NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
15-Feb-2006 04:56:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 04:00 FOR steam system sendout.
15-Feb-2006 04:57:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 04:00 FOR STEAM SENDOUT..
15-Feb-2006 04:59:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 04:00 FOR STEAM SENDOUT..
15-Feb-2006 04:59:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 04:00 FOR steam system sendout.
15-Feb-2006 05:00:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR steam system sendout.
15-Feb-2006 05:01:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR STEAM SENDOUT..
15-Feb-2006 05:06:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR STEAM SENDOUT..
15-Feb-2006 05:13:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR steam system sendout.
15-Feb-2006 05:22:55	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR Steam send out.
15-Feb-2006 05:35:00	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR Steam send out.
15-Feb-2006 05:38:19	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR Steam send out.
15-Feb-2006 05:42:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR steam system sendout.
15-Feb-2006 05:42:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 05:00 FOR STEAM SENDOUT..
15-Feb-2006 08:38:36	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 08:00 FOR unit shut off/on by rtc.
15-Feb-2006 09:14:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 09:00 FOR STEAM SENDOUT..
15-Feb-2006 09:14:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 09:00 FOR steam system sendout.
15-Feb-2006 09:14:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 09:00 FOR STEAM SENDOUT..
15-Feb-2006 09:15:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 09:00 FOR steam system sendout.
15-Feb-2006 09:41:45	ISO UPDATES HUNTLEY___66 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 02/15/2006 09:00 FOR .
15-Feb-2006 09:44:54	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 09:00 FOR .
15-Feb-2006 09:46:24	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 09:00 FOR unit being shut on/off by RTC.
15-Feb-2006 10:42:47	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 10:00 FOR Real time over on 262.
15-Feb-2006 11:31:30	ISO REMOVES HUNTLEY___66 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 11:00.
15-Feb-2006 11:43:30	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 11:00 FOR Real time over on 262.
15-Feb-2006 12:18:09	ISO UPDATES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 12:00 FOR cycling on/off.
15-Feb-2006 12:18:22	ISO REQUESTS HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 13:00 FOR cycling on/off.
15-Feb-2006 13:00:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 13:00 FOR STEAM SENDOUT..
15-Feb-2006 13:01:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 13:00 FOR steam system sendout.
15-Feb-2006 17:14:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 17:00 FOR STEAM SENDOUT..
15-Feb-2006 17:15:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 17:00 FOR steam system sendout.
15-Feb-2006 18:50:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 18:00 FOR steam system sendout.
15-Feb-2006 18:50:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 18:00 FOR STEAM SENDOUT..
15-Feb-2006 19:59:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 19:00 FOR STEAM SENDOUT..
15-Feb-2006 19:59:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 19:00 FOR steam system sendout.
15-Feb-2006 21:14:04	ISO REMOVES HUNTLEY___66 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 21:00.
15-Feb-2006 21:49:17	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 21:00 FOR STEAM SENDOUT..
15-Feb-2006 21:49:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/15/2006 21:00 FOR steam system sendout.
15-Feb-2006 22:02:59	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/15/2006 22:00.

Committed for Reliability back to top

Insert Time	Message
15-Feb-2006 11:05:31	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 02/16/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:00	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:01	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 02/16/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:02	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 16 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:03:03	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/16/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/16/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Feb-2006 15:04:51	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/16/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
15-Feb-2006 15:32:47	Prices in the February 14, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 14, 2006 Hour-Ahead Market are correct. Prices in the February 15, 2006 Day-Ahead Market are correct.