

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Dec-2005 00:17:55	NYISO Locational based curtailment cut 189 MWs.
24-Dec-2005 02:53:30	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 02:00 FOR CE Steam System.
24-Dec-2005 03:40:17	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 03:00 FOR CE Steam System.
24-Dec-2005 05:57:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 05:00 FOR CE Steam System.
24-Dec-2005 05:57:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 05:00 FOR STEAM SYSTEM SECURITY.
24-Dec-2005 07:40:05	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 07:00 FOR CE Steam System.
24-Dec-2005 09:13:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 09:00 FOR CE Steam System.
24-Dec-2005 09:15:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 09:00 FOR STEAM SYSTEM SECURITY.
24-Dec-2005 10:13:33	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/24/2005 10:00 FOR Loss of 461 onto 292.
24-Dec-2005 10:14:23	ISO UPDATES BARRETT___1 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 12/24/2005 10:00 FOR Loss of 461 onto 262.
24-Dec-2005 10:35:51	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/24/2005 10:00 FOR Loss of 461 onto 262.
24-Dec-2005 12:19:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 12:00 FOR STEAM SYSTEM SECURITY.
24-Dec-2005 12:19:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 12:00 FOR CE Steam System.
24-Dec-2005 16:06:33	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/24/2005 16:00 FOR CE Steam System.
24-Dec-2005 16:19:47	12/24/2005 16:19:01 NYISO large event reserve pick-up executed.
24-Dec-2005 18:20:33	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/24/2005 18:00 FOR Loss of 461 onto 262.
24-Dec-2005 18:37:04	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/24/2005 18:00 FOR Loss of 461 onto 262.

Committed for Reliability

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Insert Time	Message
24-Dec-2005 10:23:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/25/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 12/25/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 10 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/25/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:38	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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	MW.
24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Dec-2005 10:45:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/25/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
24-Dec-2005 18:28:13	Prices in the December 23, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the December 23, 2005 Hour-Ahead Market are correct. Prices in the December 24, 2005 Day-Ahead Market are correct.