

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
13-Nov-2005 00:10:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 00:00 FOR steam sendout, actual.
13-Nov-2005 03:56:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 03:00 FOR steam sendout, actual.
13-Nov-2005 05:00:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 05:00 FOR steam sendout, actual.
13-Nov-2005 05:08:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 05:00 FOR steam sendout, actual.
13-Nov-2005 07:04:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 07:00 FOR steam sendout, actual.
13-Nov-2005 07:10:33	ISO REQUESTS ATHENS_STG_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/13/2005 07:00 FOR basepoints.
13-Nov-2005 07:22:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 07:00 FOR steam sendout, actual.
13-Nov-2005 10:51:09	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 10:00.
13-Nov-2005 10:51:27	Metering Authority - Niagara Mohawk REMOVES CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 10:00.
13-Nov-2005 16:47:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 11/13/2005 16:00 FOR steam sendout, actual.
13-Nov-2005 17:03:20	NYISO Locational based curtailment cut 180 MWs. NE EMERGENCY
13-Nov-2005 18:00:33	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 18:00 FOR Loss of Barrett Bus 2 onto 69 Kv system.
13-Nov-2005 18:00:55	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 18:00 FOR Loss of Barrett Bus 2 onto 69 Kv system.
13-Nov-2005 23:03:24	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 23:00.
13-Nov-2005 23:03:40	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/13/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
13-Nov-2005 11:38:49	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/14/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2005 11:39:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/14/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2005 11:39:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/14/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2005 11:39:43	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/14/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Nov-2005 12:30:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/14/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2005 12:33:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/14/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2005 12:33:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/14/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Nov-2005 12:33:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/14/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
13-Nov-2005 15:36:37	Prices in the November 12, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the November 12, 2005 Hour-Ahead Market are correct. Prices in the November 13, 2005 Day-Ahead Market are correct.