

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Nov-2005 00:02:08	BARRETT___1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 11/28/2005 23:59.
29-Nov-2005 00:02:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 00:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 00:03:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 00:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 03:40:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 03:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 03:40:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 03:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 04:14:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 04:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 04:14:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 04:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 05:08:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 05:08:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 05:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 05:49:09	Metering Authority - Long Island Power Authority REQUESTS FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR 33KV CONTINGENCY PER LI..
29-Nov-2005 05:53:21	Metering Authority - Long Island Power Authority UPDATES FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR LOSS OF BUS 2 @ BELMORE PUTS 33 KV BARRETT TO BELMORE 428 LINE OVER..
29-Nov-2005 06:04:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 06:04:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 06:05:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 06:05:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 06:06:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 06:06:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 06:08:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR STEAM SENDOUT FOR CE SYSTEM.

29-Nov-2005 06:13:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 06:13:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 06:13:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 07:23:27	Metering Authority - Long Island Power Authority REQUESTS Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 07:00 FOR LOSS OF 69KV BUSS AT BELMORE ON 33KV SYSTEM..
29-Nov-2005 09:04:58	Metering Authority - Long Island Power Authority UPDATES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 09:00 FOR .
29-Nov-2005 09:05:43	Metering Authority - Long Island Power Authority UPDATES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 10:00 FOR .
29-Nov-2005 09:06:41	Metering Authority - Long Island Power Authority REQUESTS Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 11:00 FOR LOSS OF 69KV BUS 2 AT BELMORE ON 33 KV SYSTEM.
29-Nov-2005 09:07:21	Metering Authority - Long Island Power Authority UPDATES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 09:00 FOR LOSS OF 69KV BUS 2 AT BELMORE ON 33 KV SYSTEM.
29-Nov-2005 09:38:30	Metering Authority - Long Island Power Authority UPDATES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 09:00 FOR LOSS OF 69KV BUS 2 AT BELMORE ON 33 KV SYSTEM.
29-Nov-2005 10:11:18	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 10:00 FOR P/C LOSS OF 262 ON 461.
29-Nov-2005 10:18:06	ISO UPDATES BARRETT___1 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 10:00 FOR P/C LOSS OF 262 ON 461.
29-Nov-2005 10:21:49	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 10:00 FOR P/C LOSS OF 262 ON 461.
29-Nov-2005 10:30:36	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 10:00 FOR P/C LOSS OF 262 ON 461.
29-Nov-2005 11:02:20	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 11:00 FOR P/C LOSS OF 262 ON 461.
29-Nov-2005 11:03:20	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 11:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 11:46:40	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 11:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 12:38:58	Metering Authority - Long Island Power Authority UPDATES FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 12:00 FOR LOSS OF BUS 2 AT BELMORE 69KV ON 33KV SYSTEM.
29-Nov-2005 12:39:33	Metering Authority - Long Island Power Authority UPDATES FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 13:00 FOR LOSS OF BUS 2 AT BELMORE 69KV ON 33KV SYSTEM.
29-Nov-2005 12:39:49	Metering Authority - Long Island Power Authority REQUESTS FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 14:00 FOR LOSS OF BUS 2 AT BELMORE 69KV ON 33KV SYSTEM.
29-Nov-2005 13:34:46	Metering Authority - Long Island Power Authority REMOVES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 13:00.
29-Nov-2005 14:20:17	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 14:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 15:39:00	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 11/29/2005 15:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 16:10:58	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 16:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 16:21:12	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 16:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 17:24:25	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 17:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 17:24:35	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/29/2005 17:00 FOR P/C LOSS OF BANK 8 AND 461 ON 262.
29-Nov-2005 19:17:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 19:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 19:17:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 19:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 19:52:02	Metering Authority - Long Island Power Authority REMOVES FREEPORT_EQUS_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 19:00.
29-Nov-2005 20:14:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 20:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
29-Nov-2005 20:14:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/29/2005 20:00 FOR STEAM SENDOUT FOR CE SYSTEM.
29-Nov-2005 21:11:10	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/30/2005 00:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..

29-Nov-2005 21:58:38

ISO UPDATES BARRETT___1 OUT OF MERIT.
COMMITTED FOR ISO RELIABILITY AT START
TIME 11/29/2005 21:00 FOR P/C LOSS OF BANK 8
AND 461 ON 262.

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Insert Time	Message
29-Nov-2005 10:46:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/30/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 10:46:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/30/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 10:46:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/30/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 10:47:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 11/30/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 10:47:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/30/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 10:47:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/30/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:50	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 11/30/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:51	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 20 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Nov-2005 11:18:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/30/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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29-Nov-2005 15:00:05	NYISO is reserving HB 0 - 5 in the November 28, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0 - 7 in the November 28, 2005 Hour-Ahead Market. Prices in the November 29, 2005 Day-Ahead Market are correct.

29-Nov-2005 15:08:42	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 11/23/2005 in hours (13)
29-Nov-2005 15:08:44	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 11/23/2005 in hours (13)
29-Nov-2005 15:21:22	Real Time Load Pocket Thresholds will be updated as of 11/30/2005 at 10:00:01 Real Time Load Pockets Threshold \$ Dunwoodie South \$26.66 Staten Island \$20.58 East River \$21.06 In City 345/138 \$13.04 Astoria East/Cor/Jamaica \$6.80 Astoria West/Queenb/Vernon \$9.98 Astoria/West/Queensbridg \$6.80 Vernon /Greenwood \$7.90 Greenwood/Staten Island \$8.22