NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
16-Feb-2006 00:46:29	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 00:00 FOR LI 138kv contingencies.
16-Feb-2006 01:14:48	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 01:00 FOR LI 138kv contingencies.
16-Feb-2006 01:35:17	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 01:00 FOR LI 138kv contingencies.
16-Feb-2006 04:23:59	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 04:00 FOR steam sendout.
16-Feb-2006 04:26:14	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 06:00.
16-Feb-2006 04:43:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 04:00 FOR steam system sendout.
16-Feb-2006 04:44:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 04:00 FOR STEAM SENDOUT..
16-Feb-2006 05:52:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 05:00 FOR steam system sendout.
16-Feb-2006 05:52:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 05:00 FOR STEAM SENDOUT..
16-Feb-2006 05:54:55	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 07:00.

16-Feb-2006 05:55:21	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 05:00.
16-Feb-2006 06:04:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 06:00 FOR STEAM SENDOUT..
16-Feb-2006 06:05:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 06:00 FOR steam system sendout.
16-Feb-2006 06:10:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 06:00 FOR STEAM SENDOUT..
16-Feb-2006 06:10:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 06:00 FOR steam system sendout.
16-Feb-2006 08:39:55	ISO UPDATES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 08:00 FOR 138KV CONTINGENCIES.
16-Feb-2006 08:40:33	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 08:00 FOR 138KV CONTINGENCIES.
16-Feb-2006 09:32:41	ISO REMOVES PORT_JEFF_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 09:00.
16-Feb-2006 09:41:03	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 09:00 FOR GEN AUDIT.
16-Feb-2006 09:54:23	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 09:00.
16-Feb-2006 10:07:12	ISO REQUESTS RUSSELL___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 10:00 FOR UNIT AUDIT.
16-Feb-2006 10:23:17	ISO REMOVES RUSSELL___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 10:00.
16-Feb-2006 10:50:59	ISO UPDATES PROJECT___ORANGE 2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 10:00 FOR AUDIT.
16-Feb-2006 11:03:26	ISO REMOVES PROJECT___ORANGE 2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 02/16/2006 11:00.
16-Feb-2006 11:18:22	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 11:00 FOR GEN AUDIT.
16-Feb-2006 11:52:56	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 11:00.
16-Feb-2006 12:57:34	ISO UPDATES PROJECT___ORANGE 2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 12:00 FOR AUDIT.
16-Feb-2006 13:03:53	ISO REMOVES PROJECT___ORANGE 2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 13:00.
16-Feb-2006 13:06:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 13:00 FOR STEAM SENDOUT..
16-Feb-2006 13:06:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 13:00 FOR steam system sendout.
16-Feb-2006 16:56:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 16:00 FOR STEAM SENDOUT..
16-Feb-2006 16:56:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 16:00 FOR steam system sendout.
16-Feb-2006 18:26:03	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 18:00.
16-Feb-2006 20:47:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 20:00 FOR steam system sendout.
16-Feb-2006 20:47:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 20:00 FOR STEAM SENDOUT..
16-Feb-2006 21:18:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/16/2006 21:00 FOR STEAM SENDOUT..
16-Feb-2006 21:18:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 02/16/2006 21:00 FOR steam system sendout.
16-Feb-2006 23:25:13	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/16/2006 23:00 FOR LI 138kv contingencies.

Committed for Reliability back to top

Insert Time	Message
16-Feb-2006 12:21:25	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/17/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 02/17/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:32:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/17/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:39:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/17/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:39:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/17/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Feb-2006 13:39:37	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/17/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
16-Feb-2006 13:58:47	Day Ahead Load Pocket Thresholds have been updated for market day of February 18, 2006 Day Ahead Load Pockets Threshold $ Dunwoodie South $5.94 Staten Island $5.36 East River $5.42 In City 345/138 $3.54 Astoria East/Cor/Jamaica $3.60 Astoria West/Queenb/Vernon $3.39 Astoria/West/ Queensbridg $3.42 Vernon /Greenwood $3.53 Greenwood/Staten Island $3.56
16-Feb-2006 13:59:57	Real Time Load Pocket Thresholds will be updated as of February 18, 2006 at 10:00:01 Real Time Load Pockets Threshold $ Dunwoodie South $24.32 Staten Island $18.57 East River $19.30 In City 345/138 $16.25 Astoria East/Cor/Jamaica $8.65 Astoria West/Queenb/Vernon $12.59 Astoria/West/ Queensbridg $9.80 Vernon /Greenwood $8.15 Greenwood/Staten Island $9.14
16-Feb-2006 16:23:03	The Hour Ahead Market (HAM) ANCILLARY prices

	have been updated in the MIS for 02/12/2006 in hours (21,22,23)
16-Feb-2006 16:43:28	Prices in the February 15, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the February 15, 2006 Hour-Ahead Market are correct. Prices in the February 16, 2006 Day-Ahead Market are correct.
16-Feb-2006 16:58:02	The Real Time Energy prices have been updated in the MIS for 02/12/2006 in hours (07,16,21,23)
16-Feb-2006 16:58:03	The Real Time ANCILLARY prices have been updated in the MIS for 02/12/2006 in hours (07,21,22,23)