

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
31-Oct-2005 00:49:46	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 00:00 FOR basepoints.
31-Oct-2005 00:51:32	ISO REQUESTS DUNKIRK___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 01:00 FOR basepoints.
31-Oct-2005 04:21:40	NYISO Locational based curtailment cut 300 MWs. NYISO OVER
31-Oct-2005 04:27:09	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 04:00 FOR Overgeneration.
31-Oct-2005 04:27:24	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 04:00.
31-Oct-2005 04:39:20	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 04:00 FOR ISO Overgeneration.
31-Oct-2005 04:43:29	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 04:00 FOR ISO Overgeneration.
31-Oct-2005 04:43:38	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 05:00 FOR ISO Overgeneration.
31-Oct-2005 05:16:00	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 05:00.
31-Oct-2005 05:27:17	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 05:00 FOR East End contingencies due to 138-879 OOS.
31-Oct-2005 05:30:39	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 05:00 FOR ISO Overgeneration.
31-Oct-2005 05:48:03	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 05:00 FOR Overgeneration.

31-Oct-2005 05:52:16	ISO REQUESTS NY STATE OUT OF MERIT AT 05:51 10/31/05
31-Oct-2005 05:53:29	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 05:00.
31-Oct-2005 05:58:55	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 05:00.
31-Oct-2005 06:09:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR steam sendout, actual.
31-Oct-2005 06:28:19	NYISO CANCELS STATE OUT OF MERIT AT 06:27 10/31/05
31-Oct-2005 06:56:57	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR 18001 & 18002 O/S.
31-Oct-2005 06:57:14	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00.
31-Oct-2005 06:57:55	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR 18001 & 18002 O/S.
31-Oct-2005 06:58:20	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR 18001 & 18002 O/S.
31-Oct-2005 06:58:48	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR 18001 & 18002 O/S.
31-Oct-2005 06:59:18	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR 18001 & 18002 O/S.
31-Oct-2005 06:59:47	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 06:00 FOR 18001 & 18002 O/S.
31-Oct-2005 07:00:40	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00 FOR 18001 & 18002 O/S.
31-Oct-2005 07:01:17	Metering Authority - Consolidated Edison of NY

	REQUESTS ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00 FOR 18001 & 18002 O/S.
31-Oct-2005 07:01:44	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00 FOR 18001 & 18002 O/S.
31-Oct-2005 07:23:03	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:30:38	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:43:35	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:43:44	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:43:52	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:44:00	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:44:08	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 07:44:19	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 07:00.
31-Oct-2005 08:01:12	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:01:38	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER

	NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:02:14	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:02:39	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:04:04	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:04:34	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:29:17	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 08:53:18	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 08:00 FOR CE NO LONGER NEEDS UNIT FOR LOCAL SECURITY.
31-Oct-2005 09:10:01	ISO REQUESTS ASTORIA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 09:00 FOR CONTROLING LOAD AND GENERATION DUE TO 18001 & 18002 BOTH O/S.
31-Oct-2005 09:10:41	ISO REQUESTS ASTORIA__5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 09:00 FOR CONTROLING LOAD AND GENERATION DUE TO 18001 & 18002 BOTH O/S.
31-Oct-2005 09:39:31	ISO UPDATES ASTORIA__4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 09:00 FOR CONTROLING LOAD AND GENERATION DUE TO 18001 & 18002 BOTH O/S.
31-Oct-2005 10:11:51	Metering Authority - Long Island Power Authority REQUESTS BARRETT__1 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 10/31/2005 10:00 FOR LI POST CONT ON 138462.
31-Oct-2005 10:12:28	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/28/2005 22:00 FOR Modified existing OOM to accommodate SRE Entry (Previous Code: Committed for ISO Reliability, Previous Comments: Record deleted in current hour). Entered by TSA (SJ).
31-Oct-2005 10:12:31	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 10:00 FOR LI SHOWING POST CONT ON 138462.
31-Oct-2005 10:12:49	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 10:00 FOR LI SHOWING POST CONT ON 138462.
31-Oct-2005 10:19:23	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 10:00 FOR LI SHOWING POST CONT ON 138462 & 461 OVER NORMAL.
31-Oct-2005 10:19:40	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 10:00 FOR LI SHOWING POST CONT ON 138462 & 461 OVER NORMAL.
31-Oct-2005 10:22:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 10:00 FOR steam sendout, actual.
31-Oct-2005 10:22:29	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 10:00 FOR LI SHOWING POST CONT ON 138462 & 461 OVER NORMAL.
31-Oct-2005 10:22:43	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 10:00 FOR LI SHOWING POST CONT ON 138462 & 461 OVER NORMAL.
31-Oct-2005 11:24:44	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 11:00 FOR CONTROLING LOAD AND GENERATION DUE TO 18001 & 18002 BOTH O/S.
31-Oct-2005 12:22:54	ISO REQUESTS LINDEN COGEN___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 12:00 FOR AS PER TECH BULLETIN #72 THE UNIT HAS A DAM AND

