NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
02-Jan-2006 04:42:18	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 04:00 FOR RTC MIS-SCHEDULING UNITS OFFLINE EARLY, WHEN IT INDICATED IT WANTED THEM OFF @ 0500..
02-Jan-2006 04:42:34	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 04:00 FOR RTC MIS-SCHEDULING UNITS OFFLINE EARLY, WHEN IT INDICATED IT WANTED THEM OFF @ 0500..
02-Jan-2006 05:56:13	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 05:00 FOR RTC MIS-SCHEDULING UNITS OFFLINE EARLY, WHEN IT INDICATED IT WANTED THEM OFF @ 0615..
02-Jan-2006 05:57:53	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 06:00 FOR RTC MIS-SCHEDULING UNITS OFFLINE EARLY, WHEN IT INDICATED IT WANTED THEM OFF @ 0615..
02-Jan-2006 06:05:22	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 06:00 FOR RTC MIS-SCHEDULING UNITS OFFLINE EARLY, WHEN IT INDICATED IT WANTED THEM OFF @ 0615. - OOM MOVED FROM -278 TO 0 @ 0605 FOR REDISPATCH OF UNIT COMING OFFLINE @ 0615..
02-Jan-2006 09:56:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/02/2006 09:00 FOR Steam System.
02-Jan-2006 09:57:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/02/2006 09:00 FOR Steam System.

02-Jan-2006 10:35:26	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 10:00 FOR LI contingencies.
02-Jan-2006 13:19:09	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 13:00 FOR LI contingencies.
02-Jan-2006 17:16:23	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 17:00 FOR LI contingencies.
02-Jan-2006 21:41:56	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/02/2006 21:00.
02-Jan-2006 22:19:43	PJM initiated curtailment cut 407 MWs.

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Insert Time	Message
02-Jan-2006 11:41:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/03/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 11:41:35	Generator: BARRETT___1 scheduled for local reliability in DAM market for 01/03/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 06 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:39:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/03/2006 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:40:52	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/03/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:41:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/03/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jan-2006 12:41:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/03/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
02-Jan-2006 12:08:03	NYISO is reserving HB 21 in the January 01, 2006 Real-Time Market, encompassing Energy, Regulation

and Operating Reserves. Prices in the January 01, 2006 Hour-Ahead Market are correct. Prices in the January 02, 2006 Day-Ahead Market are correct.