

NYISO Operational Announcements

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Dispatcher Notices

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| 18-Nov-2005 02:02:16 | ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/18/2005 02:00 FOR basepoints. |
| 18-Nov-2005 06:04:47 | 11/18/2005 06:03:46 NYISO large event reserve pick-up executed. |
| 18-Nov-2005 07:42:07 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 07:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |
| 18-Nov-2005 07:59:42 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 07:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |
| 18-Nov-2005 08:46:39 | ISO REQUESTS LINDEN COGEN___ OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 11/18/2005 08:00 FOR reserve audit. |
| 18-Nov-2005 08:49:20 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 08:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |
| 18-Nov-2005 08:53:17 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 08:00 FOR STEAM SENDOUT FOR CE SYSTEM. |
| 18-Nov-2005 08:54:24 | ISO REMOVES LINDEN COGEN___ OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 11/18/2005 08:00. |
| 18-Nov-2005 09:44:58 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 09:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |
| 18-Nov-2005 10:17:11 | ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START |

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| | TIME 11/18/2005 10:00 FOR 461 over actual. |
| 18-Nov-2005 10:41:10 | Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 10:00 FOR loss of 561/562. |
| 18-Nov-2005 10:56:09 | Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 10:00 FOR loss of 561/562 on to 69kv. |
| 18-Nov-2005 10:56:47 | Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 10:00 FOR loss of 561/562. |
| 18-Nov-2005 12:24:01 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 12:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |
| 18-Nov-2005 13:55:39 | Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 13:00 FOR loss of 561/562. |
| 18-Nov-2005 15:56:38 | Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 15:00 FOR loss of 561/562, limited on high side for vacuum problem. |
| 18-Nov-2005 16:04:55 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 16:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |
| 18-Nov-2005 17:05:16 | Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 17:00 FOR loss of 561/562 on to 69kv. |
| 18-Nov-2005 17:08:41 | 11/18/2005 17:06:32 NYISO large event reserve pick-up executed. |
| 18-Nov-2005 21:22:32 | Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 22:00. |
| 18-Nov-2005 21:22:39 | Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 22:00. |
| 18-Nov-2005 21:34:01 | Metering Authority - Niagara Mohawk REQUESTS |

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| | HQ_GEN_CEDARS OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 05:00 FOR OOM DERATE FOR NYPA ON GEN-CEDAR HYDRO FOR WORK ON St. Lawrence 239KV 1A BUS.. |
| 18-Nov-2005 22:27:41 | Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2005 22:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT.. |

Committed for Reliability

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| 18-Nov-2005 11:02:16 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:16 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:17 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:18 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:20 | Generator: BARRETT___1 scheduled for local |

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| | reliability in DAM market for 11/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 11:02:20 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/19/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:15 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 06 Energy = |

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| | 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:16 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:17 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:17 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:17 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:17 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:17 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:18 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:18 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Nov-2005 13:05:18 | Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/19/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 18-Nov-2005 11:25:06 | The Real Time Energy prices have been updated in the MIS for 11/13/2005 in hours (05,07) |
| 18-Nov-2005 11:25:07 | The Real Time ANCILLARY prices have been updated in the MIS for 11/13/2005 in hours (05,07) |
| 18-Nov-2005 13:25:58 | Prices in the November 17, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. NYISO is reserving hour beginning 23 in the November 17, 2005 Hour-Ahead Market. Prices in the November 18, 2005 Day-Ahead Market are correct. |
| 18-Nov-2005 14:18:39 | The Real Time Energy prices have been updated in the MIS for 11/14/2005 in hours (18) |
| 18-Nov-2005 14:18:40 | The Real Time ANCILLARY prices have been updated in the MIS for 11/14/2005 in hours (18) |