

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
23-Dec-2005 01:03:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 01:00 FOR CE Steam System.
23-Dec-2005 01:04:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 01:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 03:01:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 03:00 FOR CE Steam System.
23-Dec-2005 03:02:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 03:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 05:21:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 05:00 FOR CE Steam System.
23-Dec-2005 05:22:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 05:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 05:52:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 05:00 FOR CE Steam System.
23-Dec-2005 05:53:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 05:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 06:13:43	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 06:00 FOR .

23-Dec-2005 06:19:19	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 06:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 06:23:25	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 06:00.
23-Dec-2005 06:33:37	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 06:00 FOR UOL AUDIT, 573 FAILED AUDIT.
23-Dec-2005 06:36:58	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 06:00 FOR UOL AUDIT, 573 FAILED AUDIT.
23-Dec-2005 07:03:18	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 07:00 FOR UOL AUDIT, 573 FAILED AUDIT.
23-Dec-2005 10:33:22	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 10:00 FOR L/O NEWBRIDGE BUS ON 138-262. PARS ALREADY OPTIMIZED..
23-Dec-2005 11:39:31	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 11:00 FOR L/O NEWBRIDGE BUS ON 138-262. PARS ALREADY OPTIMIZED..
23-Dec-2005 16:34:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 16:00 FOR CE Steam System.
23-Dec-2005 16:34:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 16:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 16:38:43	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 16:00.
23-Dec-2005 16:38:52	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 16:00.
23-Dec-2005 17:40:05	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 17:00 FOR L/O NEWBRIDGE BUS ON 138-262.

23-Dec-2005 17:40:25	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 17:00 FOR L/O NEWBRIDGE BUS ON 138-262.
23-Dec-2005 20:12:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 20:00 FOR CE Steam System.
23-Dec-2005 20:12:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 20:00 FOR STEAM SYSTEM SECURITY.
23-Dec-2005 22:22:55	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 22:00.
23-Dec-2005 22:23:04	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/23/2005 22:00.

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Insert Time	Message
23-Dec-2005 10:22:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:43	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 04 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:22:45	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/24/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 10:23:36	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/24/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 12/24/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
23-Dec-2005 14:49:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/24/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
23-Dec-2005 13:53:13	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/20/2005 in hours (03,04)
23-Dec-2005 13:53:14	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/20/2005 in hours (03,04)
23-Dec-2005 14:02:24	The Real Time Energy prices have been updated in the MIS for 12/20/2005 in hours (03,04)
23-Dec-2005 14:02:25	The Real Time ANCILLARY prices have been updated in the MIS for 12/20/2005 in hours (03,04)
23-Dec-2005 15:15:07	NYISO is reserving HB 8 in the December 22, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the December 22, 2005 Hour-Ahead Market are correct. Prices in the December 23, 2005 Day-Ahead Market are correct.