

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
13-Dec-2005 00:29:28	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 00:00.
13-Dec-2005 01:33:10	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 01:00 FOR CE Steam System.
13-Dec-2005 03:14:42	PJM initiated curtailment cut 535 MWs.
13-Dec-2005 05:32:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 05:00 FOR STEAM SYSTEM SECURITY.
13-Dec-2005 05:32:54	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 05:00 FOR CE Steam System.
13-Dec-2005 05:34:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 05:00 FOR CE Steam System.
13-Dec-2005 06:08:06	12/13/2005 06:05:13 NYISO large event reserve pick-up executed.
13-Dec-2005 07:21:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 07:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
13-Dec-2005 07:31:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 07:00 FOR CE Steam System.
13-Dec-2005 09:58:10	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME

	12/12/2005 06:00 FOR modified existing OOM to accommodate SRE entry. SRE entered by tsa PV.
13-Dec-2005 14:56:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 14:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
13-Dec-2005 14:57:29	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 14:00 FOR CE Steam System.
13-Dec-2005 15:03:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 15:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
13-Dec-2005 15:26:59	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2005 15:00 FOR 262 FOR LOSS OF 461 BK 6 OR BK 8..
13-Dec-2005 15:39:29	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2005 15:00 FOR 262 FOR LOSS OF 461 BK 6 OR BK 8..
13-Dec-2005 16:52:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/13/2005 16:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
13-Dec-2005 21:02:10	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2005 21:00.
13-Dec-2005 23:07:50	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2005 23:00 FOR ACE.
13-Dec-2005 23:15:27	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/13/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
13-Dec-2005 10:33:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/14/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Dec-2005 10:33:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/14/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2005 10:33:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/14/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2005 10:34:12	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/14/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Dec-2005 10:34:12	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/14/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
13-Dec-2005 15:58:19	NYISO is reserving HB 19 and 20 in the December 12, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 20 in the December 12, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices . Prices in the December 13, 2005 Day-Ahead Market are correct.
13-Dec-2005 17:38:00	The Real Time Energy prices have been updated in the MIS for 12/08/2005 in hours (12)
13-Dec-2005 17:38:01	The Real Time ANCILLARY prices have been updated in the MIS for 12/08/2005 in hours (12)