

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
16-Nov-2005 00:25:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 00:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 01:34:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 01:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 03:27:38	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 03:00 FOR local security.
16-Nov-2005 03:55:27	Metering Authority - Niagara Mohawk REQUESTS LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 03:00 FOR Local security.
16-Nov-2005 04:12:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 04:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 04:18:17	Metering Authority - Niagara Mohawk UPDATES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 04:00 FOR Local security.
16-Nov-2005 04:22:24	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 04:00 FOR local security.
16-Nov-2005 05:49:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 08:44:31	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME

	11/15/2005 23:00 FOR Modified existing OOM to update comments only, to accomodate SRE (prev code - unchanged, prev comments: Record deleted in evaluating hour)(SM).
16-Nov-2005 08:46:54	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/15/2005 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Drip Pump Problem)(SM).
16-Nov-2005 09:19:27	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 09:00 FOR LOSS OF 461 ON 69KV SYSTEM.
16-Nov-2005 09:34:26	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 09:00 FOR LOSS OF 461 ON 69KV SYSTEM.
16-Nov-2005 09:34:42	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 09:00 FOR LOSS OF 461 ON 69KV SYSTEM.
16-Nov-2005 09:55:54	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 09:00 FOR LOSS OF 461 ON 69KV SYSTEM.
16-Nov-2005 10:16:17	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 10:00.
16-Nov-2005 12:41:29	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 12:00 FOR LOSS OF 461 ON 69KV SYSTEM.
16-Nov-2005 12:59:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 12:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 13:06:12	NYISO Locational based curtailment cut 84 MWs.
16-Nov-2005 13:58:37	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 11/16/2005 14:00 FOR STEAM SENDOUT FOR CE SYSTEM.
16-Nov-2005 14:01:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 14:00 FOR STEAM SENDOUT FOR CE SYSTEM.
16-Nov-2005 14:02:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 14:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 15:44:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 15:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 15:44:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 15:00 FOR STEAM SENDOUT FOR CE SYSTEM.
16-Nov-2005 16:30:06	Metering Authority - Niagara Mohawk REMOVES LOWER___HUDSON OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 16:00.
16-Nov-2005 18:57:27	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 18:00 FOR Loss of Barrett Bus 1 onto 69 Kv system.
16-Nov-2005 18:57:43	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 18:00.
16-Nov-2005 18:58:28	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 18:00 FOR Loss of Barrett Bus1 onto 69 Kv system.
16-Nov-2005 20:48:09	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 20:00.
16-Nov-2005 21:12:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 21:00 FOR CON EDISON STEAM

	SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 21:13:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 21:00 FOR STEAM SENDOUT FOR CE SYSTEM.
16-Nov-2005 21:56:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 21:00 FOR CON EDISON STEAM SYSTEM SECURITY - STEAM SEND OUT..
16-Nov-2005 21:56:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 21:00 FOR STEAM SENDOUT FOR CE SYSTEM.
16-Nov-2005 23:28:44	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/16/2005 23:00.

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Insert Time	Message
16-Nov-2005 10:58:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 11/17/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 18 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 10:58:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/17/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



	MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:03:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/17/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Nov-2005 11:04:17	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/17/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
16-Nov-2005 16:50:08	NYISO is reserving hour beginning 21 in the November 15, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the November 15, 2005 Hour-Ahead Market are correct. Prices in the November 16, 2005 Day-Ahead Market are correct.