

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Oct-2005 06:08:13	10/25/2005 06:05:19 NYISO large event reserve pick-up executed.
25-Oct-2005 06:14:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 06:00 FOR steam sendout, actual.
25-Oct-2005 09:08:23	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/24/2005 23:00 FOR Modified Existing OOM to accommodate SRE Entry (Prev Code: Committed for ISO Reliability, Prev Comments: Record deleted in current hour) by TSA (SJ).
25-Oct-2005 18:05:18	NYISO Emergency Transaction added 300 MWs.
25-Oct-2005 18:20:00	NYISO Emergency Transaction added 400 MWs.
25-Oct-2005 18:41:43	NYISO Emergency Transaction added 300 MWs.
25-Oct-2005 19:24:37	NYISO Locational based curtailment cut 300 MWs.
25-Oct-2005 20:14:52	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:15:08	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:15:26	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:15:45	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:16:06	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.

25-Oct-2005 20:16:52	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:17:22	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:17:34	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:17:46	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:17:59	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:18:16	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:18:30	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:19:39	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:20:20	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:21:08	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:21:38	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:22:25	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.

25-Oct-2005 20:22:53	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:23:37	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:24:06	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:24:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:25:10	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:58:47	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:59:07	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.
25-Oct-2005 20:59:27	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 20:00 FOR contingencies.

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Insert Time	Message
25-Oct-2005 12:13:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/26/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/26/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:03	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 10/26/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:34	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:36	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:36	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 09 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:36	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:36	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:37	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:41	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:13:41	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/26/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
25-Oct-2005 12:14:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Oct-2005 12:14:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:14:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/26/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:33:38	Generator: RAVENSWOOD___4 scheduled for local

	reliability in DAM market for 10/26/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 07 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 12:34:33	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/26/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 13:25:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/26/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 13:25:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 10/26/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 21:31:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/26/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 21:31:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/26/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 21:31:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/26/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 21:31:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/26/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 21:31:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/26/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Oct-2005 21:31:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/26/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

MW.

Market Monitor Notices

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Insert Time	Message
25-Oct-2005 12:33:19	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/19/2005 in hours (08,09,10,11,12,14)
25-Oct-2005 12:33:20	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/19/2005 in hours (08,09,10,11,14)
25-Oct-2005 14:58:46	NYISO is reserving HB 19 in the October 24, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 24, 2005 Hour-Ahead Market are correct. Prices in the October 25, 2005 Day-Ahead Market are correct.