

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Nov-2005 04:16:23	The NYISO has experienced a problem with RTC posting
28-Nov-2005 04:31:22	The NYISO has experienced a problem with RTC posting
28-Nov-2005 04:46:19	The NYISO has experienced a problem with RTC posting
28-Nov-2005 05:13:28	11/28/2005 05:10:38 NYISO large event reserve pick-up executed.
28-Nov-2005 05:16:57	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 05:00 FOR pump off 15min early.
28-Nov-2005 05:26:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 05:32:15	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 05:00 FOR to increase +300mw,.
28-Nov-2005 05:32:57	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 06:00.
28-Nov-2005 09:08:18	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/24/2005 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Boiler cooling pump OOS)(SM).
28-Nov-2005 10:12:42	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 10:00 FOR P/C LOSS OF 461 ON 262..
28-Nov-2005 10:49:43	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 10:00 FOR P/C LOSS OF 461 ON 262..

28-Nov-2005 11:17:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 11:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 11:17:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 11:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 12:32:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 12:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 12:33:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 12:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 12:34:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 12:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 12:43:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 12:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 12:44:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 12:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 13:11:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 13:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 13:32:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 13:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 15:17:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 15:00 FOR CON EDISON STEAM

	SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 15:18:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 15:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 15:34:42	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 15:00 FOR P/C LOSS OF 461 ON 262..
28-Nov-2005 16:34:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 16:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 16:34:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 16:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 16:47:48	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 16:00 FOR P/C LOSS OF 461 ON 262..
28-Nov-2005 18:40:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 18:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 18:41:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 18:00 FOR STEAM SENDOUT FOR CE SYSTEM.
28-Nov-2005 18:41:26	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/28/2005 18:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
28-Nov-2005 23:09:28	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/28/2005 23:00 FOR P/C LOSS OF 461 ON 262..

Committed for Reliability

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Insert Time	Message
28-Nov-2005 10:44:52	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 11/29/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 10:44:53	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 11/29/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 10:45:27	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/29/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 10:45:27	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/29/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:26	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 11/29/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 06 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:57	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Nov-2005 11:28:58	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/29/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
28-Nov-2005 16:44:49	NYISO is reserving hours beginning 01 - 06 and 10 in the November 27, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve. NYISO is reserving hours beginning 00 - 23 in the November 27, 2005 Hour-Ahead Market encompassing Energy, Regulation and Operating Reserve. Prices in the November 28, 2005 Day-Ahead Market are correct.