NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
13-Feb-2006 00:50:08	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2006 00:00 FOR LI contingencies 138kv.
13-Feb-2006 01:04:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 01:00 FOR STEAM SENDOUT..
13-Feb-2006 01:04:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 01:00 FOR steam system sendout.
13-Feb-2006 04:13:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 04:00 FOR STEAM SENDOUT..
13-Feb-2006 04:13:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 04:00 FOR steam system sendout.
13-Feb-2006 06:50:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 06:00 FOR steam system sendout.
13-Feb-2006 06:51:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 06:00 FOR STEAM SENDOUT..
13-Feb-2006 08:38:22	Metering Authority - Niagara Mohawk UPDATES SITHE___STERLING OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/10/2006 06:00 FOR OOM record modified for SRE entry. (prev code: gen.derate, prev.comment: Record deleted in current hour.). (DB).
13-Feb-2006 08:39:21	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2006 08:00 FOR LI contingencies 138kv.
13-Feb-2006 08:51:31	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 02/12/2006 23:00 FOR OOM record modified for SRE entry. (prev.code ISO RELIABILITY, prev.comment: LI contingencies 138kv). (DB).
13-Feb-2006 11:41:31	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2006 11:00 FOR LI contingencies 138kv - unable to regulate due to ID Fan problem.
13-Feb-2006 18:01:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR steam system sendout.
13-Feb-2006 18:01:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR STEAM SENDOUT..
13-Feb-2006 18:02:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR steam system sendout.
13-Feb-2006 18:28:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR steam system sendout.
13-Feb-2006 18:28:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR STEAM SENDOUT..
13-Feb-2006 18:47:45	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2006 18:00 FOR LI contingencies 138kv - unable to regulate due to ID Fan problem.
13-Feb-2006 18:56:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR STEAM SENDOUT..
13-Feb-2006 18:56:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR steam system sendout.
13-Feb-2006 18:56:44	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 18:00 FOR STEAM SENDOUT PER CON EDISON..
13-Feb-2006 19:03:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 02/13/2006 19:00 FOR steam system sendout.
13-Feb-2006 19:04:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 19:00 FOR STEAM SENDOUT..
13-Feb-2006 20:20:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 20:00 FOR steam system sendout.
13-Feb-2006 20:20:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 20:00 FOR STEAM SENDOUT..
13-Feb-2006 20:23:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 20:00 FOR STEAM SENDOUT..
13-Feb-2006 20:23:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 20:00 FOR steam system sendout.
13-Feb-2006 20:50:23	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2006 20:00 FOR LI contingencies 138kv - unable to regulate due to ID Fan problem.
13-Feb-2006 21:56:13	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/13/2006 21:00.

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Insert Time	Message
13-Feb-2006 10:49:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 10:49:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 10:49:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/14/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
13-Feb-2006 12:35:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:35	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/14/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Feb-2006 12:35:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/14/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
13-Feb-2006 16:10:51	NYISO is reserving HB 7, 16, 21, 22 and 23 EST in the February 12, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 21, 22 and 23 EST in the February 12, 2006 Hour-Ahead Market. Prices in the 13 February 2006 Day-Ahead Market are correct.