NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
21-Feb-2006 00:02:12	BARRETT___1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 02/20/2006 23:59.
21-Feb-2006 00:05:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 00:00 FOR Steam System.
21-Feb-2006 00:05:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 00:00 FOR Steam System.
21-Feb-2006 02:15:27	OH initiated curtailment cut 50 MWs.
21-Feb-2006 05:51:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 05:00 FOR Steam System.
21-Feb-2006 05:52:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 05:00 FOR Steam System.
21-Feb-2006 06:48:37	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/21/2006 06:00 FOR 262 OVER NORMAL.
21-Feb-2006 08:28:22	OH initiated curtailment cut 50 MWs.
21-Feb-2006 09:08:58	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2006 23:00 FOR OOM modified for SRE entry (prev.code: ISO Reliability, prev.comment: 262 over normal) (DB).
21-Feb-2006 09:13:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 09:00 FOR Steam System.
21-Feb-2006 09:13:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 09:00 FOR Steam System.

21-Feb-2006 09:22:07	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/19/2006 23:00 FOR Record modified for SRE entry. (prev.code: ISO Reliability, prev.comment: Record deleted in evaluating hour.) (DB).
21-Feb-2006 18:06:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 18:00 FOR Steam System.
21-Feb-2006 18:06:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 18:00 FOR Steam System.
21-Feb-2006 18:09:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 18:00 FOR Steam System.
21-Feb-2006 18:38:58	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 18:00.
21-Feb-2006 18:39:24	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 18:00.
21-Feb-2006 23:07:51	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 23:00 FOR SYTEM STEAM.
21-Feb-2006 23:08:44	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/21/2006 23:00 FOR SYSTEM STEAM.

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Insert Time	Message
21-Feb-2006 10:42:25	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/22/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
21-Feb-2006 11:07:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/22/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/22/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Feb-2006 11:07:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/22/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
21-Feb-2006 16:06:17	Prices in the February 20, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 20, 2006 Hour-Ahead Market are correct. Prices in the February 21, 2006 Day-Ahead Market are correct.