

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Nov-2005 04:59:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 04:00 FOR steam sendout, actual.
07-Nov-2005 05:21:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 05:00 FOR steam sendout, actual.
07-Nov-2005 08:58:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 08:00 FOR steam sendout, actual.
07-Nov-2005 09:08:24	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 09:00 FOR CONTINGENCIES.
07-Nov-2005 09:09:07	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 09:00 FOR LOCAL CONTINGENCIES.
07-Nov-2005 09:09:37	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 09:00 FOR LOCAL CONTINGENCIES.
07-Nov-2005 09:22:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 09:00 FOR STEAM SENDOUT.
07-Nov-2005 10:11:51	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 10:00 FOR Steam sendout, actual.
07-Nov-2005 15:39:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 15:00 FOR STEAM SENDOUT.
07-Nov-2005 16:11:42	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 16:00 FOR STEAM SENDOUT.
07-Nov-2005 16:28:07	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 16:00 FOR steam sendout, actual.
07-Nov-2005 16:50:45	Metering Authority - Niagara Mohawk REQUESTS INDECK__OSWEGO OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 16:00 FOR LOCAL VOLTAGE SUPPORT.
07-Nov-2005 17:41:18	Metering Authority - Long Island Power Authority UPDATES BARRETT__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 17:00 FOR LOCAL CONTINGENCIES.
07-Nov-2005 17:41:33	Metering Authority - Long Island Power Authority UPDATES BARRETT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 17:00 FOR LOCAL CONTINGENCIES.
07-Nov-2005 21:08:29	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 00:00 FOR Steam sendout, actual.
07-Nov-2005 21:11:08	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 00:00 FOR steam sendout, actual.
07-Nov-2005 21:11:28	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2005 00:00 FOR STEAM SENDOUT.
07-Nov-2005 22:21:46	Metering Authority - Long Island Power Authority REMOVES BARRETT__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 22:00.
07-Nov-2005 22:21:55	Metering Authority - Long Island Power Authority REMOVES BARRETT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2005 22:00.

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Insert Time	Message
07-Nov-2005 11:53:43	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 11/08/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:55:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/08/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:55:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/08/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:55:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/08/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:55:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/08/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:55:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/08/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:56:12	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/08/2005 22 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:56:13	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 11/08/2005 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 11:57:25	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/08/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
07-Nov-2005 14:43:36	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:36	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 18 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:37	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 19 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:37	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 20 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:38	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 21 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:39	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 22 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:40	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/07/2005 23 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:40	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 01 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Nov-2005 14:43:40	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 00 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:41	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 02 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:42	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 03 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:42	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 04 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:43	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 05 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:43	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 06 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:44	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:44	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:45	Generator: INDECK___OSWEGO scheduled for local

	reliability in DAM market for 11/08/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:45	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 10 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:46	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:46	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:47	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:47	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:47	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:48	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:48	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 17 Energy =

	47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:49	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 18 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:49	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 19 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:50	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 20 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:50	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 21 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:51	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 22 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Nov-2005 14:43:51	Generator: INDECK___OSWEGO scheduled for local reliability in DAM market for 11/08/2005 23 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
07-Nov-2005 10:35:21	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 11/01/2005 in hours (00,01,02,03,04)
07-Nov-2005 10:35:22	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 11/01/2005 in hours (00,01,02,03)

07-Nov-2005 10:40:50	The Real Time Energy prices have been updated in the MIS for 11/01/2005 in hours (23)
07-Nov-2005 10:40:51	The Real Time ANCILLARY prices have been updated in the MIS for 11/01/2005 in hours (23)
07-Nov-2005 16:09:39	NYISO is reserving HB 5, 7 and 23 November 06, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the November 06, 2005 Hour-Ahead Market are correct. Prices in the November 07, 2005 Day-Ahead Market are correct.
07-Nov-2005 16:12:38	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 11/03/2005 in hours (11,14)
07-Nov-2005 16:12:39	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 11/03/2005 in hours (11,14)