

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
15-Dec-2005 06:13:49	12/15/2005 06:11:29 NYISO large event reserve pick-up executed.
15-Dec-2005 06:18:50	12/15/2005 06:17:29 NYISO large event reserve pick-up executed.
15-Dec-2005 09:14:50	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2005 22:00 FOR Modified existing OOM to accommodate SRE entry. Sre entered by tsa PV.
15-Dec-2005 12:04:32	12/15/2005 12:01:47 NYISO large event reserve pick-up executed.
15-Dec-2005 15:27:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 15:00 FOR Arcing Disconnect.
15-Dec-2005 16:23:58	12/15/2005 16:22:55 NYISO large event reserve pick-up executed.
15-Dec-2005 16:30:27	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 16:00 FOR Steam System Support.
15-Dec-2005 16:47:15	12/15/2005 16:44:25 NYISO large event reserve pick-up executed.
15-Dec-2005 17:08:38	NYISO Locational based curtailment cut 200 MWs.
15-Dec-2005 17:46:39	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 17:00 FOR CE Steam System.
15-Dec-2005 17:46:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 17:00 FOR CE Steam System.
15-Dec-2005 18:38:59	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 18:00 FOR CE Steam

	System.
15-Dec-2005 19:57:20	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 19:00 FOR Steam System Support.
15-Dec-2005 20:51:45	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/15/2005 20:00 FOR CE Steam System.

Committed for Reliability

[back to top](#)

Insert Time	Message
15-Dec-2005 11:28:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/16/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 11:28:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/16/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 12/16/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 19 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Dec-2005 14:48:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/16/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
15-Dec-2005 16:53:58	NYISO is reserving HB 11 and 18 in the December 14, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 07 in the December 14, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices . Prices in the December 15, 2005 Day-Ahead Market are correct.