NYISO Operational Announcements

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Insert Time	Message
07-Feb-2006 00:37:49	NYISO Locational based curtailment cut 50 MWs. TLR FG122
07-Feb-2006 02:40:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 02:00 FOR steam sendout.
07-Feb-2006 02:41:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 02:00 FOR STEAM SENDOUT..
07-Feb-2006 03:14:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 03:00 FOR steam sendout.
07-Feb-2006 05:44:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 05:00 FOR steam sendout.
07-Feb-2006 05:44:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 05:00 FOR STEAM SENDOUT..
07-Feb-2006 05:49:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 05:00 FOR steam sendout.
07-Feb-2006 05:49:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 05:00 FOR STEAM SENDOUT..
07-Feb-2006 07:56:11	ISO REQUESTS INDECK___OLEAN OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2006 07:00 FOR UNIT AUDIT.
07-Feb-2006 08:04:11	ISO REMOVES INDECK___OLEAN OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2006 08:00.
07-Feb-2006 08:18:40	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 02/07/2006 08:00 FOR UNIT AUDIT.
07-Feb-2006 08:55:48	ISO UPDATES DANSKAMMER___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2006 08:00 FOR UNIT AUDIT.
07-Feb-2006 09:10:17	ISO UPDATES AMERICAN_REF_FUEL OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2006 09:00 FOR UNIT AUDIT.
07-Feb-2006 10:39:05	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/07/2006 10:00 FOR UNIT AUDIT RETEST.
07-Feb-2006 10:50:28	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 10:00 FOR L/O NORTHPORT BUS 2 ON 69-669.
07-Feb-2006 12:49:36	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 12:00 FOR L/O NORTHPORT BUS 2 ON 69-669.
07-Feb-2006 12:49:49	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/07/2006 13:00 FOR L/O NORTHPORT BUS 2 ON 69-669.

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Insert Time	Message
07-Feb-2006 11:39:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/08/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:39:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/08/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:41:30	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/08/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:41:30	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/08/2006 23 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 11:43:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/08/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
07-Feb-2006 14:53:19	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:19	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:19	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:19	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 19 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 14:53:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 02/08/2006 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:01	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 07 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:01	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 09 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:01	Generator: SITHE___STERLING scheduled for local

	reliability in DAM market for 02/08/2006 10 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:01	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 08 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 11 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 13 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 15 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 17 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 20 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 19 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 18 Energy =

	59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 16 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 14 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Feb-2006 16:29:02	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 02/08/2006 12 Energy = 59 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
07-Feb-2006 16:27:02	NYISO is reserving HB 18 EST in the 06 February 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the 06 February 2006 Hour-Ahead Market are correct. Prices in the 07 February 2006 Day-Ahead Market are correct.
07-Feb-2006 19:31:11	The Real Time Energy prices have been updated in the MIS for 02/05/2006 in hours (07,18)
07-Feb-2006 19:31:12	The Real Time ANCILLARY prices have been updated in the MIS for 02/05/2006 in hours (07,18)
07-Feb-2006 19:35:18	The Real Time Energy prices have been updated in the MIS for 02/06/2006 in hours (18)
07-Feb-2006 19:35:18	The Real Time ANCILLARY prices have been updated in the MIS for 02/06/2006 in hours (18)