

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
27-Dec-2005 01:29:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 01:00 FOR CE Steam System.
27-Dec-2005 01:29:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 01:00 FOR STEAM SYSTEM SECURITY.
27-Dec-2005 02:46:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 02:00 FOR STEAM SYSTEM SECURITY.
27-Dec-2005 02:46:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 02:00 FOR CE Steam System.
27-Dec-2005 04:34:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 04:00 FOR CE Steam System.
27-Dec-2005 04:34:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 04:00 FOR STEAM SYSTEM SECURITY.
27-Dec-2005 04:57:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 04:00 FOR STEAM SYSTEM SECURITY.
27-Dec-2005 04:57:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 04:00 FOR CE Steam System.
27-Dec-2005 05:06:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 12/27/2005 05:00 FOR CE Steam System.
27-Dec-2005 05:22:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 05:00 FOR STEAM SYSTEM SECURITY.
27-Dec-2005 05:23:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 05:00 FOR CE Steam System.
27-Dec-2005 05:26:27	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 05:00 FOR ACE CORRECTION.
27-Dec-2005 06:08:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 06:00 FOR CON EDISON STEAM SECURITY - STEAM SEND OUT..
27-Dec-2005 08:26:46	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/23/2005 00:00 FOR modified existing OOm record for SRE entry (prev.code : GEN DERATE, prev.comment : VIBRATION) (DB).
27-Dec-2005 09:10:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 09:00 FOR CE STEAM SYSTEM SECURITY - STEAM SEND OUT..
27-Dec-2005 09:11:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 09:00 FOR CE STEAM SYSTEM SECURITY - STEAM SEND OUT..
27-Dec-2005 10:02:52	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 10:00 FOR AUDIT..
27-Dec-2005 11:01:01	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 11:00.
27-Dec-2005 11:51:00	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 11:00 FOR 262 FOR LOSS OF 461 AND BK6 OR BK 8..
27-Dec-2005 16:07:23	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 16:00 FOR MOVED NIAGARA DOWN -300 MWS OOM DUE TO NYPA ASTORIA

	OVER GENERATING..
27-Dec-2005 16:20:37	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 16:00.
27-Dec-2005 16:33:30	12/27/2005 16:30:15 NYISO large event reserve pick-up executed.
27-Dec-2005 16:41:57	12/27/2005 16:39:43 NYISO large event reserve pick-up executed.
27-Dec-2005 17:03:08	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 17:00 FOR 262 FOR LOSS OF 461 AND BK6 OR BK 8..
27-Dec-2005 17:04:07	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 17:00 FOR 262 FOR LOSS OF 461 AND BK6 OR BK 8..
27-Dec-2005 19:26:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 19:00 FOR CE STEAM SYSTEM SECURITY - STEAM SEND OUT..
27-Dec-2005 19:26:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/27/2005 19:00 FOR CE STEAM SYSTEM SECURITY - STEAM SEND OUT..
27-Dec-2005 21:23:25	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 21:00.
27-Dec-2005 23:06:00	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/27/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
27-Dec-2005 10:45:36	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 12/28/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:37	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT__2 scheduled for local reliability in DAM market for 12/28/2005 16 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 10:45:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/28/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:08	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/28/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/28/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 12/28/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:09	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:10	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:11	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:11	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 11:20:11	Generator: RAVENSWOOD__2 scheduled for local reliability in DAM market for 12/28/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:40	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 12/28/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:40	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 12/28/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA__3 scheduled for local reliability in DAM market for 12/28/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 12/28/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:41	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Dec-2005 14:48:42	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 12/28/2005 19 Energy =

75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
27-Dec-2005 14:33:44	Day Ahead Load Pocket Thresholds have been updated for market day of December 29, 2005 Day Ahead Load Pockets Threshold \$ Dunwoodie South \$7.00 Staten Island \$6.38 East River \$6.35 In City 345/138 \$3.86 Astoria East/Cor/Jamaica \$3.92 Astoria West/Queenb/Vernon \$3.69 Astoria/West/Queensbridg \$3.74 Vernon /Greenwood \$3.86 Greenwood/Staten Island \$3.83
27-Dec-2005 14:52:28	Real Time Load Pocket Thresholds will be updated as of December 29, 2005 at 10:00:01 Real Time Load Pockets Threshold \$ Dunwoodie South \$28.34 Staten Island \$20.98 East River \$22.06 In City 345/138 \$14.24 Astoria East/Cor/Jamaica \$7.22 Astoria West/Queenb/Vernon \$10.58 Astoria/West/Queensbridg \$7.34 Vernon /Greenwood \$7.93 Greenwood/Staten Island \$8.37
27-Dec-2005 16:09:20	NYISO is reserving hours beginning 2 and 3 in the December 26, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 2 and 3 in the December 26, 2005 Hour-Ahead Market. Prices in the December 27, 2005 Day-Ahead Market are correct.