NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
19-Jan-2006 01:31:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 01:00 FOR STEAM SENDOUT..
19-Jan-2006 01:31:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 01:00 FOR steam system.
19-Jan-2006 05:25:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 05:00 FOR STEAM SENDOUT..
19-Jan-2006 05:26:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 05:00 FOR steam system.
19-Jan-2006 05:26:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 05:00 FOR STEAM SENDOUT..
19-Jan-2006 05:37:22	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 05:00 FOR 262 OVER NORMAL..
19-Jan-2006 05:37:43	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 05:00 FOR 262 OVER NORMAL..
19-Jan-2006 06:15:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 06:00 FOR STEAM SENDOUT..
19-Jan-2006 06:15:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 06:00 FOR steam system.
19-Jan-2006 07:30:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 07:00 FOR STEAM SENDOUT..

19-Jan-2006 07:31:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 07:00 FOR steam system.
19-Jan-2006 07:40:34	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 07:00 FOR 262 OVER NORMAL..
19-Jan-2006 07:47:14	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 07:00 FOR 262 OVER NORMAL..
19-Jan-2006 08:04:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 08:00 FOR STEAM SENDOUT..
19-Jan-2006 08:05:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 08:00 FOR steam system.
19-Jan-2006 08:35:11	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 08:00 FOR 262 OVER NORMAL..
19-Jan-2006 09:01:09	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2006 19:00 FOR SRE entered by TSA (LE) Modified existing record - 262 over normal.
19-Jan-2006 09:03:17	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2006 20:00 FOR SRE entered by TSA (LE) Modified existing record - 262 line over normal.
19-Jan-2006 09:04:45	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2006 23:00 FOR SRE entered by TSA (LE) Modified existing record - Carrying Aux Steam.
19-Jan-2006 09:06:58	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/18/2006 22:00 FOR SRE entered by TSA (LE) Modified Existing Record - Gas Compressor Problem.
19-Jan-2006 09:50:48	Metering Authority - Niagara Mohawk REQUESTS MODEL_CITY_ENERGY OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 09:00 FOR LINE WORK.
19-Jan-2006 09:51:59	Metering Authority - Niagara Mohawk UPDATES MODEL_CITY_ENERGY OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 01/19/2006 09:00 FOR NATIONAL GRID LINE WORK.
19-Jan-2006 11:13:17	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 11:00 FOR CENTRAL EAST.
19-Jan-2006 11:15:49	NPX initiated curtailment cut 50 MWs.
19-Jan-2006 11:17:49	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 11:00 FOR 262 OVER NORMAL.
19-Jan-2006 11:39:58	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 11:00 FOR 262 OVER NORMAL.
19-Jan-2006 17:15:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 17:00 FOR STEAM SENDOUT..
19-Jan-2006 17:15:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 17:00 FOR steam system.
19-Jan-2006 17:55:33	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 17:00.
19-Jan-2006 17:56:01	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 17:00.
19-Jan-2006 19:21:03	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 19:00 FOR 262 OVER NORMAL..
19-Jan-2006 19:21:19	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 01/19/2006 19:00 FOR 262 OVER NORMAL..
19-Jan-2006 20:39:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 20:00 FOR steam system.
19-Jan-2006 20:39:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 20:00 FOR STEAM SENDOUT..
19-Jan-2006 21:15:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 21:00 FOR STEAM SENDOUT..
19-Jan-2006 21:16:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 21:00 FOR steam system.
19-Jan-2006 21:37:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 21:00 FOR STEAM SENDOUT..
19-Jan-2006 21:38:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/19/2006 21:00 FOR steam system.

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Insert Time	Message
19-Jan-2006 11:01:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/20/2006 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 11:01:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/20/2006 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 01/20/2006 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 20 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:05:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 01/20/2006 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/20/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/20/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/20/2006 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/20/2006 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:40	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/20/2006 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jan-2006 12:07:41	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 01/20/2006 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Jan-2006 14:00:38	The Real Time Energy prices have been updated in the MIS for 01/13/2006 in hours (16)
19-Jan-2006 14:00:39	The Real Time ANCILLARY prices have been updated in the MIS for 01/13/2006 in hours (16)
19-Jan-2006 16:28:55	NYISO is reserving hour beginning 20 in the January 18, 2006 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the January 18, 2006 Hour-Ahead Market are correct. Prices in the January 19, 2006 Day-Ahead Market are correct.