

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Dec-2005 00:02:06	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 12/29/2005 23:59.
30-Dec-2005 00:02:06	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 12/29/2005 23:59.
30-Dec-2005 04:37:24	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 04:00 FOR Steam System.
30-Dec-2005 04:37:54	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 04:00 FOR Steam System.
30-Dec-2005 06:12:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 06:00 FOR Steam System.
30-Dec-2005 06:12:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 06:00 FOR Steam System.
30-Dec-2005 06:52:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 06:00 FOR steam sendout.
30-Dec-2005 07:02:56	ISO REQUESTS NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 12/30/2005 07:00 FOR loss of 465 on 463.
30-Dec-2005 08:34:17	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/29/2005 22:00 FOR record modified for SRE entry. (prev type: ISO Reliabiliry) (DB).
30-Dec-2005 09:22:42	ISO UPDATES EAST RIVER___6 OUT OF MERIT. COMMITED FOR ISO RESERVES AT START TIME 12/30/2005 09:00 FOR off for tube leaks.
30-Dec-2005 10:03:17	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 12/30/2005 10:00 FOR 262 over normal.
30-Dec-2005 11:35:34	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 11:00 FOR 262 over normal.
30-Dec-2005 16:19:08	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 16:00.
30-Dec-2005 16:52:16	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 17:00 FOR 262 actaul.
30-Dec-2005 16:54:10	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 16:00 FOR Dysinger.
30-Dec-2005 16:56:05	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 18:00 FOR 262 actaul.
30-Dec-2005 17:02:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 17:00.
30-Dec-2005 17:39:15	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 17:00 FOR 262 actaul.
30-Dec-2005 18:12:51	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/30/2005 18:00.
30-Dec-2005 18:23:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 18:00 FOR Steam System.
30-Dec-2005 18:23:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 18:00 FOR Steam System.
30-Dec-2005 18:24:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 18:00 FOR Steam System.
30-Dec-2005 18:54:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 18:00 FOR Steam System.
30-Dec-2005 18:55:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/30/2005 18:00 FOR Steam System.
30-Dec-2005 21:07:35	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

TIME 12/30/2005 21:00.

Committed for Reliability

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Insert Time	Message
30-Dec-2005 10:52:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/31/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 10:52:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/31/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 10:52:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/31/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Dec-2005 12:42:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/31/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Dec-2005 09:55:56	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/26/2005 in hours (02,03)
30-Dec-2005 09:55:57	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/26/2005 in hours (02,03)
30-Dec-2005 10:03:40	The Real Time Energy prices have been updated in the MIS for 12/26/2005 in hours (02,03)
30-Dec-2005 10:03:41	The Real Time ANCILLARY prices have been updated in the MIS for 12/26/2005 in hours (02,03)
30-Dec-2005 10:12:01	Prices in the December 27, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the December 27, 2005 Hour-Ahead Market are correct. Prices in the December 28, 2005 Day-Ahead Market are correct.
30-Dec-2005 14:18:13	NYISO is reserving HB 17 in the December 29, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. Prices in the December 29, 2005 Hour-Ahead Market are correct. Prices in the December 30, 2005 Day-Ahead Market are correct.