

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Oct-2005 00:14:51	Metering Authority - Niagara Mohawk REQUESTS ADK HUDSON___FALLS OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 00:00 FOR WATER MANAGEMENT - HIGH WATER LEVELS..
10-Oct-2005 10:03:55	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 10:00 FOR to support line outage.
10-Oct-2005 10:04:21	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 10:00 FOR to support line outage.
10-Oct-2005 10:04:45	Metering Authority - Niagara Mohawk REQUESTS BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 10:00 FOR to support line outage.
10-Oct-2005 15:30:26	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:31:05	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:31:39	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:32:19	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:32:34	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_4 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:33:51	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:34:28	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:45:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR STEAM SYSTEM SECURITY..
10-Oct-2005 15:46:38	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:46:53	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:47:15	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:48:14	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:55:07	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.
10-Oct-2005 15:55:27	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 15:00 FOR switching in Astoria yard.

10-Oct-2005 18:07:39	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00 FOR to support line outage.
10-Oct-2005 18:14:10	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00 FOR to support line outage.
10-Oct-2005 18:14:25	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00 FOR to support line outage.
10-Oct-2005 18:14:37	Metering Authority - Niagara Mohawk UPDATES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00 FOR to support line outage.
10-Oct-2005 18:25:35	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00.
10-Oct-2005 18:25:46	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00.
10-Oct-2005 18:25:58	Metering Authority - Niagara Mohawk REMOVES BETHLEHEM___GS3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 18:00.
10-Oct-2005 21:38:16	Metering Authority - Niagara Mohawk REMOVES ADK HUDSON___FALLS OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/10/2005 21:00.

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Insert Time	Message
10-Oct-2005 10:50:43	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/11/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:50:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/11/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:07	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 10/11/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:07	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/11/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/11/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 05

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 10:52:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/11/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 11:21:12	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/11/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 11:22:06	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/11/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:18	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 10/11/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Oct-2005 15:43:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/11/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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10-Oct-2005 14:24:43	NYISO is reserving HB 1, 2, 19, 20, and 23 in the October 9, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 9, 2005 Hour-Ahead Market are correct. Prices in the October 10, 2005 Day-Ahead Market are correct.