	MISSED AN RTC RUN.
31-Oct-2005 12:34:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 12:00 FOR steam sendout, actual.
31-Oct-2005 12:48:00	ISO REQUESTS INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 12:00 FOR POST CONT ON THE W97 IS BEING IMPACTED BY THIS UNITS OVER GEN.
31-Oct-2005 13:22:00	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 13:00 FOR LI SHOWING POST CONT ON 138462 & 461 OVER NORMAL.
31-Oct-2005 13:49:25	ISO REMOVES INDIAN POINT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 13:00.
31-Oct-2005 14:51:12	ISO UPDATES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 14:00 FOR CONTROLING LOAD AND GENERATION DUE TO 18001 & 18002 BOTH O/S.
31-Oct-2005 15:32:37	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 15:00.
31-Oct-2005 15:32:55	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 15:00.
31-Oct-2005 17:05:00	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 17:00.
31-Oct-2005 17:05:10	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 17:00.
31-Oct-2005 17:18:04	10/31/2005 17:15:57 NYISO large event reserve pick-up executed.
31-Oct-2005 18:05:21	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 18:00 FOR ACE GREATER THAN +500MW.
31-Oct-2005 18:14:16	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 18:00.
31-Oct-2005 19:08:58	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/31/2005 19:00 FOR 461 OVER NORMAL.
31-Oct-2005 19:09:29	ISO REQUESTS BARRETT___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 19:00 FOR 461 LINE OVER NORMAL.
31-Oct-2005 19:43:49	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 19:00 FOR FOR SWITCHING TO RESTORE NEWBRIDGE BREAKER. 461 WILL GO OVER NORMAL.
31-Oct-2005 19:44:27	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 19:00 FOR FOR SWITCHING TO RESTORE NEWBRIDGE BREAKER. 461 LINE WILL GO OVER NORMAL.
31-Oct-2005 20:42:23	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 20:00.
31-Oct-2005 20:42:30	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/31/2005 20:00.
31-Oct-2005 21:24:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/31/2005 21:00 FOR steam sendout, actual.

Committed for Reliability

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Insert Time	Message
31-Oct-2005 11:14:30	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/01/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:14:31	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/01/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:14:32	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/01/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:06	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:07	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:07	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:09	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:10	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:10	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:10	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
31-Oct-2005 11:15:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-Oct-2005 11:15:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:16	Generator: BARRETT___2 scheduled for local reliability in DAM market for 11/01/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:15:59	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 11/01/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 09

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:16:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/01/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:42:44	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/01/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:42:45	Generator: POLETTI___ scheduled for local reliability in DAM market for 11/01/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:42:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 11/01/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-Oct-2005 11:45:36	Generator: RAVENSWOOD____4 scheduled for local reliability in DAM market for 11/01/2005 23 Energy = 190 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
31-Oct-2005 16:33:14	NYISO is reserving hours beginning 0 through 9 and 18 in the October 30, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 0 through 9 in the October 30, 2005 Hour-Ahead Market. Prices in the October 31, 2005 Day-Ahead Market are correct.