

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Nov-2005 00:15:10	PJM initiated curtailment cut 495 MWs.
20-Nov-2005 00:18:55	NYISO Locational based curtailment cut 77 MWs.
20-Nov-2005 00:22:27	NYISO Locational based curtailment cut 572 MWs.
20-Nov-2005 01:06:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 01:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
20-Nov-2005 01:07:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 01:00 FOR STEAM SENDOUT FOR CE SYSTEM.
20-Nov-2005 03:12:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 03:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
20-Nov-2005 03:13:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 03:00 FOR STEAM SENDOUT FOR CE SYSTEM.
20-Nov-2005 06:00:46	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 06:00 FOR CPS / ACE.
20-Nov-2005 06:12:18	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 06:00.
20-Nov-2005 07:02:25	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 07:00 FOR ACE+400.
20-Nov-2005 07:05:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 07:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..

20-Nov-2005 07:05:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 07:00 FOR STEAM SENDOUT FOR CE SYSTEM.
20-Nov-2005 07:10:21	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 07:00.
20-Nov-2005 10:35:15	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 10:00 FOR LOSS OF 561/562 ONTO 262.
20-Nov-2005 13:20:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 13:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
20-Nov-2005 13:20:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/20/2005 13:00 FOR STEAM SENDOUT FOR CE SYSTEM.
20-Nov-2005 17:11:19	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 17:00 FOR LOSS OF 561/562 ONTO 262.
20-Nov-2005 21:05:14	ISO REQUESTS INDECK___CORINTH OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 21:00 FOR UNIT WAS "PURPA-PROGRAMED" DOWN TO A BASEPOINT OF 18. PLACING UNIT OOM TO RESTORE CORRECT BASEPOINT TO UNIT..
20-Nov-2005 22:14:35	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/20/2005 22:00.

Committed for Reliability

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Insert Time	Message
20-Nov-2005 10:45:15	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:16	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:45:17	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 11/21/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Nov-2005 10:51:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/21/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 10:51:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/21/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:32	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 11/21/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 18 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Nov-2005 11:26:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/21/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Nov-2005 12:06:03	Prices in the November 19, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the November 19, 2005 Hour-Ahead Market are correct. Prices in the November 20, 2005 Day-Ahead Market are correct.