NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
31-Jan-2006 04:32:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 04:00 FOR STEAM SENDOUT..
31-Jan-2006 04:32:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 04:00 FOR steam sendout.
31-Jan-2006 06:14:13	01/31/2006 06:13:05 NYISO small event reserve pick-up executed.
31-Jan-2006 06:25:13	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2006 06:00 FOR 262 LINE CONTINGENCY WITH 459 LINE COMING O/S..
31-Jan-2006 06:48:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 06:00 FOR steam sendout.
31-Jan-2006 06:48:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 06:00 FOR STEAM SENDOUT..
31-Jan-2006 08:52:01	Metering Authority - Niagara Mohawk UPDATES HUNTLEY___66 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2006 00:00 FOR Modified existing OOM to accommodate SRE entry. Failed Audit. SRE entered byTSA PV.
31-Jan-2006 09:49:50	Metering Authority - Niagara Mohawk UPDATES HUNTLEY___66 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/30/2006 00:00 FOR Prev code(Generator Derate) , Modified existing OOM to accommodate SRE entry. Failed Audit. SRE entered byTSA PV.
31-Jan-2006 10:04:06	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2006 10:00 FOR 262 LINE CONTINGENCY AND OVER NORAML.
31-Jan-2006 10:28:24	ISO UPDATES BARRETT___1 OUT OF MERIT.

	COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2006 10:00 FOR 262 LINE CONTINGENCY AND OVER NORAML.
31-Jan-2006 18:09:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 18:00 FOR STEAM SENDOUT..
31-Jan-2006 18:09:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 18:00 FOR STEAM SENDOUT..
31-Jan-2006 18:10:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/31/2006 18:00 FOR steam sendout.
31-Jan-2006 20:53:27	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/31/2006 22:00.

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Insert Time	Message
31-Jan-2006 11:07:24	Generator: BARRETT___1 scheduled for local reliability in DAM market for 02/01/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:22:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 02/01/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:24:30	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/01/2006 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:24:30	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/01/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:24:30	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/01/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:16	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Jan-2006 11:25:17	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 02/01/2006 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-Jan-2006 14:42:10	Prices in the January 30, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the January 30, 2006 Hour-Ahead Market are correct. Prices in the January 31, 2006 Day-Ahead Market are correct.
31-Jan-2006 17:44:33	The Real Time Energy prices have been updated in the MIS for 01/29/2006 in hours (12,14,18)
31-Jan-2006 17:44:34	The Real Time ANCILLARY prices have been updated in the MIS for 01/29/2006 in hours (12,14,18)