

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Dec-2005 05:10:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 05:00 FOR CE Steam System.
25-Dec-2005 05:10:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 05:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 05:30:15	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 05:00 FOR CE Steam System.
25-Dec-2005 05:52:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 05:00 FOR CE Steam System.
25-Dec-2005 05:52:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 05:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 06:06:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 06:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 06:06:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 06:00 FOR CE Steam System.
25-Dec-2005 07:14:07	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/25/2005 07:00 FOR Loss of 461 onto 262.
25-Dec-2005 07:25:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 07:00 FOR STEAM SYSTEM

	SECURITY.
25-Dec-2005 07:25:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 07:00 FOR CE Steam System.
25-Dec-2005 13:23:36	NYISO Locational based curtailment cut 612 MWs. TLR on FG 100 at a level 3B
25-Dec-2005 13:23:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR CE Steam System.
25-Dec-2005 13:24:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 13:24:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR CE Steam System.
25-Dec-2005 13:27:50	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/25/2005 13:00 FOR Loss of 461 onto 262.
25-Dec-2005 13:35:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR CE Steam System.
25-Dec-2005 13:35:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR CE Steam System.
25-Dec-2005 13:35:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 13:53:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR CE Steam System.
25-Dec-2005 13:54:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 13:00 FOR STEAM SYSTEM SECURITY.

25-Dec-2005 18:46:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 18:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 18:46:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 18:00 FOR CE Steam System.
25-Dec-2005 18:56:20	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 18:00 FOR CE Steam System.
25-Dec-2005 20:54:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 20:00 FOR CE Steam System.
25-Dec-2005 20:54:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/25/2005 20:00 FOR STEAM SYSTEM SECURITY.
25-Dec-2005 21:43:31	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/25/2005 21:00.

Committed for Reliability

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Insert Time	Message
25-Dec-2005 11:11:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 12/26/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 10 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:06	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/26/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:35	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:11:36	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/26/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:12:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/26/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Dec-2005 11:25:23	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/26/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
25-Dec-2005 13:46:09	NYISO is reserving hours beginning 00, 07 and 16 in the December 24, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the December 24, 2005 Hour-Ahead Market are correct. Prices in the December 25, 2005 Day-Ahead Market are correct.