

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Dec-2005 00:02:08	BARRETT___1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 12/01/2005 23:59.
02-Dec-2005 00:17:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 00:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
02-Dec-2005 00:17:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 00:00 FOR STEAM SENDOUT FOR CE SYSTEM.
02-Dec-2005 05:37:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
02-Dec-2005 05:48:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
02-Dec-2005 05:50:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 05:00 FOR STEAM SENDOUT FOR CE SYSTEM.
02-Dec-2005 06:18:38	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 06:00 FOR Steam Supply.
02-Dec-2005 06:19:13	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 06:00 FOR Con Ed Steam Supply.
02-Dec-2005 06:37:09	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 06:00 FOR Con Ed Steam Supply.

02-Dec-2005 06:42:38	12/02/2005 06:40:23 NYISO large event reserve pick-up executed.
02-Dec-2005 08:51:55	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2005 00:00 FOR Modified existing OOM to accommodate SRE entry by TSA PV.
02-Dec-2005 09:17:24	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/01/2005 00:00 FOR Modified existing OOM to accommodate SRE entry. entered TSA PV.
02-Dec-2005 10:05:21	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/02/2005 10:00 FOR 262 OVER NORMAL. ALSO 262 FOR LOSS OF 461 AND BK 6 / 8..
02-Dec-2005 10:48:06	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/02/2005 10:00 FOR 262 OVER NORMAL. ALSO 262 FOR LOSS OF 461 AND BK 6 / 8..
02-Dec-2005 11:01:28	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/02/2005 11:00 FOR 262 OVER NORMAL. ALSO 262 FOR LOSS OF 461 AND BK 6 / 8..
02-Dec-2005 14:26:32	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 14:00.
02-Dec-2005 14:27:58	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 14:00 FOR CON EDISON STEAM SYSTEM SECURITY.
02-Dec-2005 14:28:12	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 15:00 FOR CON EDISON STEAM SYSTEM SECURITY.
02-Dec-2005 14:28:18	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 16:00 FOR CON EDISON STEAM SYSTEM SECURITY.
02-Dec-2005 15:17:26	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 15:00 FOR CON EDISON STEAM SYSTEM SECURITY.

02-Dec-2005 16:18:50	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 16:00 FOR REQUESTED TO STAY OFFLINE PER LI DUE TO 884/885 OUTAGE CAUSES 69 KV 850 LINE TO GO OVER STE IMMEDIATELY UPON LOSS OF SINGLE TOWER PER LI..
02-Dec-2005 16:19:48	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 16:00 FOR REQUESTED TO STAY OFFLINE PER LI DUE TO 884/885 OUTAGE CAUSES LOSS OF COMMON TOWER 874/887 TO PUT 69KV 850 IMMEDIATELY OVER STE..
02-Dec-2005 16:20:01	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 16:00 FOR REQUESTED TO STAY OFFLINE PER LI DUE TO 884/885 OUTAGE CAUSES LOSS OF COMMON TOWER 874/887 TO PUT 69KV 850 IMMEDIATELY OVER STE..
02-Dec-2005 16:24:41	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 16:00 FOR REQUESTED TO STAY OFFLINE PER LI DUE TO 884/885 OUTAGE CAUSES LOSS OF COMMON TOWER 874/887 TO PUT 69KV 850 IMMEDIATELY OVER STE..
02-Dec-2005 20:42:42	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 20:00.
02-Dec-2005 20:42:50	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 20:00.
02-Dec-2005 20:42:59	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/02/2005 20:00.
02-Dec-2005 21:36:53	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/02/2005 22:00 FOR 262 OVER NORMAL. ALSO 262 FOR LOSS OF 461 AND BK 6 / 8..

Committed for Reliability

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Insert Time	Message
02-Dec-2005 10:42:15	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 12/03/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 08 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:16	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 10:42:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 12/03/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:15	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 12/03/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Dec-2005 14:44:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/03/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
02-Dec-2005 15:53:49	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 11/27/2005 in hours (00,01,02,03,04,05,06,09,10,23)
02-Dec-2005 15:57:59	Prices in the December 01, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the December 01, 2005 Hour-Ahead Market are correct. Prices in the December 02, 2005 Day-Ahead Market are correct.
02-Dec-2005 16:15:31	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 11/28/2005 in hours (00,01,02,03,04,05)
02-Dec-2005 16:15:55	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 11/28/2005 in hours (04)
02-Dec-2005 16:35:15	The Real Time Energy prices have been updated in the MIS for 11/30/2005 in hours (15)