

# NYISO Operational Announcements

Dispatcher Notices  
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
08-Nov-2005 02:03:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 02:00 FOR steam sendout, actual.
08-Nov-2005 02:04:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 02:00 FOR STEAM SENDOUT.
08-Nov-2005 05:11:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 05:00 FOR steam sendout, actual.
08-Nov-2005 05:11:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 05:00 FOR STEAM SENDOUT.
08-Nov-2005 05:12:45	ISO REQUESTS PINELAWN_CC_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2005 05:00 FOR basepoints.
08-Nov-2005 05:35:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 05:00 FOR steam sendout, actual.
08-Nov-2005 05:36:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 05:00 FOR STEAM SENDOUT.
08-Nov-2005 06:15:29	ISO REQUESTS ATHENS_STG_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/08/2005 06:00 FOR basepoints.
08-Nov-2005 07:23:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 07:00 FOR STEAM SENDOUT.
08-Nov-2005 07:49:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 07:00 FOR steam sendout, actual.

08-Nov-2005 09:55:03	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 23:00 FOR Modified comments only on existing OOM record due to accommodate SRE for same hour (prev code: TO Local Security, prev comments: Record deleted in evaluating hour)(SM).
08-Nov-2005 11:38:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 11:00 FOR steam sendout, actual.
08-Nov-2005 11:39:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 11:00 FOR STEAM SENDOUT.
08-Nov-2005 15:51:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 15:00 FOR steam sendout, actual.
08-Nov-2005 15:52:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 15:00 FOR STEAM SENDOUT.
08-Nov-2005 16:06:36	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 16:00 FOR OVERLOADS ON 69KV SYSTEM.
08-Nov-2005 16:07:06	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 16:00 FOR OVERLOADS ON 69KV SYSTEM.
08-Nov-2005 19:30:44	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 19:00.
08-Nov-2005 19:30:53	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 19:00.
08-Nov-2005 21:51:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 21:00 FOR steam sendout, actual.

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08-Nov-2005 10:59:30	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/09/2005 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 10:59:30	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/09/2005 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 10:59:30	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 11/09/2005 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:02:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/09/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:02:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/09/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:02:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/09/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:02:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/09/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:03:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/09/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:55	Generator: INDECK___OSWEGO scheduled for local

	reliability in DAM market for 11/09/2005 06 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:55	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:55	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 18 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 20 Energy =

	47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 21 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 19 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:56	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 10 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:57	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 22 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Nov-2005 15:25:57	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/09/2005 23 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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08-Nov-2005 16:36:43	Prices in the November 7, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the November 7, 2005 Hour-Ahead Market are correct. Prices in the November 8, 2005 Day-Ahead Market are correct.
08-Nov-2005 16:44:19	The Real Time Energy prices have been updated in the MIS for 11/06/2005 in hours (05)
08-Nov-2005 16:44:20	The Real Time ANCILLARY prices have been updated in the MIS for 11/06/2005 in hours (05)
08-Nov-2005 17:39:38	The Real Time Energy prices have been updated in the MIS for 11/06/2005 in hours (05)
08-Nov-2005 17:39:40	The Real TimeUpdate of the Real time Ancillary prices in the MIS for 11/06/2005 resulted in no hours changing.
08-Nov-2005 17:49:20	Day Ahead Load Pocket Thresholds have been updated for market day of November 10, 2005 Day Ahead Load Pockets Threshold \$ Dunwoodie South \$7.67 Staten Island \$6.99 East River \$6.95 In City 345/138 \$4.10 Astoria East/Cor/Jamaica \$4.16 Astoria West/Queenb/Vernon \$3.91 Astoria/West/Queensbridg \$3.97 Vernon /Greenwood \$4.10 Greenwood/Staten Island \$4.06