

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
13-Oct-2005 03:47:52	Metering Authority - Consolidated Edison of NY REMOVES NYPA_HARLEM__RVR__GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 03:00.
13-Oct-2005 03:48:06	Metering Authority - Consolidated Edison of NY REMOVES NYPA_HARLEM__RVR__GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 03:00.
13-Oct-2005 04:24:42	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 04:00.
13-Oct-2005 04:35:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 04:00 FOR .
13-Oct-2005 04:36:29	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 05:00 FOR .
13-Oct-2005 08:18:57	PJM initiated curtailment cut 55 MWs. TLR
13-Oct-2005 09:04:58	ISO REQUESTS ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 09:00 FOR AUDIT..
13-Oct-2005 09:18:18	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 00:00 FOR Modified Existing OOM to accommodate SRE Entry (Prev code: Gen Derate, prev comments: Tube Leak) (SJ).
13-Oct-2005 09:49:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 09:00 FOR STEAM SYSTEM SECURITY..
13-Oct-2005 11:25:48	ISO REQUESTS RAVENSWOOD__1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 12:00 FOR UNIT BEING

	REQUESTED TO STAY ONLINE PER CON EDISON TILL RAVENSWOOD 4 IS FIRM TO THE SYSTEM. CON EDISON ATTEMPTING TO SRE RAVENSWOOD 1 - UNIT DOES NOT HAVE BIDS PAST 1200. CON ED HAVING MARKETER SUBMIT BIDS FOR SRE. OOM WILL BE REMOVED WHEN SRE TAKES OVER..
13-Oct-2005 11:26:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 11:00 FOR STEAM SYSTEM SECURITY..
13-Oct-2005 11:37:27	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 11:00 FOR UNIT AUDIT..
13-Oct-2005 12:00:19	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 12:00.
13-Oct-2005 12:07:24	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 12:00.
13-Oct-2005 12:07:55	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 12:00 FOR UNIT REQUESTED TO STAY ONLINE UNTIL RAVENSWOOD 4 IS FIRM PER CON EDISON..
13-Oct-2005 12:08:01	ISO REMOVES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/13/2005 13:00.
13-Oct-2005 13:33:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 13:00 FOR STEAM SYSTEM SECURITY..
13-Oct-2005 16:48:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/13/2005 16:00 FOR STEAM SYSTEM SECURITY..

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Insert Time	Message
13-Oct-2005 04:14:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/13/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Oct-2005 04:14:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/13/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 04:14:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/13/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 04:14:28	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/13/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 04:14:28	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/13/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 04:14:28	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/13/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 10:57:54	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/14/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 10:57:54	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/14/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 11:21:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/14/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 11:21:24	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/14/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Oct-2005 11:21:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/14/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
13-Oct-2005 10:37:18	The Real Time Energy prices have been updated in the MIS for 07/19/2005 in hours (11,20)
13-Oct-2005 10:37:27	The Real Time ANCILLARY prices have been updated in the MIS for 07/19/2005 in hours (11)
13-Oct-2005 16:18:12	NYISO is reserving HB 22 and 23 in the October 12, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 15, 22 and 23 in the October 12, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 13, 2005 Day-Ahead Market are correct.