendout.
08-Feb-2006 02:52:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 02:00 FOR steam sendout.
08-Feb-2006 04:14:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 04:00 FOR steam sendout.
08-Feb-2006 04:28:41	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 04:00 FOR STEAM SENDOUT PER CON EDISON..
08-Feb-2006 04:34:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 04:00 FOR steam sendout.
08-Feb-2006 04:39:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 04:00 FOR steam sendout.
08-Feb-2006 04:57:55	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 04:00 FOR STEAM SENDOUT PER CON EDISON..
08-Feb-2006 05:42:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 05:00 FOR STEAM

	SENDOUT PER CON EDISON..
08-Feb-2006 06:01:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 06:00 FOR steam sendout.
08-Feb-2006 07:19:27	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 07:00 FOR Post cont, loss of bus 2 at 6F Northport on the 69-669.
08-Feb-2006 07:21:27	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 07:00 FOR Post cont, loss of bus 2 at 6F Northport on the 69-669.
08-Feb-2006 07:54:14	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 07:00 FOR record modified for SRE entry. (prev.code: ISO RELIABILITY, prev.comment: UNIT AUDIT) (DB).
08-Feb-2006 08:18:27	ISO REQUESTS New York State OUT OF MERIT AT 08:18 02/08/06
08-Feb-2006 08:19:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2006 08:00 FOR .
08-Feb-2006 08:23:17	PJM initiated curtailment cut 255 MWs.
08-Feb-2006 09:24:18	The NYISO has experienced a problem with RTC posting
08-Feb-2006 10:39:11	NEW YORK IS NO LONGER OUT OF MERIT.
08-Feb-2006 10:39:32	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/08/2006 10:00.
08-Feb-2006 10:46:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 10:00 FOR STEAM SENDOUT..
08-Feb-2006 10:46:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 10:00 FOR steam sendout.
08-Feb-2006 12:02:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 12:00 FOR STEAM SENDOUT..
08-Feb-2006 12:03:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 12:00 FOR steam sendout.
08-Feb-2006 12:25:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 12:00 FOR steam sendout.
08-Feb-2006 12:25:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 12:00 FOR STEAM SENDOUT..
08-Feb-2006 12:33:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 12:00 FOR STEAM SENDOUT..
08-Feb-2006 12:33:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 12:00 FOR steam sendout.
08-Feb-2006 13:05:59	PJM initiated curtailment cut 19 MWs.
08-Feb-2006 13:08:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 13:00 FOR steam sendout.
08-Feb-2006 13:09:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 13:00 FOR STEAM SENDOUT..
08-Feb-2006 13:11:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 13:00 FOR steam sendout.
08-Feb-2006 13:11:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 13:00 FOR STEAM SENDOUT..
08-Feb-2006 13:37:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 13:00 FOR STEAM SENDOUT..
08-Feb-2006 13:38:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 13:00 FOR steam sendout.
08-Feb-2006 14:56:30	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 14:00 FOR STEAM

	SENDOUT PER CON EDISON..
08-Feb-2006 16:20:48	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 16:00 FOR STEAM SENDOUT PER CON EDISON..
08-Feb-2006 16:47:46	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/08/2006 16:00 FOR STEAM SENDOUT PER CON EDISON..
08-Feb-2006 18:42:01	PJM initiated curtailment cut 95 MWs.
08-Feb-2006 22:36:56	NYISO Locational based curtailment cut 605 MWs.

Committed for Reliability back to top

Insert Time	Message
08-Feb-2006 12:07:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/09/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 12:07:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 12:07:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 12:07:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/09/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 08 Energy =

	67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 13:31:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/09/2006 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:38	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 06 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-Feb-2006 14:11:40	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:40	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Feb-2006 14:11:40	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/09/2006 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
08-Feb-2006 15:33:11	Prices in the February 07, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 07, 2006 Hour-Ahead Market are correct. Prices in the February 08, 2006 Day-Ahead Market are correct.