

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Oct-2005 00:02:10	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 10/07/2005 23:59.
08-Oct-2005 00:02:11	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 10/07/2005 23:59.
08-Oct-2005 00:40:20	10/08/2005 00:38:54 NYISO large event reserve pick-up executed.
08-Oct-2005 00:42:21	10/08/2005 00:41:10 NYISO large event reserve pick-up executed.
08-Oct-2005 00:42:46	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 00:00 FOR OOM TO 1680 FOR LOSS OF KINTIGH..
08-Oct-2005 00:42:55	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 01:00.
08-Oct-2005 00:44:17	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 00:00.
08-Oct-2005 00:58:35	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 00:00 FOR UNIT WAS TAKEN OFFLINE FOR RESERVE PICKUP..
08-Oct-2005 00:58:56	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 00:00 FOR PUMP WAS TAKEN OFFLINE FOR RESERVE PICKUP..
08-Oct-2005 01:22:58	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/08/2005 01:00 FOR STEAM SYSTEM SECURITY..
08-Oct-2005 01:23:23	Metering Authority - Consolidated Edison of NY REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/08/2005 01:00 FOR STEAM SYSTEM SECURITY..

08-Oct-2005 04:11:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/08/2005 04:00 FOR STEAM SYSTEM SECURITY..
08-Oct-2005 06:04:28	PJM initiated curtailment cut 684 MWs.
08-Oct-2005 06:07:40	PJM initiated curtailment cut 456 MWs.
08-Oct-2005 06:48:46	10/08/2005 06:46:36 NYISO large event reserve pick-up executed.
08-Oct-2005 07:11:11	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 07:00 FOR RESERVE AUDIT.
08-Oct-2005 07:17:46	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 07:00.
08-Oct-2005 09:01:48	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 09:00 FOR .
08-Oct-2005 09:04:35	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 09:00.
08-Oct-2005 10:04:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/08/2005 10:00 FOR STEAM SYSTEM SECURITY..
08-Oct-2005 10:28:56	PJM initiated curtailment cut 430 MWs.
08-Oct-2005 10:40:44	PJM initiated curtailment cut 62 MWs. PJM TLR
08-Oct-2005 10:42:22	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 10:00 FOR .
08-Oct-2005 10:42:38	10/08/2005 10:39:30 NYISO large event reserve pick-up executed.
08-Oct-2005 10:43:28	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 10:00.
08-Oct-2005 21:11:13	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 21:00 FOR CPS - ACE +400. UNITS COMING OFF LATE AND SCHEDULE INTO NYISO +213..
08-Oct-2005 21:12:16	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 21:00 FOR CPS - ACE +400. UNITS COMING OFF LATE AND SCHEDULE INTO NYISO +213. MOVED NIAGARA DOWN

	-400 MWS FROM 1280 TO 880..
08-Oct-2005 21:54:40	NYISO Locational based curtailment cut 869 MWs. TLR FG 100
08-Oct-2005 23:11:22	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/08/2005 23:00 FOR CPS - MOVED UNIT DOWN -300..

Committed for Reliability

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Insert Time	Message
08-Oct-2005 11:44:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 06 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:44:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/09/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:45:04	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 10/09/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:45:05	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 10/09/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 11:45:05	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 10/09/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:10:51	Generator: BARRETT____1 scheduled for local reliability in DAM market for 10/09/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:10:52	Generator: BARRETT____1 scheduled for local reliability in DAM market for 10/09/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:28	Generator: BARRETT____2 scheduled for local reliability in DAM market for 10/09/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:28	Generator: BARRETT____2 scheduled for local reliability in DAM market for 10/09/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
08-Oct-2005 12:11:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Oct-2005 12:11:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:31	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:32	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:33	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:33	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 10/09/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:11:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/09/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:12:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/09/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:12:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/09/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Oct-2005 12:12:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/09/2005 22

Energy = 40 MW. Regulation = 0 MW. Min10
Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30
Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

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Insert Time	Message
08-Oct-2005 13:59:16	NYISO is reserving HB 11, 12, and 19 in the October 7, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices for price spikes. Prices in the October 7, 2005 Hour-Ahead Market are correct. Prices in the October 8, 2005 Day-Ahead Market are correct.