

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Oct-2005 00:42:42	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 00:00 FOR CON ED SYSTEM STEAM.
18-Oct-2005 00:49:00	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 00:00 FOR CON ED SYSTEM STEAM.
18-Oct-2005 06:07:18	10/18/2005 06:03:58 NYISO large event reserve pick-up executed.
18-Oct-2005 06:12:38	10/18/2005 06:09:42 NYISO large event reserve pick-up executed.
18-Oct-2005 06:59:25	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 06:00.
18-Oct-2005 07:29:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 07:00 FOR STEAM SENDOUT.
18-Oct-2005 08:08:54	ISO UPDATES ATHENS_STG_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 08:00 FOR AUDIT TEST.
18-Oct-2005 08:09:19	ISO REMOVES ATHENS_STG_1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 08:00.
18-Oct-2005 08:16:50	Metering Authority - Long Island Power Authority UPDATES BARRETT__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/17/2005 22:00 FOR Modified existing OOM to accommodate SRE Entry (Prev code: Comm for ISO Reliability; prev comments:461 Barrett-New Bridge over normal) by TSA (SJ).
18-Oct-2005 08:53:18	ISO REQUESTS CALPINE_BP_GT1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 08:00 FOR RTC NOT

	SENDING BASEPOINTS..
18-Oct-2005 10:13:36	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 10:00 FOR WESTERN LIPA 138KV SECURITY.
18-Oct-2005 11:13:06	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 11:00 FOR WESTERN LIPA 138KV SECURITY.
18-Oct-2005 11:53:31	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 11:00 FOR .
18-Oct-2005 12:25:05	ISO REQUESTS NYPA___ASTORIA_CC1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 12:00 FOR RTC NOT SENDING BASEPOINT.
18-Oct-2005 13:03:39	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 13:00.
18-Oct-2005 17:06:14	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 17:00 FOR CON ED SYSTEM STEAM.
18-Oct-2005 20:36:18	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/18/2005 22:00.
18-Oct-2005 21:04:32	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 21:00 FOR CON ED SYSTEM STEAM.
18-Oct-2005 21:11:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/18/2005 21:00 FOR STEAM SENDOUT.

Committed for Reliability

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Insert Time	Message
18-Oct-2005 10:56:24	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:56:25	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/19/2005 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:57:28	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/19/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:57:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:57:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/19/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
18-Oct-2005 10:58:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 10:58:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/19/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 11:02:36	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/19/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 11:03:06	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/19/2005 22 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Oct-2005 11:03:06	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/19/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Oct-2005 15:03:52	NYISO is reserving hours beginning 1 and 5 in the October 17, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 17, 2005 Hour-Ahead Market are correct. Prices in the October 18, 2005 Day-Ahead Market are correct.
18-Oct-2005 16:18:48	The Real Time Energy prices have been updated in the MIS for 10/13/2005 in hours (00)

18-Oct-2005 16:18:49

The Real Time ANCILLARY prices have been
updated in the MIS for 10/13/2005 in hours (00)