

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
01-Nov-2005 00:11:51	PJM initiated curtailment cut 514 MWs.
01-Nov-2005 00:13:54	PJM initiated curtailment cut 555 MWs.
01-Nov-2005 05:13:28	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 05:00 FOR P/C LOSS OF 138887 ON 69850..
01-Nov-2005 06:13:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 06:00 FOR steam sendout, actual.
01-Nov-2005 06:17:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 06:00 FOR steam sendout, actual.
01-Nov-2005 06:42:00	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 06:42:41	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 06:48:44	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 06:49:36	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 06:50:22	ISO REQUESTS NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 06:54:40	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR FOR A POST CONT

	FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 06:55:01	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 06:00 FOR FOR A POST CONT FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 07:06:26	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 07:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 07:15:10	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 07:00.
01-Nov-2005 07:15:34	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 07:00 FOR FOR A POST CONT FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 07:15:50	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 07:00 FOR FOR A POST CONT FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 07:16:26	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 07:00 FOR FOR A POST CONT FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 07:38:59	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 07:00 FOR Y49 CONT CAUSED BY 138361 & 138362 OUTAGE.
01-Nov-2005 09:31:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 09:00 FOR steam sendout, actual.
01-Nov-2005 09:36:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 09:00 FOR steam sendout, actual.
01-Nov-2005 10:05:30	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 10:00.
01-Nov-2005 10:32:50	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 10:00.

01-Nov-2005 11:12:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 11:00 FOR steam sendout, actual.
01-Nov-2005 11:22:08	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 11:00 FOR #6 MAPLEWOOD OVER NORMAL.
01-Nov-2005 11:26:21	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 11:00.
01-Nov-2005 12:02:35	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2005 12:00 FOR FOR A POST CONT FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 12:39:38	ISO REQUESTS INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2005 12:00 FOR THE UNITS OVER GENERATION IS IMPACTING A POST CONT ON NY'S SYSTEM.
01-Nov-2005 12:53:24	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 12:00 FOR OVERRIDING MIN DOWN TIME FLAG AFTER STARTUP.
01-Nov-2005 13:06:28	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 13:00 FOR OVERRIDING MIN DOWN TIME FLAG AFTER UNIT START UP.
01-Nov-2005 13:22:02	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 13:00 FOR MECHANICAL PROBLEMS.
01-Nov-2005 13:23:11	ISO UPDATES GREENIDGE___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 13:00 FOR MECHANICAL PROBLEMS.
01-Nov-2005 14:05:41	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2005 14:00.
01-Nov-2005 14:05:59	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2005 14:00.
01-Nov-2005 15:02:02	ISO REMOVES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/01/2005 15:00.

01-Nov-2005 15:03:41	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/01/2005 15:00.
01-Nov-2005 16:32:56	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 16:00.
01-Nov-2005 17:11:43	11/01/2005 17:09:55 NYISO large event reserve pick-up executed.
01-Nov-2005 17:53:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 17:00 FOR steam sendout, actual.
01-Nov-2005 18:38:40	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 18:00 FOR FOR A POST CONT FOR THE LOSS OF Y49 ON TO THE 69KV SYSTEM DUE TO 138361 & 138362 OUTAGE.
01-Nov-2005 22:08:34	PJM initiated curtailment cut 200 MWs.
01-Nov-2005 22:33:03	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/01/2005 22:00.

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Insert Time	Message
01-Nov-2005 10:48:06	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/02/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:48:06	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/02/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:48:07	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/02/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:49:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/02/2005 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:00	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-Nov-2005 10:56:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/02/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Nov-2005 10:56:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:47	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 11/02/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:48	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:50	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:50	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:50	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 15 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:51	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:51	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:56:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/02/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Nov-2005 10:57:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Nov-2005 10:57:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/02/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
01-Nov-2005 09:19:34	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/26/2005 in hours (01)

01-Nov-2005 09:19:35	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/26/2005 in hours (01)
01-Nov-2005 10:40:13	The Real Time Energy prices have been updated in the MIS for 10/28/2005 in hours (02,04)
01-Nov-2005 10:40:14	The Real Time ANCILLARY prices have been updated in the MIS for 10/28/2005 in hours (02,04)
01-Nov-2005 11:13:29	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/27/2005 in hours (14)
01-Nov-2005 11:13:31	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/27/2005 in hours (14)
01-Nov-2005 11:16:18	The Real Time Energy prices have been updated in the MIS for 10/27/2005 in hours (00,02,14,22)
01-Nov-2005 11:16:19	The Real Time ANCILLARY prices have been updated in the MIS for 10/27/2005 in hours (00,02,14,22)
01-Nov-2005 15:27:19	NYISO is reserving hours beginning 2 through 7, 21, 22 and 23 in the October 31, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 2 through 6 in the October 31, 2005 Hour-Ahead Market. Prices in the November 01, 2005 Day-Ahead Market are correct.