

# NYISO Operational Announcements

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Insert Time	Message
21-Oct-2005 00:59:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 00:00 FOR steam sendout.
21-Oct-2005 05:28:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 05:00 FOR steam sendout.
21-Oct-2005 05:29:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 05:00 FOR Steam System Security.
21-Oct-2005 05:58:58	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 05:00 FOR LOSS OF 887 & 874 ON 850 (69KV).
21-Oct-2005 06:08:17	10/21/2005 06:05:22 NYISO large event reserve pick-up executed.
21-Oct-2005 06:56:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 06:00 FOR STEAM SENDOUT.
21-Oct-2005 07:33:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 07:00 FOR STEAM SENDOUT.
21-Oct-2005 08:35:13	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 08:00 FOR LOSS OF 887 & 874 ON 850 (69KV).
21-Oct-2005 08:38:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 08:00 FOR STEAM SENDOUT.
21-Oct-2005 08:42:04	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 10/20/2005 23:00 FOR Modified Existing OOM to accommodate SRE entry (Prev code: Gen Derate, Prev Comments: Fire at the Station) by TSA (SJ).
21-Oct-2005 08:44:02	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 23:00 FOR Modified Existing OOM to accommodate SRE Entry (Prev Code: Comm for ISO Reliabilty, Prev Comments: Record deleted in current hour) by TSA (SJ).
21-Oct-2005 09:02:02	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 09:00 FOR STEAM SENDOUT.
21-Oct-2005 09:03:11	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 10/21/2005 09:00 FOR 461 FREEPORT - NEWBRIDGE 138KV OVER NORMAL..
21-Oct-2005 09:03:31	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/21/2005 09:00 FOR 461 FREEPORT - NEWBRIDGE 138KV OVER NORMAL..
21-Oct-2005 10:07:46	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/21/2005 10:00 FOR 461 FREEPORT - NEWBRIDGE 138KV OVER NORMAL. ALSO FOR 367 FOR LOSS OF 368 (AND VICE VERSA)..
21-Oct-2005 10:27:31	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/21/2005 10:00 FOR 461 FREEPORT - NEWBRIDGE 138KV OVER NORMAL. ALSO FOR 367 FOR LOSS OF 368 (AND VICE VERSA)..
21-Oct-2005 11:11:06	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/21/2005 11:00 FOR 461 FREEPORT - NEWBRIDGE 138KV OVER NORMAL. ALSO FOR 367 FOR LOSS OF 368 (AND VICE VERSA)..
21-Oct-2005 11:25:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 11:00 FOR STEAM SENDOUT.
21-Oct-2005 14:23:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 14:00 FOR STEAM SENDOUT.
21-Oct-2005 14:45:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 14:00 FOR STEAM SENDOUT.
21-Oct-2005 14:55:47	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/21/2005 14:00 FOR 367 FOR LOSS OF 368 AND 368 FOR LOSS OF 367..
21-Oct-2005 15:05:16	ISO UPDATES ATHENS_STG_1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/21/2005 15:00 FOR UNIT AUDIT. [FAILED AUDIT DERATE OF 273].
21-Oct-2005 15:26:18	ISO REMOVES ATHENS_STG_1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/21/2005 15:00.
21-Oct-2005 15:27:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 15:00 FOR CON ED SYSTEM STEAM.
21-Oct-2005 17:46:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 17:00 FOR STEAM SENDOUT.
21-Oct-2005 17:54:05	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 17:00.
21-Oct-2005 17:54:12	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 17:00.
21-Oct-2005 18:27:58	ISO UPDATES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/21/2005 18:00 FOR 367 FOR LOSS OF 368 AND 368 FOR LOSS OF 367..
21-Oct-2005 21:04:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 21:00 FOR UNIT OFF LINE.
21-Oct-2005 21:12:29	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/21/2005 21:00.
21-Oct-2005 22:52:02	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/21/2005 22:00.
21-Oct-2005 22:52:25	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

START TIME 10/21/2005 22:00.

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Insert Time	Message
21-Oct-2005 10:58:58	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/22/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 10:59:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
21-Oct-2005 11:00:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/22/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:14:47	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 10/22/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:26	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/22/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:27	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/22/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:27	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/22/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:27	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/22/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:28	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/22/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:28	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/22/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

21-Oct-2005 11:16:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:31	Generator: POLETTI____ scheduled for local



	reliability in DAM market for 10/22/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 21 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
21-Oct-2005 11:16:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/22/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
21-Oct-2005 12:57:16	The Real Time Energy prices have been updated in the MIS for 10/17/2005 in hours (01)
21-Oct-2005 12:57:17	The Real Time ANCILLARY prices have been updated in the MIS for 10/17/2005 in hours (01)
21-Oct-2005 16:00:35	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/16/2005 in hours (23)
21-Oct-2005 16:29:42	The Real Time Energy prices have been updated in the MIS for 10/15/2005 in hours (00,04)
21-Oct-2005 16:29:44	The Real Time ANCILLARY prices have been updated in the MIS for 10/15/2005 in hours (00,04)
21-Oct-2005 16:40:42	NYISO is reserving hours beginning 0 - 23 in the October 20, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 0 - 23 in the October 20, 2005 Hour-Ahead Market. NYISO is reserving hours beginning 0 - 23 in the October 21, 2005 Day-Ahead Market. An issue has been identified which impacts the loss components of LBMPs. Additional information regarding these reservations will be sent to Market Participants later today. (message 1 of 2)
21-Oct-2005 16:41:04	In addition, NYISO is reserving hours beginning 13 and 15-19 in the October 20, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices for other reasons. NYISO is reserving hours beginning 15-19 in the October 20, 2005 Hour-Ahead Market for other reasons. (message 2 of 2)
21-Oct-2005 18:37:41	The NYISO has identified an issue which impacts the determination of the marginal loss component of LBMPs for the ISO Day-Ahead and Real-Time Markets. The NYISO has corrected the issue commencing in the Hour-Ahead and Real-Time Market today October 21, 2005 at 6PM and in the Day-Ahead Market run for October 23, 2005.