

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
19-Nov-2005 00:22:56	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 00:00 FOR CON EDISON REQUESTING ASTORIA 4 STAY ONLINE TILL FEEDER WORK FINISHED..
19-Nov-2005 00:26:46	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 00:00 FOR CON EDISON REQUESTING ASTORIA 4 STAY ONLINE TILL FEEDER 34042 RETURNED TO SERVICE..
19-Nov-2005 03:06:32	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 05:00.
19-Nov-2005 10:23:07	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2005 10:00 FOR 262 OVER POST CONT LTE FOR LOSS OF 461, BK 6.
19-Nov-2005 16:09:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 16:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
19-Nov-2005 16:10:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 16:00 FOR STEAM SENDOUT FOR CE SYSTEM.
19-Nov-2005 16:53:30	11/19/2005 16:50:40 NYISO large event reserve pick-up executed.
19-Nov-2005 16:54:28	11/19/2005 16:52:08 NYISO large event reserve pick-up executed.
19-Nov-2005 17:19:53	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2005 17:00 FOR 262 OVER POST CONT LTE FOR LOSS OF 461, BK 6.

19-Nov-2005 17:37:52	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 17:00 FOR 69kv.
19-Nov-2005 20:44:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 20:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
19-Nov-2005 20:58:30	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/19/2005 20:00.
19-Nov-2005 21:41:25	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2005 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
19-Nov-2005 11:32:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/20/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 11:32:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/20/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
19-Nov-2005 12:45:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:20	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 11/20/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:21	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:22	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Nov-2005 12:45:22	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/20/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
19-Nov-2005 15:28:02	Prices in the November 18, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the November 18, 2005 Hour-Ahead Market are correct. Prices in the November 19, 2005 Day-Ahead Market are correct.