

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
12-Dec-2005 00:02:07	BARRETT___1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 12/11/2005 23:59.
12-Dec-2005 00:07:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 00:00 FOR CE Steam System.
12-Dec-2005 00:08:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 00:00 FOR CE Steam System.
12-Dec-2005 00:22:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 00:00 FOR CE Steam System.
12-Dec-2005 00:23:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 00:00 FOR CE Steam System.
12-Dec-2005 00:33:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 00:00 FOR CE Steam System.
12-Dec-2005 00:33:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 00:00 FOR CE Steam System.
12-Dec-2005 01:35:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 01:00 FOR CE Steam System.
12-Dec-2005 01:36:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 01:00 FOR CE Steam System.
12-Dec-2005 02:27:13	PJM initiated curtailment cut 425 MWs.
12-Dec-2005 02:30:17	PJM initiated curtailment cut 380 MWs.
12-Dec-2005 02:31:47	ISO REQUESTS NORTHPORT___3 OUT OF

	MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 02:00 FOR baspoints.
12-Dec-2005 02:42:17	12/12/2005 02:39:59 NYISO large event reserve pick-up executed.
12-Dec-2005 04:31:58	PJM initiated curtailment cut 475 MWs.
12-Dec-2005 06:18:53	OH initiated curtailment cut 413 MWs.
12-Dec-2005 06:20:19	OH initiated curtailment cut 413 MWs.
12-Dec-2005 06:29:26	12/12/2005 06:28:21 NYISO large event reserve pick-up executed.
12-Dec-2005 07:18:57	OH initiated curtailment cut 143 MWs.
12-Dec-2005 07:22:14	NYISO Emergency Transaction added 300 MWs.
12-Dec-2005 08:09:25	12/12/2005 08:08:27 NYISO large event reserve pick-up executed.
12-Dec-2005 08:15:10	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 12/12/2005 08:00 FOR reserves.
12-Dec-2005 08:22:07	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 08:00 FOR .
12-Dec-2005 08:44:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 08:00.
12-Dec-2005 08:59:02	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2005 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Feedwater Heater Leak)(SM).
12-Dec-2005 09:24:12	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2005 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: NORTH BOILER O/S)(SM).
12-Dec-2005 09:31:07	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/11/2005 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Committed for ISO Reliability, prev comments: P/C 262)(SM).
12-Dec-2005 11:25:28	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 11:00 FOR .
12-Dec-2005 12:50:38	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 12:00.

12-Dec-2005 15:47:16	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 15:00 FOR loss of 561 on 262.
12-Dec-2005 15:47:59	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 15:00 FOR loss of 461 on 262.
12-Dec-2005 16:47:15	12/12/2005 16:44:53 NYISO large event reserve pick-up executed.
12-Dec-2005 16:49:12	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 12/12/2005 16:00 FOR .
12-Dec-2005 18:17:33	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 18:00 FOR loss of 461 on 262.
12-Dec-2005 18:18:52	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 18:00 FOR loss of 461 on 262.
12-Dec-2005 18:42:04	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 18:00 FOR START UP.
12-Dec-2005 20:06:37	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 20:00 FOR ACE.
12-Dec-2005 20:13:21	12/12/2005 20:11:21 NYISO large event reserve pick-up executed.
12-Dec-2005 20:17:35	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 20:00.
12-Dec-2005 20:30:00	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/12/2005 20:00 FOR START UP.
12-Dec-2005 21:32:58	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 21:00.
12-Dec-2005 22:15:18	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 12/12/2005 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
12-Dec-2005 10:29:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2005 10:29:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2005 10:29:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 12/13/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Dec-2005 10:30:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/13/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
12-Dec-2005 16:15:35	NYISO is reserving hours beginning 13 and 22 in the December 11, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the December 11, 2005 Hour-Ahead Market are correct. Prices in the December 12, 2005 Day-Ahead Market are correct.