NYISO Operational Announcements

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Insert Time	Message
09-Jan-2006 02:11:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 02:00 FOR Steam System Security, actual.
09-Jan-2006 02:11:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 02:00 FOR steam system.
09-Jan-2006 04:57:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 04:00 FOR steam system.
09-Jan-2006 04:57:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 04:00 FOR Steam System Security, actual.
09-Jan-2006 04:58:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 04:00 FOR steam system.
09-Jan-2006 05:37:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 05:00 FOR steam system.
09-Jan-2006 05:37:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 05:00 FOR Steam System Security, actual.
09-Jan-2006 05:56:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 05:00 FOR steam system.
09-Jan-2006 05:56:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 05:00 FOR Steam System Security,

	actual.
09-Jan-2006 07:55:52	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 07:00 FOR LOSS OF BANK 2 AT BARRETT ON 69 KV.
09-Jan-2006 15:36:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 15:00 FOR Steam System Security, actual.
09-Jan-2006 15:37:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 15:00 FOR steam system.
09-Jan-2006 16:47:06	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 16:00 FOR 115 BUS WORK AT NEW SCOTLAND.
09-Jan-2006 16:47:35	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 16:00 FOR 115 BUS WORK AT NEW SCOTLAND.
09-Jan-2006 16:48:21	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 16:00 FOR 115 BUS WORK AT NEW SCOTLAND.
09-Jan-2006 17:12:24	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 17:00.
09-Jan-2006 17:45:40	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 18:00 FOR 115 BUS WORK AT NEW SCOTLAND.
09-Jan-2006 17:45:48	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 18:00 FOR 115 BUS WORK AT NEW SCOTLAND.
09-Jan-2006 17:45:56	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 18:00 FOR 115 BUS WORK AT NEW

	SCOTLAND.
09-Jan-2006 17:47:29	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 18:00.
09-Jan-2006 17:47:40	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 18:00.
09-Jan-2006 17:47:53	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 18:00.
09-Jan-2006 20:30:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 20:00 FOR Steam System Security, actual.
09-Jan-2006 20:30:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/09/2006 20:00 FOR steam system.
09-Jan-2006 20:52:27	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2006 00:00.
09-Jan-2006 20:52:47	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/11/2006 00:00.
09-Jan-2006 23:57:14	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/09/2006 23:00 FOR Y-50 FOR LOSS OF Y-49 POST CONT LTE..
09-Jan-2006 23:57:22	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/10/2006 00:00 FOR Y-50 FOR LOSS OF Y-49 POST CONT LTE..

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Insert Time	Message
09-Jan-2006 10:51:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/10/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Jan-2006 10:51:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/10/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 10:51:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/10/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 10:53:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/10/2006 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 10:53:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 01/10/2006 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 10:54:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/10/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 01/10/2006 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 16 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jan-2006 11:49:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 01/10/2006 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Jan-2006 15:37:42	Prices in the January 08, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the January 08, 2006 Hour-Ahead Market are correct. Prices in the January 09, 2006 Day-Ahead Market are correct.