

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
09-Nov-2005 05:20:47	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 05:00 FOR STEAM SYSTEM SECURITY.
09-Nov-2005 07:18:16	11/09/2005 07:16:49 NYISO large event reserve pick-up executed.
09-Nov-2005 10:11:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 10:00 FOR steam sendout, actual.
09-Nov-2005 10:11:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 10:00 FOR STEAM SYSTEM SECURITY.
09-Nov-2005 11:19:52	NPX initiated curtailment cut 98 MWs.
09-Nov-2005 12:15:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 12:00 FOR steam sendout, actual.
09-Nov-2005 12:15:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 12:00 FOR STEAM SYSTEM SECURITY.
09-Nov-2005 13:41:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 13:00 FOR steam sendout, actual.
09-Nov-2005 13:41:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 13:00 FOR STEAM SYSTEM SECURITY.
09-Nov-2005 15:14:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 11/09/2005 15:00 FOR steam sendout, actual.
09-Nov-2005 15:14:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/09/2005 15:00 FOR STEAM SYSTEM SECURITY.
09-Nov-2005 21:20:58	HQ initiated curtailment cut 92 MWs.

Committed for Reliability

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Insert Time	Message
09-Nov-2005 12:02:56	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/10/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:03:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/10/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 02 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Nov-2005 12:10:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/10/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
09-Nov-2005 16:40:24	NYISO is reserving hours beginning 12, 13 and 14 in the November 8, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 5, 12, 13 and 14 in the November 8, 2005 Hour-Ahead Market. Prices in the November 9, 2005 Day-Ahead Market are correct.