NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
01-Feb-2006 04:05:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 04:00 FOR STEAM SENDOUT..
01-Feb-2006 04:05:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 04:00 FOR steam sendout.
01-Feb-2006 05:32:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 05:00 FOR steam sendout.
01-Feb-2006 05:32:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 05:00 FOR STEAM SENDOUT..
01-Feb-2006 05:54:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 05:00 FOR steam sendout.
01-Feb-2006 06:01:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 06:00 FOR STEAM SENDOUT..
01-Feb-2006 06:06:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 06:00 FOR STEAM SENDOUT..
01-Feb-2006 10:03:25	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/01/2006 10:00 FOR 262 over normal.
01-Feb-2006 10:07:55	NYISO Locational based curtailment cut 180 MWs. TLR FG 122
01-Feb-2006 10:44:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 10:00 FOR steam sendout.
01-Feb-2006 11:26:39	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 11:00 FOR steam sendout.
01-Feb-2006 11:40:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 11:00 FOR STEAM SENDOUT..
01-Feb-2006 14:26:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 14:00 FOR steam sendout.
01-Feb-2006 14:26:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 14:00 FOR STEAM SENDOUT..
01-Feb-2006 15:06:33	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/01/2006 15:00 FOR 262 over normal.
01-Feb-2006 18:15:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 18:00 FOR steam sendout.
01-Feb-2006 18:15:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 18:00 FOR STEAM SENDOUT..
01-Feb-2006 18:48:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 18:00 FOR STEAM SENDOUT..
01-Feb-2006 18:48:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 18:00 FOR steam sendout.
01-Feb-2006 20:44:30	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/01/2006 22:00.

Committed for Reliability back to top

Insert Time	Message
01-Feb-2006 11:14:02	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/01/2006 17 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:03	Generator: OXBOW____ scheduled for local

	reliability in DAM market for 02/01/2006 18 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:03	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/01/2006 19 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:03	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/01/2006 20 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:04	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/01/2006 21 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:04	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/01/2006 23 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:04	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/01/2006 22 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:32	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 00 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:32	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 03 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:32	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 02 Energy =

	57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:32	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 01 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 04 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 09 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 11 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 13 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 15 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 16 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 14 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 12 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 10 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 08 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 05 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 07 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:33	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 06 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 20 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 19 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 18 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 17 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 21 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 23 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:14:34	Generator: OXBOW____ scheduled for local reliability in DAM market for 02/02/2006 22 Energy = 57 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:17:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/02/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:17:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/02/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:41:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/02/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/02/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Feb-2006 11:42:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/02/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
01-Feb-2006 13:35:22	NYISO is reserving HB 06 in the January 31, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the January 31, 2006 Hour-Ahead Market are correct. Prices in the February 01, 2006 Day-Ahead Market are correct.
01-Feb-2006 15:52:24	The Real Time Energy prices have been updated in the MIS for 01/31/2006 in hours (06)
01-Feb-2006 15:52:25	The Real Time ANCILLARY prices have been updated in the MIS for 01/31/2006 in hours (06)