

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
04-Dec-2005 01:57:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/04/2005 01:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
04-Dec-2005 01:57:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/04/2005 01:00 FOR STEAM SENDOUT FOR CE SYSTEM.
04-Dec-2005 10:10:49	ISO REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/04/2005 10:00 FOR Contingency 138kv-262 loss of 461.
04-Dec-2005 10:13:46	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2005 10:00 FOR Contingency on 13kv -262 loss of 461.
04-Dec-2005 11:46:28	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2005 11:00 FOR Contingency on 13kv -262 loss of 461.
04-Dec-2005 13:19:40	NYISO Locational based curtailment cut 76 MWs.
04-Dec-2005 13:41:45	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/04/2005 13:00.
04-Dec-2005 15:57:29	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2005 15:00 FOR Contingency on 13kv -262 loss of 461.
04-Dec-2005 16:57:12	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2005 16:00 FOR Contingency on 13kv -262 loss of 461.
04-Dec-2005 17:52:29	ISO UPDATES BARRETT___1 OUT OF MERIT. <del>COMMITTED FOR ISO RELIABILITY AT START</del> TIME 12/04/2005 17:00 FOR Contingency on 138kv

	-262 loss of 461.
04-Dec-2005 22:26:21	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/04/2005 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
04-Dec-2005 11:10:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/05/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
04-Dec-2005 15:30:01	NYISO is reserving HB 1 and 8 in the December 03, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 12 in the December 03, 2005 Hour-Ahead Market. Prices in the December 04, 2005 Day-Ahead Market are correct.