NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
21-Jan-2006 00:13:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 00:00 FOR STEAM SENDOUT..
21-Jan-2006 00:13:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 00:00 FOR steam system.
21-Jan-2006 00:16:14	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 00:00 FOR .
21-Jan-2006 00:29:36	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 00:00.
21-Jan-2006 00:42:59	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 00:00 FOR .
21-Jan-2006 00:48:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 00:00 FOR STEAM SENDOUT..
21-Jan-2006 00:50:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 00:00 FOR steam system.
21-Jan-2006 07:07:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 07:00 FOR steam system.
21-Jan-2006 07:08:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 07:00 FOR STEAM SENDOUT..
21-Jan-2006 08:29:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 08:00 FOR steam system.
21-Jan-2006 08:29:35	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 08:00 FOR STEAM SENDOUT..
21-Jan-2006 09:03:59	ISO REQUESTS RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 09:00 FOR lost basepoints, RTC problems.
21-Jan-2006 10:23:33	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 10:00 FOR line over normal.
21-Jan-2006 10:23:53	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 10:00 FOR line over normal.
21-Jan-2006 11:15:14	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 11:00 FOR line over normal.
21-Jan-2006 11:15:31	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 11:00 FOR line over normal.
21-Jan-2006 11:17:43	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 11:00.
21-Jan-2006 11:37:14	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 11:00 FOR lost basepoints, RTC problems.
21-Jan-2006 11:39:59	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 12:00 FOR lost basepoints, RTC problems.
21-Jan-2006 13:41:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 13:00 FOR steam system.
21-Jan-2006 13:42:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 13:00 FOR STEAM SENDOUT..
21-Jan-2006 14:36:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 14:00 FOR steam system.
21-Jan-2006 14:36:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 14:00 FOR STEAM SENDOUT..
21-Jan-2006 15:08:15	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 15:00 FOR steam system.
21-Jan-2006 15:08:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 15:00 FOR STEAM SENDOUT..
21-Jan-2006 15:25:39	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 15:00 FOR line over normal.
21-Jan-2006 15:25:54	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 15:00 FOR line over normal.
21-Jan-2006 18:01:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 18:00 FOR steam system.
21-Jan-2006 18:01:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 18:00 FOR STEAM SENDOUT..
21-Jan-2006 18:24:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 18:00 FOR steam system.
21-Jan-2006 18:24:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/21/2006 18:00 FOR STEAM SENDOUT..
21-Jan-2006 20:25:35	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 20:00 FOR line over normal.
21-Jan-2006 20:25:45	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 20:00 FOR line over normal.
21-Jan-2006 21:50:09	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 22:00.
21-Jan-2006 21:50:18	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/21/2006 22:00.

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Insert Time	Message
21-Jan-2006 10:34:05	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/22/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:34:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/22/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Jan-2006 10:55:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/22/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-Jan-2006 16:48:12	NYISO is reserving hours beginning 10, 15 and 23 in the January 20, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the January 20, 2006 Hour-Ahead Market are correct. Prices in the January 21, 2006 Day-Ahead Market are correct.