

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Oct-2005 00:19:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/24/2005 00:00 FOR steam sendout.
24-Oct-2005 04:37:27	NYISO Locational based curtailment cut 664 MWs.
24-Oct-2005 04:47:27	NYISO Locational based curtailment cut 100 MWs.
24-Oct-2005 05:36:13	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 05:00 FOR TAKEN OFF FOR RESERVE PICKUP.
24-Oct-2005 05:37:03	10/24/2005 05:34:51 NYISO large event reserve pick-up executed.
24-Oct-2005 05:43:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/24/2005 05:00 FOR steam sendout.
24-Oct-2005 05:46:47	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 05:00 FOR TAKEN OFF BY RESERVE PICKUP.
24-Oct-2005 06:44:20	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 06:00 FOR Basepoints.
24-Oct-2005 09:27:52	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/22/2005 23:00 FOR Modified Existing OOM to accommodate SRE Entry (Prev Code: TO Local Security, Prev Comment: Record Deleted in current hour) by TSA (SJ).
24-Oct-2005 10:07:12	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 10:00 FOR SE invalid runs.
24-Oct-2005 10:07:47	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 10:00 FOR SE invalid runs.
24-Oct-2005 11:22:19	ISO REMOVES BARRETT___1 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 11:00.
24-Oct-2005 11:22:28	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 11:00.
24-Oct-2005 12:46:27	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 12:00 FOR RTC not solving 138 461over normal.
24-Oct-2005 12:47:02	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 12:00 FOR not solving for 138 461over normal.
24-Oct-2005 13:00:39	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 13:00 FOR RTC not solving 138 461over normal.
24-Oct-2005 13:00:50	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 13:00 FOR not solving for 138 461over normal.
24-Oct-2005 18:23:01	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 18:00.
24-Oct-2005 18:23:10	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 18:00.
24-Oct-2005 19:54:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/24/2005 19:00 FOR steam sendout, actual.
24-Oct-2005 20:16:44	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 20:00 FOR 461 over normal.
24-Oct-2005 20:17:05	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 20:00 FOR 461 over normal.
24-Oct-2005 23:07:11	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 23:00.
24-Oct-2005 23:07:23	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/24/2005 23:00.

Committed for Reliability

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Insert Time	Message
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24-Oct-2005 11:06:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:48	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 10/25/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 16 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:06:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/25/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:05	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:08:06	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 10/25/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:11:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/25/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Oct-2005 11:11:29	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/25/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:24:43	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/25/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:25:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/25/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:25:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:25:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/25/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:03	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/25/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 10

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Oct-2005 11:26:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/25/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
24-Oct-2005 15:00:26	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/18/2005 in hours (12)
24-Oct-2005 15:00:27	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 10/18/2005 in hours (12)
24-Oct-2005 15:03:14	The Real Time Energy prices have been updated in the MIS for 10/18/2005 in hours (02,11,12)
24-Oct-2005 15:03:15	The Real Time ANCILLARY prices have been updated in the MIS for 10/18/2005 in hours (02,11,12)
24-Oct-2005 15:33:24	NYISO is reserving hour beginning 7 in the October 23, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 23, 2005 Hour-Ahead Market are correct. Prices in the October 24, 2005 Day-Ahead Market are correct.