NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
03-Feb-2006 01:01:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 01:00 FOR STEAM SENDOUT..
03-Feb-2006 01:01:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 01:00 FOR steam sendout.
03-Feb-2006 07:38:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 07:00 FOR steam sendout.
03-Feb-2006 07:38:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 07:00 FOR STEAM SENDOUT..
03-Feb-2006 10:38:38	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 10:00 FOR STEAM SEND OUT.
03-Feb-2006 14:51:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 14:00 FOR STEAM SEND OUT.
03-Feb-2006 17:11:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 17:00 FOR STEAM SENDOUT..
03-Feb-2006 17:11:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 17:00 FOR steam sendout.
03-Feb-2006 17:16:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 17:00 FOR STEAM SENDOUT..

03-Feb-2006 17:16:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 17:00 FOR steam sendout.
03-Feb-2006 17:39:40	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2006 17:00 FOR 262 FOR LOSS OF 461 AND BK 6 OR BK 8..
03-Feb-2006 18:17:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 18:00 FOR STEAM SENDOUT..
03-Feb-2006 18:18:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 18:00 FOR steam sendout.
03-Feb-2006 19:07:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 19:00 FOR STEAM SENDOUT..
03-Feb-2006 19:07:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 19:00 FOR steam sendout.
03-Feb-2006 20:10:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 20:00 FOR steam sendout.
03-Feb-2006 20:10:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 20:00 FOR STEAM SENDOUT..
03-Feb-2006 21:26:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 21:00 FOR steam sendout.
03-Feb-2006 21:26:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/03/2006 21:00 FOR STEAM SENDOUT..
03-Feb-2006 21:34:01	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/03/2006 21:00.

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Insert Time	Message
03-Feb-2006 12:23:15	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/04/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 10 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/04/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 12:23:56	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/04/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 16:56:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/03/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 16:56:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/03/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 16:56:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/03/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 16:56:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/03/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Feb-2006 16:56:48	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 02/03/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
03-Feb-2006 13:39:37	Prices in the February 02, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 02, 2006 Hour-Ahead Market are correct. Prices in the February 03, 2006 Day-Ahead Market are correct.