NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
11-Feb-2006 00:04:52	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 00:00 FOR .
11-Feb-2006 00:19:36	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 00:00.
11-Feb-2006 01:19:59	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 01:00 FOR 138KV CTGY..
11-Feb-2006 02:00:58	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 02:00 FOR 138KV CTGY..
11-Feb-2006 02:06:06	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 02:00 FOR 138KV CTGY..
11-Feb-2006 02:36:35	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 02:00 FOR 138KV CTGY..
11-Feb-2006 05:49:34	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 05:00 FOR 138KV CTGY..
11-Feb-2006 06:26:44	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 06:00.
11-Feb-2006 06:51:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2006 06:00 FOR STEAM SENDOUT..
11-Feb-2006 06:56:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2006 06:00 FOR STEAM SENDOUT..
11-Feb-2006 12:28:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2006 12:00 FOR STEAM SENDOUT..
11-Feb-2006 16:16:17	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/11/2006 16:00 FOR STEAM SENDOUT..
11-Feb-2006 23:45:17	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 02/11/2006 23:00 FOR 138KV CTGY.

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Insert Time	Message
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Feb-2006 10:47:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/12/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:50:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/12/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 10:50:03	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 02/12/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Feb-2006 12:50:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/12/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-Feb-2006 13:23:35	NYISO is reserving HB 10 EST in the 10 February 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 10 EST in the 10 February 2006 Hour-Ahead Market. Prices in the 11 February 2006 Day-Ahead Market are correct.