NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
16-Jan-2006 01:12:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 01:00 FOR steam system.
16-Jan-2006 03:22:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 03:00 FOR steam system.
16-Jan-2006 03:52:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 03:00 FOR steam system.
16-Jan-2006 05:10:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 05:00 FOR steam system.
16-Jan-2006 08:08:25	01/16/2006 08:07:31 NYISO large event reserve pick-up executed.
16-Jan-2006 11:41:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 11:00 FOR steam system.
16-Jan-2006 13:30:39	PJM initiated curtailment cut 270 MWs. TLR FG 2337
16-Jan-2006 15:29:14	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2006 15:00 FOR Loss of 461 onto 262.
16-Jan-2006 15:30:18	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2006 15:00 FOR Loss of 461 onto 262.
16-Jan-2006 15:52:09	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2006 15:00 FOR Loss of 461 onto 262.
16-Jan-2006 16:32:20	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2006 16:00 FOR basepoints. Returning to service.
16-Jan-2006 16:55:44	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 16:00 FOR steam system.
16-Jan-2006 21:35:02	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2006 21:00.
16-Jan-2006 21:35:19	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/16/2006 21:00.
16-Jan-2006 21:56:01	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/16/2006 21:00 FOR steam system security.

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Insert Time	Message
16-Jan-2006 11:09:45	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/17/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:10:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/17/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:00	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 00 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 01 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 02 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 04 Energy =

	100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 06 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 07 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 05 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 03 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:11:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 01/17/2006 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:13:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/17/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:28:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/17/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:29:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/17/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jan-2006 11:29:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/17/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.

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Insert Time	Message
16-Jan-2006 15:09:25	NYISO is reserving hours beginning 6 and 16 in the January 15, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the January 15, 2006 Hour-Ahead Market are correct. Prices in the January 16, 2006 Day-Ahead Market are correct.