

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
21-Dec-2005 00:02:10	BARRETT___2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 12/20/2005 23:59.
21-Dec-2005 02:02:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 02:00 FOR CE Steam System.
21-Dec-2005 02:02:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 02:00 FOR STEAM SYSTEM SECURITY.
21-Dec-2005 02:19:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 02:00 FOR CE Steam System.
21-Dec-2005 02:19:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 02:00 FOR STEAM SYSTEM SECURITY.
21-Dec-2005 05:01:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR CE Steam System.
21-Dec-2005 05:01:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR STEAM SYSTEM SECURITY.
21-Dec-2005 05:12:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR CE Steam System.
21-Dec-2005 05:13:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR STEAM SYSTEM SECURITY.

21-Dec-2005 05:43:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR CE Steam System.
21-Dec-2005 05:43:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR STEAM SYSTEM SECURITY.
21-Dec-2005 05:44:25	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 05:00 FOR CE Steam System.
21-Dec-2005 06:09:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 06:00 FOR CE Steam System.
21-Dec-2005 06:09:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 06:00 FOR CE Steam System.
21-Dec-2005 06:09:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/21/2005 06:00 FOR STEAM SYSTEM SECURITY.
21-Dec-2005 06:18:23	ISO REQUESTS POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 06:00 FOR sent through roughzone, then basepointed down.
21-Dec-2005 06:19:08	ISO UPDATES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 06:00 FOR sent through roughzone, then basepointed down.
21-Dec-2005 06:20:35	ISO REQUESTS POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 07:00 FOR sent through roughzone, then basepointed down.
21-Dec-2005 06:27:26	ISO UPDATES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 06:00 FOR sent through roughzone, then basepointed down.
21-Dec-2005 06:38:04	ISO REMOVES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 06:00.
21-Dec-2005 08:59:38	12/21/2005 08:58:49 NYISO large event reserve

	pick-up executed.
21-Dec-2005 09:01:55	12/21/2005 09:00:09 NYISO large event reserve pick-up executed.
21-Dec-2005 09:02:43	12/21/2005 09:01:39 NYISO large event reserve pick-up executed.
21-Dec-2005 09:04:38	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 09:00 FOR ACE.
21-Dec-2005 09:11:15	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 09:00 FOR ACE.
21-Dec-2005 16:38:23	12/21/2005 16:35:55 NYISO large event reserve pick-up executed.
21-Dec-2005 16:39:15	12/21/2005 16:37:17 NYISO large event reserve pick-up executed.
21-Dec-2005 17:03:59	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/21/2005 17:00 FOR Actual.
21-Dec-2005 17:07:58	12/21/2005 17:06:29 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
21-Dec-2005 10:56:10	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/22/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 11:08:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/22/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 11:08:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/22/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 12/22/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:13	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 23 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Dec-2005 13:19:14	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 12/22/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-Dec-2005 13:54:25	The Real Time Energy prices have been updated in the MIS for 12/19/2005 in hours (09)
21-Dec-2005 13:54:26	The Real Time ANCILLARY prices have been updated in the MIS for 12/19/2005 in hours (09)
21-Dec-2005 15:49:30	NYISO is reserving HB 3 and 4 in the December 20,

2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 3 and 4 in the December 20, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices . Prices in the December 21, 2005 Day-Ahead Market are correct.