

# NYISO Operational Announcements

Dispatcher Notices  
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
02-Nov-2005 01:32:16	PJM initiated curtailment cut 600 MWs.
02-Nov-2005 03:31:25	PJM initiated curtailment cut 17 MWs.
02-Nov-2005 08:41:55	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 08:00 FOR L/O Y-49 ON 69-366.
02-Nov-2005 09:16:50	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 09:00 FOR 69 KV CONTINGENCY.
02-Nov-2005 09:45:34	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 09:00 FOR L/O Y-49 ON 69-366.
02-Nov-2005 11:06:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 11:00 FOR steam sendout, actual.
02-Nov-2005 11:15:44	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 11:00.
02-Nov-2005 13:22:25	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 13:00.
02-Nov-2005 17:28:23	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 17:00 FOR L/O Y-49 ON 69-366.
02-Nov-2005 17:28:48	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 17:00 FOR L/O Y-49 ON 69-366.
02-Nov-2005 19:39:51	Metering Authority - Long Island Power Authority <del>UPDATES BARRETT___1 OUT OF MERIT. OOM</del> FOR TO LOCAL SECURITY AT START TIME

	11/02/2005 19:00 FOR switching.
02-Nov-2005 19:40:11	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 19:00 FOR Switching.
02-Nov-2005 21:29:05	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 21:00.
02-Nov-2005 21:29:17	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 21:00.
02-Nov-2005 21:29:39	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 21:00.
02-Nov-2005 21:31:40	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/02/2005 22:00.
02-Nov-2005 22:39:38	NYISO Locational based curtailment cut 446 MWs.
02-Nov-2005 22:53:53	NYISO Locational based curtailment cut 405 MWs.

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Insert Time	Message
02-Nov-2005 11:04:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/03/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:04:59	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/03/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:05:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/03/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:04	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
02-Nov-2005 11:22:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:06	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:22:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/03/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Nov-2005 11:23:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:18	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:18	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:18	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:19	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 11/03/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:22	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 17 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:22	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:22	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/03/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10



	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
02-Nov-2005 11:23:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Nov-2005 11:23:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/03/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
02-Nov-2005 15:15:48	NYISO is reserving hours beginning 00 through 04, 22 and 23 in the November 01, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 00 through 04 and 22 in the November 01, 2005 Hour-Ahead Market. Prices in the November 02, 2005 Day-Ahead Market are correct.
02-Nov-2005 15:54:58	The Real Time Energy prices have been updated in the MIS for 10/29/2005 in hours (07)

02-Nov-2005 15:54:59	The Real Time ANCILLARY prices have been updated in the MIS for 10/29/2005 in hours (07)
02-Nov-2005 16:26:00	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/30/2005 in hours (02,03,04,05,06,07,08,09)
02-Nov-2005 16:26:01	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/30/2005 in hours (02,03,04,05,06,07,08,09)
02-Nov-2005 16:30:50	The Real Time Energy prices have been updated in the MIS for 10/30/2005 in hours (02,03,04,05,06,07,08,09,18)
02-Nov-2005 16:30:52	The Real Time ANCILLARY prices have been updated in the MIS for 10/30/2005 in hours (02,03,04,05,06,07,08,09,18)