

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
11-Oct-2005 06:25:15	NYISO Locational based curtailment cut 744 MWs. TLR FG100
11-Oct-2005 07:23:02	OH initiated curtailment cut 364 MWs.
11-Oct-2005 07:32:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 07:00 FOR STEAM SYSTEM SECURITY..
11-Oct-2005 07:53:54	ISO REQUESTS BOWLINE___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/11/2005 07:00 FOR Audit.
11-Oct-2005 08:01:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 08:00 FOR STEAM SYSTEM SECURITY..
11-Oct-2005 08:04:03	ISO REMOVES BOWLINE___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/11/2005 08:00.
11-Oct-2005 09:03:41	The NYISO has experienced a problem with RTC posting
11-Oct-2005 11:30:58	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/07/2005 00:00 FOR Modified Existing OOM to accommodate SRE entry by TSA (prev. code Gen Derate, prev comments: Tube Leak)(SJ).
11-Oct-2005 11:44:55	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 00:00 FOR TO SRE'd unit for 10/12/05 all day and then cancelled SRE.
11-Oct-2005 13:02:43	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:04:15	Metering Authority - Consolidated Edison of NY

	REQUESTS ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:04:34	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:04:55	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 14:00.
11-Oct-2005 13:05:37	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:06:04	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:06:37	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:07:21	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:12:53	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 13:00 FOR Switching in Astoria yard.
11-Oct-2005 13:54:06	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/08/2005 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev. comments: SILICA)(SJ).
11-Oct-2005 13:59:06	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/08/2005 21:00 FOR Modified Existing OOM to accommodate SRE entry (prev code: Gen Derate,

	prev comments: Tube Leak)(SJ).
11-Oct-2005 14:17:30	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/09/2005 21:00 FOR Modified existing OOM to accommodate SRE entry (prev code: gen derate, prev. comments: Tube Leak) (SJ).
11-Oct-2005 14:50:58	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 00:00.
11-Oct-2005 14:54:07	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Tube Leak) (SJ).
11-Oct-2005 15:30:35	Metering Authority - Niagara Mohawk UPDATES OXBOW___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 07:00 FOR Modified Existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Crack in the Lube Oil System)(SJ).

Committed for Reliability

[back to top](#)

Insert Time	Message
11-Oct-2005 10:21:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
11-Oct-2005 10:21:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Oct-2005 10:21:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:39	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/12/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:21:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/12/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:48:14	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/12/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 10:48:25	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/12/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 05 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:24:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/12/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:43	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 05 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Oct-2005 11:42:44	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local

	reliability in DAM market for 10/12/2005 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Oct-2005 11:42:45	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/12/2005 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
11-Oct-2005 16:13:19	Prices in the October 10, 2005 Real-Time Market encompassing Energy, Regulation and Operating Reserve are correct. Prices in the October 10, 2005 Hour-Ahead Market are correct. Prices in the October 11, 2005 Day-Ahead Market are correct.