# NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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| Insert Time | Message |
|---|---|
| 12-Feb-2006 01:03:00 | ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 01:00 FOR 138KV CTGY. |
| 12-Feb-2006 01:20:23 | ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 01:00 FOR 138KV CTGY. |
| 12-Feb-2006 07:29:25 | ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 07:00. |
| 12-Feb-2006 08:39:18 | ISO REQUESTS NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 08:00 FOR 463 OVER POST LTE. |
| 12-Feb-2006 08:46:10 | ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 08:00 FOR 463 OVER POST LTE. |
| 12-Feb-2006 10:17:30 | ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 10:00. |
| 12-Feb-2006 11:59:48 | ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 11:00 FOR 262 over normal.. |
| 12-Feb-2006 13:24:40 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 13:00 FOR STEAM SENDOUT.. |
| 12-Feb-2006 13:34:44 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 13:00 FOR STEAM SENDOUT.. |
| 12-Feb-2006 13:37:43 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 13:00 FOR STEAM SENDOUT.. |
| 12-Feb-2006 14:24:06 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 14:00 FOR STEAM SENDOUT.. |

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| 12-Feb-2006 15:06:47 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 15:00 FOR steam system sendout. |
| 12-Feb-2006 17:17:05 | ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 17:00 FOR LI contingencies 138kv. |
| 12-Feb-2006 17:23:08 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 17:00 FOR steam system sendout. |
| 12-Feb-2006 17:23:37 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/12/2006 17:00 FOR STEAM SENDOUT.. |
| 12-Feb-2006 17:27:58 | ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/12/2006 17:00 FOR LI contingencies 138kv. |

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|---|---|
| 12-Feb-2006 11:38:10 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 11:38:11 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 11:38:11 | Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/13/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 11:40:09 | Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 11:40:09 | Generator: POLETTI____ scheduled for local reliability in DAM market for 02/13/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 11:52:23 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/13/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:22 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:23 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:23 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:23 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:23 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 12-Feb-2006 14:01:23 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/13/2006 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 12-Feb-2006 11:10:23 | NYISO is reserving HB 7 and 16 EST in the 11 February 2006 Real-Time Market, encompassing |

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| | Energy, Regulation and Operating Reserves. Prices in the 11 February 2006 Hour-Ahead Market are correct. Prices in the 12 February 2006 Day-Ahead Market are correct. |