

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
12-Nov-2005 01:24:12	Metering Authority - Niagara Mohawk REMOVES CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 01:00.
12-Nov-2005 01:35:53	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2005 01:00 FOR STATEN ISLAND LOAD POCKET.
12-Nov-2005 01:44:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 01:00 FOR STEAM SYSTEM SECURITY.
12-Nov-2005 02:04:51	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2005 02:00 FOR STATEN ISLAND LOAD POCKET.
12-Nov-2005 02:05:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 02:00 FOR steam sendout, actual.
12-Nov-2005 03:26:28	NPX initiated curtailment cut 155 MWs.
12-Nov-2005 04:17:14	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2005 04:00 FOR STATEN ISLAND LOAD POCKET.
12-Nov-2005 05:42:43	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 05:00.
12-Nov-2005 06:25:09	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2005 06:00 FOR STATEN ISLAND LOAD POCKET.
12-Nov-2005 06:37:03	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 11/12/2005 06:00 FOR STATEN ISLAND LOAD POCKET.

12-Nov-2005 07:05:18	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/12/2005 07:00 FOR STATEN ISLAND LOAD POCKET.
12-Nov-2005 07:13:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 07:00 FOR STEAM SYSTEM SECURITY.
12-Nov-2005 07:13:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 07:00 FOR steam sendout, actual.
12-Nov-2005 07:51:29	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/12/2005 07:00.
12-Nov-2005 11:00:23	Metering Authority - Long Island Power Authority REQUESTS BARRETT__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 11:00 FOR L/O 136-561 ON 69 KV SUBSYSTEM.
12-Nov-2005 11:00:52	Metering Authority - Long Island Power Authority REQUESTS BARRETT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 11:00 FOR L/O 138-561 ON 69 KV SUBSYSTEM.
12-Nov-2005 11:01:17	Metering Authority - Long Island Power Authority UPDATES BARRETT__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 11:00 FOR L/O 138-561 ON 69 KV SUBSYSTEM.
12-Nov-2005 14:21:17	Metering Authority - Niagara Mohawk REQUESTS CRESCENT__HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 14:00 FOR Local Security.
12-Nov-2005 14:21:53	Metering Authority - Niagara Mohawk UPDATES CRESCENT__HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 14:00 FOR Local Security.
12-Nov-2005 14:26:15	Metering Authority - Niagara Mohawk REQUESTS LOWER__HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 14:00 FOR Local Security.
12-Nov-2005 15:50:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 15:00 FOR steam sendout, actual.
12-Nov-2005 17:08:20	11/12/2005 17:06:53 NYISO large event reserve

	pick-up executed.
12-Nov-2005 17:15:17	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/12/2005 17:00 FOR RESERVE PICKUP, EVENING LOAD.
12-Nov-2005 21:33:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 00:00 FOR steam sendout, actual.
12-Nov-2005 22:35:07	NPX initiated curtailment cut 70 MWs.
12-Nov-2005 23:18:19	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 23:00.
12-Nov-2005 23:18:42	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/12/2005 23:00.

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[back to top](#)

Insert Time	Message
12-Nov-2005 11:06:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/13/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 11:06:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/13/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 11:06:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/13/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 11:06:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/13/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 11:06:36	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/13/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:08	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:09	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:10	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/13/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 11/13/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 18 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Nov-2005 12:13:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/13/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
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12-Nov-2005 14:43:53

Prices in the November 11, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the November 11, 2005 Hour-Ahead Market are correct. Prices in the November 12, 2005 Day-Ahead Market are correct.