

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
17-Oct-2005 05:47:31	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 05:00 FOR 138 kv security.
17-Oct-2005 05:48:10	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 05:00 FOR 138 kv security.
17-Oct-2005 06:50:21	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 06:00.
17-Oct-2005 06:52:41	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 06:00.
17-Oct-2005 07:35:41	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 07:00 FOR 138KV RELIABILITY WITH 262 LINE O/S.
17-Oct-2005 07:36:52	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 08:00 FOR 138KV RELIABILITY WITH 262 LINE O/S.
17-Oct-2005 07:37:04	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 09:00 FOR 138KV RELIABILITY WITH 262 LINE O/S.
17-Oct-2005 07:38:03	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 07:00.
17-Oct-2005 07:38:20	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 08:00.
17-Oct-2005 10:07:32	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 10:00 FOR 461 LINE OVER NORMAL.

17-Oct-2005 10:35:53	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 10:00 FOR CONFLICTING SCHEDULES FROM MIS AND RTC.
17-Oct-2005 13:32:56	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 13:00 FOR MIS AND RTD/RTC NOT COMING UP WITH THE SAME SCHEDULE.
17-Oct-2005 14:49:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 14:00 FOR STEAM SENDOUT.
17-Oct-2005 15:09:22	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 15:00 FOR CON ED SYSTEM STEAM.
17-Oct-2005 20:17:00	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 20:00.
17-Oct-2005 21:30:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 21:00 FOR STEAM SENDOUT.
17-Oct-2005 21:51:11	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 21:00 FOR 461 BARRETT - NEW BRIDGE OVER NORMAL..
17-Oct-2005 21:51:17	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 22:00 FOR 461 BARRETT - NEW BRIDGE OVER NORMAL..
17-Oct-2005 23:23:38	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/17/2005 23:00.

Committed for Reliability

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Insert Time	Message
17-Oct-2005 10:55:15	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/18/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:55:48	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/18/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:56:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/18/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:56:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/18/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
17-Oct-2005 10:58:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Oct-2005 10:58:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:34	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/18/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Oct-2005 10:58:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/18/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
17-Oct-2005 16:23:27	NYISO is reserving hours beginning 4, 6 and 23 in the October 16, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 2, 4 and 23 in the October 16, 2005 Hour-Ahead Market. Prices in the October 17, 2005 Day-Ahead Market are correct.