

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Nov-2005 00:18:40	NYISO Locational based curtailment cut 200 MWs.
10-Nov-2005 01:50:03	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 01:00.
10-Nov-2005 05:36:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 05:00 FOR steam sendout, actual.
10-Nov-2005 05:36:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 05:00 FOR STEAM SYSTEM SECURITY.
10-Nov-2005 06:01:04	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR Y49 ON 69366.
10-Nov-2005 06:01:49	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR Y49 ON 69366.
10-Nov-2005 06:02:33	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 06:03:02	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 06:33:29	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 06:33:50	Metering Authority - Long Island Power Authority

	UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 06:34:19	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 06:39:23	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 06:40:21	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 06:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 07:01:29	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 07:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 07:33:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 07:00 FOR STEAM SYSTEM SECURITY.
10-Nov-2005 07:36:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 07:00 FOR steam sendout, actual.
10-Nov-2005 07:44:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 07:00 FOR steam sendout, actual.
10-Nov-2005 08:49:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 08:00 FOR steam sendout, actual.
10-Nov-2005 08:55:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 08:00 FOR STEAM SYSTEM SECURITY.
10-Nov-2005 11:48:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 11:00 FOR steam sendout, actual.
10-Nov-2005 12:17:01	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 12:00 FOR STEAM SYSTEM SECURITY.
10-Nov-2005 12:22:35	ISO REQUESTS INDIAN POINT__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/10/2005 12:00 FOR THE UNITS OVER GEN IS HAVING A NEGATIVE INPACT ON DISPATCH.
10-Nov-2005 12:23:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 12:00 FOR steam sendout, actual.
10-Nov-2005 12:34:22	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 12:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 12:34:40	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 12:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 14:15:03	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/10/2005 14:00 FOR OOM AT 2100 FOR ISO METERING.
10-Nov-2005 14:19:54	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/10/2005 14:00.
10-Nov-2005 14:20:20	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 14:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 15:26:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 15:00 FOR steam sendout, actual.
10-Nov-2005 17:03:12	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 17:00 FOR 69kv cont.
10-Nov-2005 19:17:08	Metering Authority - Long Island Power Authority UPDATES BARRETT__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 19:00 FOR P/C LOSS OF Y49 ON 69366.
10-Nov-2005 20:59:26	Metering Authority - Long Island Power Authority

	REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 20:00.
10-Nov-2005 20:59:33	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 20:00.
10-Nov-2005 20:59:42	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 20:00.
10-Nov-2005 21:03:35	11/10/2005 21:00:29 NYISO large event reserve pick-up executed.
10-Nov-2005 22:23:21	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 22:00.
10-Nov-2005 22:23:47	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 22:00.
10-Nov-2005 23:05:02	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2005 23:00.
10-Nov-2005 23:11:46	NYISO Locational based curtailment cut 200 MWs.
10-Nov-2005 23:14:26	NPX initiated curtailment cut 100 MWs.

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Insert Time	Message
10-Nov-2005 11:12:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/11/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 11:13:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/11/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Nov-2005 12:11:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 11/11/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:11:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/11/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:13:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/11/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:13:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/11/2005 21 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:13:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/11/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Nov-2005 12:13:28	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/11/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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10-Nov-2005 16:46:37	NYISO is reserving hours beginning 7, 21, 22 and 23 in the November 9, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 4, 5, 6, 15, 21, 22 and 23 in the November 9, 2005 Hour-Ahead Market. Prices in the November 10, 2005 Day-Ahead Market are correct.