NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
10-Feb-2006 01:11:12	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 01:00 FOR 463 FOR LOSS OF SCB 1350 @ EGC, 462 AND BK1..
10-Feb-2006 01:30:06	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 01:00 FOR 463 FOR LOSS OF SCB 1350 @ EGC, 462 AND BK1..
10-Feb-2006 01:50:01	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 01:00 FOR 463 FOR LOSS OF SCB 1350 @ EGC, 462 AND BK1..
10-Feb-2006 02:03:49	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 02:00 FOR 463 FOR LOSS OF SCB 1350 @ EGC, 462 AND BK1..
10-Feb-2006 04:20:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 04:00 FOR STEAM SENDOUT..
10-Feb-2006 04:20:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 04:00 FOR steam sendout.
10-Feb-2006 05:16:36	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 05:00.
10-Feb-2006 05:59:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 05:00 FOR STEAM SENDOUT..
10-Feb-2006 05:59:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 05:00 FOR steam sendout.
10-Feb-2006 05:59:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 02/10/2006 05:00 FOR STEAM SENDOUT..
10-Feb-2006 06:12:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR STEAM SENDOUT..
10-Feb-2006 06:12:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR steam sendout.
10-Feb-2006 06:13:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR STEAM SENDOUT..
10-Feb-2006 06:13:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR steam sendout.
10-Feb-2006 06:14:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR STEAM SENDOUT..
10-Feb-2006 06:14:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR steam sendout.
10-Feb-2006 06:16:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR STEAM SENDOUT..
10-Feb-2006 06:16:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR steam sendout.
10-Feb-2006 06:34:49	02/10/2006 06:33:17 NYISO large event reserve pick-up executed.
10-Feb-2006 06:39:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR STEAM SENDOUT..
10-Feb-2006 06:40:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR steam sendout.
10-Feb-2006 06:59:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR STEAM SENDOUT..

10-Feb-2006 06:59:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR steam sendout.
10-Feb-2006 07:41:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 07:00 FOR steam sendout.
10-Feb-2006 08:26:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 08:00 FOR steam sendout.
10-Feb-2006 08:32:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 08:00 FOR STEAM SENDOUT..
10-Feb-2006 09:15:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 09:00 FOR STEAM SENDOUT..
10-Feb-2006 09:16:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 09:00 FOR steam sendout.
10-Feb-2006 09:39:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 09:00 FOR STEAM SENDOUT..
10-Feb-2006 09:39:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 09:00 FOR steam sendout.
10-Feb-2006 10:01:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 10:00 FOR steam sendout.
10-Feb-2006 10:01:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 10:00 FOR STEAM SENDOUT..
10-Feb-2006 10:05:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 10:00 FOR STEAM SENDOUT..
10-Feb-2006 10:06:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 10:00 FOR steam sendout.

10-Feb-2006 10:53:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 10:00 FOR steam sendout.
10-Feb-2006 10:53:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 10:00 FOR STEAM SENDOUT..
10-Feb-2006 11:10:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 11:00 FOR steam sendout.
10-Feb-2006 11:10:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 11:00 FOR STEAM SENDOUT..
10-Feb-2006 11:30:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 11:00 FOR steam sendout.
10-Feb-2006 11:31:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 11:00 FOR STEAM SENDOUT..
10-Feb-2006 13:10:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR steam sendout.
10-Feb-2006 13:11:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR steam sendout.
10-Feb-2006 13:16:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR steam sendout.
10-Feb-2006 13:17:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR tripped.
10-Feb-2006 13:19:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR STEAM SENDOUT..
10-Feb-2006 13:30:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR STEAM SENDOUT..

10-Feb-2006 13:42:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR STEAM SENDOUT..
10-Feb-2006 13:45:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 13:00 FOR STEAM SENDOUT..
10-Feb-2006 14:26:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 14:00 FOR STEAM SENDOUT..
10-Feb-2006 17:21:30	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 17:00 FOR 262 over normal.
10-Feb-2006 18:21:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 18:00 FOR STEAM SENDOUT..
10-Feb-2006 18:24:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 18:00 FOR STEAM SENDOUT..
10-Feb-2006 20:40:36	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/10/2006 22:00.
10-Feb-2006 22:51:46	NYISO Locational based curtailment cut 355 MWs.

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Insert Time	Message
10-Feb-2006 13:47:58	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/11/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/11/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 23 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 13:48:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/11/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 06 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:31	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:32	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:32	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Feb-2006 15:38:32	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/11/2006 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Feb-2006 15:57:58	Prices in the 09 February 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the 09 February 2006 Hour-Ahead Market are correct. Prices in the 10 February 2006 Day-Ahead Market are correct.