NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
05-Jan-2006 00:02:12	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/04/2006 23:59.
05-Jan-2006 00:02:12	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/04/2006 23:59.
05-Jan-2006 00:50:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 00:00 FOR Steam System.
05-Jan-2006 00:51:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 00:00 FOR Steam System.
05-Jan-2006 03:54:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 03:00 FOR Steam System.
05-Jan-2006 03:55:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 03:00 FOR Steam System.
05-Jan-2006 05:00:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 05:00 FOR Steam System.
05-Jan-2006 05:00:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 05:00 FOR Steam System.
05-Jan-2006 06:06:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 06:00 FOR Steam System.
05-Jan-2006 06:07:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 06:00 FOR Steam System.
05-Jan-2006 07:45:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 07:00 FOR STEAM SYSTEM SECURITY - CON ED STEAM SENDOUT..
05-Jan-2006 07:45:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 07:00 FOR STEAM SYSTEM SECURITY - CON ED STEAM SENDOUT..
05-Jan-2006 09:01:02	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/04/2006 23:00 FOR SRE entered by TSA (LE) Modified existing record - Commited for ISO Reliability.
05-Jan-2006 09:02:17	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/04/2006 23:00 FOR SRE entered by TSA (LE) Modified Existing Record - Commited for ISO Reliability.
05-Jan-2006 10:01:41	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 10:00 FOR UNIT AUDIT..
05-Jan-2006 10:31:53	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 10:00.
05-Jan-2006 10:33:36	ISO UPDATES PROJECT___ORANGE 1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 10:00 FOR GENERATOR AUDIT..
05-Jan-2006 10:41:54	NPX initiated curtailment cut 30 MWs.
05-Jan-2006 10:57:38	ISO REMOVES PROJECT___ORANGE 1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 10:00.
05-Jan-2006 12:31:34	ISO UPDATES PROJECT___ORANGE 1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 12:00 FOR GEN AUDIT..
05-Jan-2006 12:56:47	ISO REMOVES PROJECT___ORANGE 1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 12:00.
05-Jan-2006 17:30:38	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 17:00 FOR 262 FOR LOSS OF 461 AND BK 6 OR BK 8..
05-Jan-2006 17:30:55	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 17:00 FOR 262 FOR LOSS OF 461

	AND BK 6 OR BK 8..
05-Jan-2006 22:03:40	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 22:00 FOR pce.
05-Jan-2006 22:23:58	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 22:00.
05-Jan-2006 22:57:58	PJM initiated curtailment cut 241 MWs.
05-Jan-2006 23:14:13	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 23:00.
05-Jan-2006 23:14:19	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/05/2006 23:00.
05-Jan-2006 23:19:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 23:00 FOR STEAM SYSTEM SECURITY - CON ED STEAM SENDOUT..
05-Jan-2006 23:20:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/05/2006 23:00 FOR STEAM SYSTEM SECURITY - CON ED STEAM SENDOUT..

Committed for Reliability back to top

Insert Time	Message
05-Jan-2006 10:50:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/06/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 01 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:38	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:34:39	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/06/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:35:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/06/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 12:35:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/06/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/06/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jan-2006 13:55:34	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/06/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Jan-2006 16:23:37	NYISO is reserving HB 10 in the January 04, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 16 in the January 04, 2006 Hour-Ahead Market. Prices in the January 05, 2006 Day-Ahead Market are correct.