

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Oct-2005 00:00:31	NYISO Locational based curtailment cut 605 MWs. TLR ON FG 100 - PJM SECURITY.
30-Oct-2005 00:02:11	BROOKLYN_NAVY_YARD NO LONGER OOM FOR TO LOCAL SECURITY AFTER 10/29/2005 23:59.
30-Oct-2005 01:22:04	ISO UPDATES DANSKAMMER___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2005 01:00 FOR TIME CHANGE, HAM ERROR.
30-Oct-2005 02:04:49	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2005 02:00 FOR LARGE ACE, LOAD FORECASTER AND SCHEDULE PROBLEM AFTER TIME CHANGE.
30-Oct-2005 02:13:37	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2005 02:00.
30-Oct-2005 02:24:56	ISO REQUESTS OUT OF MERIT FOR ISO SECURITY. AT 02:22 10/30/05
30-Oct-2005 09:01:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 09:00 FOR steam sendout, actual.
30-Oct-2005 09:41:42	ISO REQUESTS STATE NO LONGER OUT OF MERIT. AT 09:45 10/30/05
30-Oct-2005 10:45:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 10:00 FOR steam sendout, actual.
30-Oct-2005 11:38:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 11:00 FOR steam sendout, actual.
30-Oct-2005 12:45:49	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/30/2005 12:00 FOR 461 over normal.
30-Oct-2005 12:46:09	ISO REQUESTS BARRETT___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 12:00 FOR 461 over normal.
30-Oct-2005 16:38:31	ISO REQUESTS NORTHPORT__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 16:00 FOR gen audit.
30-Oct-2005 16:54:02	ISO REMOVES NORTHPORT__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 16:00.
30-Oct-2005 19:23:58	ISO UPDATES BARRETT__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 19:00 FOR 461 over normal.
30-Oct-2005 19:24:13	ISO UPDATES BARRETT__2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 19:00 FOR 461 over normal.
30-Oct-2005 19:49:51	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 19:00 FOR 678 coming out on emergency.
30-Oct-2005 19:50:21	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 19:00 FOR 678 coming out on emergency.
30-Oct-2005 19:57:19	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 19:00 FOR 678 coming out on emergency.
30-Oct-2005 19:57:35	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 19:00 FOR 678 coming out on emergency.
30-Oct-2005 20:05:06	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 20:00 FOR 678 coming out on emergency.
30-Oct-2005 20:05:23	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 20:00 FOR 678 coming out on emergency.
30-Oct-2005 20:06:26	Metering Authority - Long Island Power Authority UPDATES NORTHPORT__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 20:00 FOR 678 coming out on

	emergency.
30-Oct-2005 20:07:05	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 20:00 FOR 678 coming out on emergency.
30-Oct-2005 21:14:55	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 21:00.
30-Oct-2005 21:15:01	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/30/2005 21:00.
30-Oct-2005 21:17:54	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 21:00.
30-Oct-2005 21:18:09	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/30/2005 21:00.
30-Oct-2005 21:42:38	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 00:00 FOR steam sendout, actual.

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Insert Time	Message
30-Oct-2005 12:21:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/31/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:21:17	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/31/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:21:18	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/31/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:22:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/31/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:22:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/31/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:22:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/31/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:22:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/31/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
30-Oct-2005 12:23:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

30-Oct-2005 12:23:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 12:23:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/31/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:06	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/31/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:07	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/31/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:07	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/31/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:08	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/31/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:08	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/31/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:08	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 10/31/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 13 Energy =



	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:09:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/31/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Oct-2005 13:10:24	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/31/2005 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
30-Oct-2005 15:37:10	NYISO is reserving hours beginning 6, 7, and 18 in the October 29, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 29, 2005 Hour-Ahead Market are correct. Prices in the October 30, 2005 Day-Ahead Market are correct.