NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

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Insert Time	Message
24-Feb-2006 02:00:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 02:00 FOR SYSTEM STEAM.
24-Feb-2006 04:52:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 04:00 FOR SYSTEM STEAM.
24-Feb-2006 04:52:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 04:00 FOR SYSTEM STEAM.
24-Feb-2006 05:18:00	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 05:00 FOR STEAM SUPPLY.
24-Feb-2006 05:35:33	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 05:00 FOR SYSTEM STEAM.
24-Feb-2006 05:37:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 05:00 FOR SYSTEM STEAM.
24-Feb-2006 05:37:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 05:00 FOR SYSTEM STEAM.
24-Feb-2006 06:23:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 06:00 FOR SYSTEM STEAM.
24-Feb-2006 06:23:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 06:00 FOR SYSTEM STEAM.
24-Feb-2006 09:21:56	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR

	TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS..
24-Feb-2006 09:22:13	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS..
24-Feb-2006 09:23:29	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - LINE 7 ALBANY - KRUMKILL..
24-Feb-2006 09:23:37	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - LINE 7 ALBANY - KRUMKILL..
24-Feb-2006 09:26:17	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 09:26:27	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 09:35:15	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 09:35:23	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 09:40:37	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME

	02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 09:40:49	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 09:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 10:13:11	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 10:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 10:13:20	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 10:00 FOR NIMO SECURITY OVERLOADS. - 34.5 KV DISTRIBUTION SYSTEM OVERLOADS (AVENUE A AND BETHLEHEM 10 LINES)..
24-Feb-2006 12:02:14	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2006 12:00 FOR OVERGEN.
24-Feb-2006 12:05:08	ISO REQUESTS CARR STREET_E._SYR OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2006 12:00 FOR SELECTED TO RUN, NO BASEPOINTS GIVEN.
24-Feb-2006 12:11:39	OH initiated curtailment cut 75 MWs.
24-Feb-2006 12:34:01	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2006 12:00.
24-Feb-2006 14:18:17	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 14:00 FOR SYSTEM STEAM.
24-Feb-2006 15:17:06	ISO REQUESTS SITHE_IND_GS4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2006 15:00 FOR HAM BID AND ACCEPTED ECONOMICALLY, UNIT TURNED ON/OFF IN 15 MIN..
24-Feb-2006 16:07:51	ISO REQUESTS SITHE_IND_GS4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/24/2006 16:00 FOR HAM BID AND

	ACCEPTED ECONOMICALLY, UNIT TURNED ON/OFF IN 15 MIN..
24-Feb-2006 21:11:33	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 21:00.
24-Feb-2006 21:11:47	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 21:00.
24-Feb-2006 21:22:36	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 21:00 FOR . Record deleted in current hour..
24-Feb-2006 21:22:48	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 21:00 FOR . Record deleted in current hour..
24-Feb-2006 21:26:57	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 22:00 FOR . Record deleted in evaluating hour..
24-Feb-2006 21:27:14	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 22:00 FOR . Record deleted in evaluating hour..
24-Feb-2006 21:27:29	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 23:00 FOR . Record deleted in evaluating hour..
24-Feb-2006 21:27:37	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/24/2006 23:00 FOR . Record deleted in evaluating hour..

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Insert Time	Message
24-Feb-2006 10:42:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/25/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
24-Feb-2006 10:43:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/25/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2006 11:06:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/25/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2006 11:06:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/25/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Feb-2006 11:06:48	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/25/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
24-Feb-2006 15:13:14	NYISO is reserving HB 18 EST in the February 23, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the February 23, 2006 Hour-Ahead Market are correct. Prices in the February 24, 2006 Day-Ahead Market are correct.