NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
22-Feb-2006 05:16:52	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/22/2006 05:00.
22-Feb-2006 06:06:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 06:00 FOR SYTEM STEAM.
22-Feb-2006 06:08:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 06:00 FOR SYTEM STEAM.
22-Feb-2006 06:16:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 06:00 FOR SYTEM STEAM.
22-Feb-2006 06:16:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 06:00 FOR SYSTEM STEAM.
22-Feb-2006 07:21:44	NYISO Locational based curtailment cut 646 MWs. TLR 3B on FG 9159 cut for PJM security
22-Feb-2006 08:44:16	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 23:00 FOR record modified for SRE entry. (prev.code: ISO Reliability, prev.comment: 262 OVER NORMAL) (DB).
22-Feb-2006 08:47:37	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 22:00 FOR modified existing OOM record for SRE entry. (prev.code: generator derate, prev.comment: condensate pump) (DB).
22-Feb-2006 08:48:57	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/22/2006 08:00 FOR CONT ON 262 VALLEY STREAM-E.G.C..
22-Feb-2006 08:49:40	ISO UPDATES BARRETT___1 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 02/22/2006 08:00 FOR CONT ON 262 VALLEY STREAM-E.G.C..
22-Feb-2006 08:56:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 08:00 FOR SYTEM STEAM.
22-Feb-2006 15:41:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 15:00 FOR SYTEM STEAM.
22-Feb-2006 18:16:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 18:00 FOR SYTEM STEAM.
22-Feb-2006 18:17:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 18:00 FOR SYSTEM STEAM.
22-Feb-2006 19:22:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 19:00 FOR SYTEM STEAM.
22-Feb-2006 19:22:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 19:00 FOR SYSTEM STEAM.
22-Feb-2006 19:33:27	PJM initiated curtailment cut 374 MWs.
22-Feb-2006 19:49:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 19:00 FOR SYTEM STEAM.
22-Feb-2006 19:49:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 19:00 FOR SYSTEM STEAM.
22-Feb-2006 20:53:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 20:00 FOR SYTEM STEAM.
22-Feb-2006 20:53:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/22/2006 20:00 FOR SYSTEM STEAM.
22-Feb-2006 23:06:12	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/22/2006 23:00 FOR CONT ON 262

	VALLEY STREAM-E.G.C..

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Insert Time	Message
22-Feb-2006 12:10:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:28	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:28	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Feb-2006 12:10:28	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/23/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Feb-2006 12:11:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/23/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
22-Feb-2006 16:11:58	Prices in the February 21, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 21, 2006 Hour-Ahead Market are correct. Prices in the February 22, 2006 Day-Ahead Market are correct.