

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Dec-2005 10:00:18	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2005 10:00 FOR CE Steam System.
14-Dec-2005 11:36:31	NPX initiated curtailment cut 307 MWs. E205 line o/s
14-Dec-2005 13:58:59	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2005 13:00 FOR P/C 561 ON 262.
14-Dec-2005 16:49:14	12/14/2005 16:48:01 NYISO large event reserve pick-up executed.
14-Dec-2005 18:19:46	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/14/2005 18:00.
14-Dec-2005 18:31:37	HQ initiated curtailment cut 200 MWs.
14-Dec-2005 21:34:07	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/14/2005 21:00.

Committed for Reliability

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Insert Time	Message
14-Dec-2005 10:30:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/15/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2005 10:30:55	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/15/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2005 10:31:16	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/15/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2005 10:31:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/15/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Dec-2005 13:50:30	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/15/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Dec-2005 16:19:53	NYISO is reserving HB 15 and 16 in the December 13, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the December 13, 2005 Hour-Ahead Market are correct . Prices in the December 14, 2005 Day-Ahead Market are correct.