NYISO Operational Announcements

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Insert Time	Message
02-Feb-2006 05:01:25	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 05:00 FOR STEAM SYSTEM SECURITY.
02-Feb-2006 05:07:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 05:00 FOR STEAM SENDOUT..
02-Feb-2006 05:08:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 05:00 FOR steam sendout.
02-Feb-2006 05:28:43	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/02/2006 05:00 FOR Y50 PC FOR L/O Y49.
02-Feb-2006 05:35:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 05:00 FOR STEAM SENDOUT..
02-Feb-2006 05:35:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 05:00 FOR steam sendout.
02-Feb-2006 06:52:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 06:00 FOR steam sendout.
02-Feb-2006 06:52:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 06:00 FOR STEAM SENDOUT..
02-Feb-2006 08:08:40	Metering Authority - Niagara Mohawk UPDATES HUNTLEY___66 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/01/2006 00:00 FOR modified record for SRE entry. (prev.code: gen.derate, prev.comment: 69MW AUDIT) DB.

02-Feb-2006 10:29:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 10:00 FOR STEAM SENDOUT..
02-Feb-2006 10:29:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 10:00 FOR steam sendout.
02-Feb-2006 10:36:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 10:00 FOR STEAM SENDOUT..
02-Feb-2006 10:36:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 10:00 FOR steam sendout.
02-Feb-2006 12:06:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 12:00 FOR STEAM SENDOUT..
02-Feb-2006 12:06:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 12:00 FOR steam sendout.
02-Feb-2006 12:12:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 12:00 FOR STEAM SENDOUT..
02-Feb-2006 12:12:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 12:00 FOR steam sendout.
02-Feb-2006 13:17:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 13:00 FOR steam sendout.
02-Feb-2006 13:17:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 13:00 FOR STEAM SENDOUT..
02-Feb-2006 13:41:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 13:00 FOR steam sendout.
02-Feb-2006 13:41:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 13:00 FOR STEAM SENDOUT..

02-Feb-2006 17:33:35	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/02/2006 17:00 FOR 262 over normal.
02-Feb-2006 18:00:54	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/02/2006 18:00 FOR 262 over normal.
02-Feb-2006 18:54:57	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 18:00 FOR STEAM SYSTEM SECURITY.
02-Feb-2006 19:39:49	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/02/2006 19:00 FOR 262 over normal.
02-Feb-2006 20:38:30	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/02/2006 22:00.
02-Feb-2006 20:58:06	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/02/2006 20:00.

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Insert Time	Message
02-Feb-2006 11:00:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/03/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:00:42	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/03/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:36:19	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/03/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/03/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 21 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 11:37:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/03/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 12:16:04	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/03/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 12:16:04	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/03/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 12:16:04	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/03/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 14:42:40	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/02/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:28	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Feb-2006 15:32:30	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/03/2006 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
02-Feb-2006 16:39:03	NYISO is reserving HB 03, 04 and 16-18 in the February 01, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 16-18 in the February 01, 2006 Hour-Ahead Market are correct. Prices in the February 02, 2006 Day-Ahead Market are correct.