NYISO Operational Announcements

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Insert Time	Message
14-Feb-2006 00:06:15	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2006 00:00 FOR .
14-Feb-2006 00:25:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 00:00 FOR STEAM SENDOUT..
14-Feb-2006 06:02:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 06:00 FOR STEAM SENDOUT..
14-Feb-2006 06:02:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 06:00 FOR steam system sendout.
14-Feb-2006 06:05:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 06:00 FOR STEAM SENDOUT..
14-Feb-2006 06:05:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 06:00 FOR steam system sendout.
14-Feb-2006 06:15:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 06:00 FOR steam system sendout.
14-Feb-2006 06:15:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 06:00 FOR STEAM SENDOUT..
14-Feb-2006 08:26:05	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/13/2006 23:00 FOR OOM record modified for SRE entry. (prev.code: ISO Reliability, prev.comment: . Record deleted in evaluating hour.) (DB).
14-Feb-2006 08:51:29	ISO REQUESTS BARRETT___1 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2006 08:00 FOR L/O 561,562 on 262 Valley Stream-E.G.C..
14-Feb-2006 10:47:08	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2006 10:00 FOR L/O 561,562 on 262 Valley Stream-E.G.C..
14-Feb-2006 12:01:17	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2006 12:00 FOR L/O 561,562 on 262 Valley Stream-E.G.C..
14-Feb-2006 18:14:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 18:00 FOR STEAM SENDOUT..
14-Feb-2006 18:15:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 18:00 FOR steam system sendout.
14-Feb-2006 19:30:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 19:00 FOR steam system sendout.
14-Feb-2006 19:30:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/14/2006 19:00 FOR STEAM SENDOUT..
14-Feb-2006 20:18:55	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2006 20:00 FOR L/O 561,562 on 262 Valley Stream-E.G.C..
14-Feb-2006 22:33:23	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/14/2006 22:00.

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Insert Time	Message
14-Feb-2006 10:38:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2006 10:38:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Feb-2006 10:38:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/15/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2006 10:39:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2006 10:39:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2006 10:39:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2006 10:39:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/15/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Feb-2006 10:40:19	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/15/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Feb-2006 16:03:46	NYISO is reserving HB 00 - 05, 09 and 10 EST in the February 13, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 00 - 05, 09 and 10 EST in the February 13, 2006 Hour-Ahead Market. Prices in the 14 February 2006 Day-Ahead Market are correct.
14-Feb-2006 16:48:40	The Real Time Energy prices have been updated in the MIS for 02/11/2006 in hours (07,16)

14-Feb-2006 16:48:40	The Real Time ANCILLARY prices have been updated in the MIS for 02/11/2006 in hours (07)