

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
06-Oct-2005 00:02:03	INDIAN POINT___3 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 10/05/2005 23:59.
06-Oct-2005 00:42:35	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 00:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 00:43:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 00:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 00:43:54	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 00:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 00:51:33	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 01:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 01:17:06	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 01:00.
06-Oct-2005 01:17:19	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 01:00.
06-Oct-2005 01:51:39	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 01:00.
06-Oct-2005 02:31:38	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 02:00.

06-Oct-2005 03:15:00	NYISO Locational based curtailment cut 78 MWs.
06-Oct-2005 03:36:27	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 03:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 03:37:21	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 04:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 03:38:04	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 03:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 03:39:02	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 04:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 03:41:22	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 03:00.
06-Oct-2005 03:54:09	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 03:00 FOR SYSTEM WORK IN LOAD POCKET.
06-Oct-2005 05:20:54	ISO REQUESTS INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 05:00 FOR BASEPOINTS.
06-Oct-2005 05:33:09	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 05:00 FOR BASEPOINTS.
06-Oct-2005 05:39:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 05:00 FOR steam system security.
06-Oct-2005 05:50:15	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 05:00 FOR BASEPOINTS.
06-Oct-2005 06:05:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 06:00 FOR steam system security.

06-Oct-2005 06:50:23	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 06:00 FOR BASEPOINTS.
06-Oct-2005 06:51:46	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 06:00 FOR BASEPOINTS.
06-Oct-2005 07:17:21	ISO REQUESTS RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 07:00 FOR AUDIT.
06-Oct-2005 07:30:58	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 07:00 FOR BASEPOINTS.
06-Oct-2005 07:33:50	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 07:00 FOR BASEPOINTS.
06-Oct-2005 07:57:11	ISO REMOVES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 08:00.
06-Oct-2005 10:32:17	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 21:00 FOR Modified existing OOM to accommodate SRE entry (prev. code Derate, prev. comments: tube leak)(SJ).
06-Oct-2005 12:13:31	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 12:00 FOR NYISO AUDIT.
06-Oct-2005 12:24:15	ISO REMOVES ROSETON___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 13:00.
06-Oct-2005 12:57:59	ISO UPDATES ROSETON___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/06/2005 13:00 FOR FAILED AUDIT TEST OF UOL.
06-Oct-2005 19:53:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 19:00 FOR steam system security.
06-Oct-2005 23:21:16	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/06/2005 23:00 FOR ONLINE PER CON ED REQUEST, CON ED DID NOT SRE IN ADVANCE FOR THESE HOURS..
06-Oct-2005 23:30:11	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_12 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

TIME 10/06/2005 23:00 FOR HELD ON BY LI FOR
NORTHPORT 4 DERATE.

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Insert Time	Message
06-Oct-2005 10:49:16	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 10:49:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/07/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 10:50:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/07/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 10:50:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 10:50:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/07/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:46:08	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/07/2005 22 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:46:08	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/07/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:48:18	Generator: POLETTI_____ scheduled for local reliability in DAM market for 10/07/2005 18 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:48:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/07/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:48:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/07/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:48:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/07/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:48:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/07/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 13:48:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/07/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
06-Oct-2005 14:01:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:01:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/07/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:55	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Oct-2005 14:17:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:17:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:18:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:18:00	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 10/07/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 14:18:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/07/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:17	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:18	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 06 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Oct-2005 23:16:20	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 10/07/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
06-Oct-2005 08:37:48	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/01/2005 in hours (06,07)
06-Oct-2005 16:48:05	Prices in the October 05, 2005 Real-Time Market encompassing Energy, Regulation and Operating Reserves are correct. Prices in the October 05, 2005 Hour-Ahead Market are correct. Prices in the October 06, 2005 Day-Ahead Market are correct.