

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
08-Dec-2005 00:19:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 00:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
08-Dec-2005 00:20:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 00:00 FOR STEAM SENDOUT FOR CE SYSTEM.
08-Dec-2005 03:17:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 03:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
08-Dec-2005 03:17:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 03:00 FOR STEAM SENDOUT FOR CE SYSTEM.
08-Dec-2005 05:07:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
08-Dec-2005 05:08:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 05:00 FOR STEAM SENDOUT FOR CE SYSTEM.
08-Dec-2005 06:03:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
08-Dec-2005 06:07:56	12/08/2005 06:06:01 NYISO large event reserve pick-up executed.
08-Dec-2005 08:18:49	PJM initiated curtailment cut 22 MWs.

08-Dec-2005 09:10:01	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/07/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by tsa PV.
08-Dec-2005 10:25:21	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 10:00 FOR ON FOR NIMO VOLTAGE SUPPORT.
08-Dec-2005 11:11:25	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 11:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 11:25:59	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 11:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 14:07:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 14:00 FOR STEAM SENDOUT FOR CE SYSTEM.
08-Dec-2005 16:54:19	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 16:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 17:14:14	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 17:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 17:22:51	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 17:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 17:23:45	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 17:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 18:59:04	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 18:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
08-Dec-2005 21:48:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 21:00 FOR STEAM SENDOUT FOR CE SYSTEM.
08-Dec-2005 21:49:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/08/2005 21:00 FOR CON EDISON STEAM

	SYSTEM SECURITY - STEAM SEND OUT..
08-Dec-2005 22:29:36	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 22:00 FOR LOSS OF 461 ON 262.
08-Dec-2005 23:26:17	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/08/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
08-Dec-2005 09:04:40	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 11 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:40	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 13 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:40	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 12 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:41	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 14 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:41	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 17 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:41	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 16 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:41	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 15 Energy =

	143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 09:04:41	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 18 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 13:43:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
08-Dec-2005 13:43:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/09/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 14:03:51	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 19 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 14:56:56	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 20 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 14:56:56	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 22 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Dec-2005 14:56:56	Generator: BETHLEHEM___GS1 scheduled for local reliability in DAM market for 12/08/2005 21 Energy = 143 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
08-Dec-2005 14:35:40	Prices in the December 7, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the December 7, 2005 Hour-Ahead Market are correct. Prices in the December 8, 2005 Day-Ahead Market are correct.
08-Dec-2005 18:50:51	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 12/06/2005 in hours (10,11)
08-Dec-2005 18:50:52	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 12/06/2005 in hours (10,11)
08-Dec-2005 18:54:16	The Real Time Energy prices have been updated in the MIS for 12/06/2005 in hours (10,11)
08-Dec-2005 18:54:17	The Real Time ANCILLARY prices have been

updated in the MIS for 12/06/2005 in hours (10,11)