

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

## Dispatcher Notices

[back to top](#)

Insert Time	Message
09-Oct-2005 01:21:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/09/2005 01:00 FOR STEAM SYSTEM SECURITY..
09-Oct-2005 09:06:37	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2005 09:00 FOR audit.
09-Oct-2005 09:12:36	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2005 09:00.
09-Oct-2005 12:28:30	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2005 12:00 FOR audit.
09-Oct-2005 12:40:45	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2005 12:00.
09-Oct-2005 12:41:40	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2005 12:00 FOR silica.
09-Oct-2005 12:42:15	ISO UPDATES DANSKAMMER___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/09/2005 12:00 FOR audit.

## Committed for Reliability

[back to top](#)

Insert Time	Message
09-Oct-2005 12:17:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/10/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2005 12:17:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/10/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

09-Oct-2005 12:34:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/10/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2005 12:34:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/10/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2005 12:34:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/10/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2005 12:34:57	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 10/10/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Oct-2005 12:34:57	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 10/10/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
09-Oct-2005 16:42:03	NYISO is reserving HB 17 and 22 in the October 8, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices for price spikes. Prices in the October 8, 2005 Hour-Ahead Market are correct. Prices in the October 9, 2005 Day-Ahead Market are correct.