NYISO Operational Announcements

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Insert Time	Message
28-Jan-2006 03:47:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 03:00 FOR STEAM SENDOUT..
28-Jan-2006 03:47:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 03:00 FOR steam sendout.
28-Jan-2006 05:07:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 05:00 FOR STEAM SENDOUT..
28-Jan-2006 05:07:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 05:00 FOR steam sendout.
28-Jan-2006 07:15:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 07:00 FOR STEAM SENDOUT..
28-Jan-2006 07:19:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 07:00 FOR steam sendout.
28-Jan-2006 09:04:27	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 09:00 FOR PC ON ELWOOD 69KV BANKS.
28-Jan-2006 09:04:51	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 09:00 FOR PC ON ELWOOD 69KV BANKS.
28-Jan-2006 09:32:40	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 09:00 FOR PC ON ELWOOD 69KV BANKS.

28-Jan-2006 09:41:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 09:00 FOR STEAM SENDOUT..
28-Jan-2006 09:41:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 09:00 FOR steam sendout.
28-Jan-2006 09:48:32	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 09:00 FOR PC ON ELWOOD 69KV BANKS.
28-Jan-2006 12:21:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 12:00 FOR STEAM SENDOUT..
28-Jan-2006 12:23:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 12:00 FOR steam sendout.
28-Jan-2006 14:15:20	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/28/2006 14:00 FOR 262 FOR LOSS OF 561/562.
28-Jan-2006 18:42:06	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 18:00.
28-Jan-2006 18:42:14	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 18:00.
28-Jan-2006 19:06:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 19:00 FOR STEAM SENDOUT..
28-Jan-2006 19:06:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/28/2006 19:00 FOR steam sendout.

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Insert Time	Message
28-Jan-2006 11:14:29	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/29/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:14:29	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/29/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/29/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:48:34	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 01/29/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:34	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 01 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jan-2006 11:59:35	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 01/29/2006 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-Jan-2006 15:11:07	NYISO is reserving HB 11, 21, and 22 in the January 27, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the January 27, 2006 Hour-Ahead Market are correct. Prices in the January 28, 2006 Day-Ahead Market are correct.