

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Oct-2005 02:10:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 02:00 FOR STEAM SENDOUT.
20-Oct-2005 02:13:22	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 02:00 FOR PUMP BASEPOINTS CHANGING.
20-Oct-2005 02:17:43	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 02:00 FOR PUMP BASEPOINTS CHANGING.
20-Oct-2005 06:05:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 06:00 FOR STEAM SENDOUT.
20-Oct-2005 06:10:42	10/20/2005 06:06:30 NYISO large event reserve pick-up executed.
20-Oct-2005 06:13:27	10/20/2005 06:11:50 NYISO large event reserve pick-up executed.
20-Oct-2005 06:39:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 06:00 FOR STEAM SENDOUT.
20-Oct-2005 07:53:24	Metering Authority - Long Island Power Authority UPDATES SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 07:00 FOR contingencies on 69kv.
20-Oct-2005 08:01:13	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 08:00 FOR contingencies on 69kv.
20-Oct-2005 08:15:44	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 08:00 FOR contingencies on 69kv.
20-Oct-2005 08:54:00	Metering Authority - Long Island Power Authority

	REMOVES SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 10:00.
20-Oct-2005 10:01:12	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 10:00.
20-Oct-2005 10:01:34	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 10:00.
20-Oct-2005 10:27:56	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 10:00 FOR 461 line over normal.
20-Oct-2005 10:54:29	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 10:00 FOR 461 line over normal.
20-Oct-2005 11:26:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 11:00 FOR STEAM SENDOUT.
20-Oct-2005 11:32:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 11:00 FOR STEAM SENDOUT, actual.
20-Oct-2005 13:59:53	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 13:00 FOR 461 line over normal.
20-Oct-2005 14:00:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 14:00 FOR STEAM SENDOUT, actual.
20-Oct-2005 14:14:17	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 14:00 FOR Contingencies.
20-Oct-2005 14:32:15	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 14:00 FOR steam sendout.
20-Oct-2005 14:53:14	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 14:00 FOR Steam System Security.
20-Oct-2005 15:19:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 15:00 FOR STEAM SENDOUT, actual.
20-Oct-2005 15:43:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 15:00 FOR STEAM SENDOUT, actual.
20-Oct-2005 17:40:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 17:00 FOR STEAM SENDOUT, actual.
20-Oct-2005 18:49:00	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 18:00 FOR 461 line over normal.
20-Oct-2005 18:51:04	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 18:00 FOR contingencies on LI, 138KV.
20-Oct-2005 18:52:57	ISO UPDATES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 18:00 FOR contingencies on LI, 138KV, actual on 461.
20-Oct-2005 21:33:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/20/2005 21:00 FOR STEAM SENDOUT.
20-Oct-2005 21:54:39	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 21:00.
20-Oct-2005 23:20:21	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/20/2005 23:00.

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Insert Time	Message
20-Oct-2005 10:37:16	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/21/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:37:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/21/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
20-Oct-2005 10:37:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/21/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/21/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/21/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/21/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:51:29	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/21/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:51:54	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/21/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:51:55	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/21/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:51:55	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/21/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Oct-2005 10:52:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/21/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:52:16	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/21/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Oct-2005 10:52:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/21/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Oct-2005 14:46:41	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/16/2005 in hours (23)
20-Oct-2005 14:46:42	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/16/2005 in hours (23)
20-Oct-2005 14:52:14	The Real Time Energy prices have been updated in the MIS for 10/16/2005 in hours (23)
20-Oct-2005 14:52:15	The Real Time ANCILLARY prices have been updated in the MIS for 10/16/2005 in hours (23)
20-Oct-2005 15:30:13	NYISO is reserving hours beginning 10-15 and 18 in the October 19, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 8-15 in the October 19, 2005 Hour-Ahead Market. Prices in the October 20, 2005 Day-Ahead Market are correct.