

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Oct-2005 00:02:10	BARRETT___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 10/04/2005 23:59.
05-Oct-2005 00:02:10	BARRETT___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 10/04/2005 23:59.
05-Oct-2005 01:29:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 01:00 FOR steam system security.
05-Oct-2005 06:14:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 06:00 FOR steam system security.
05-Oct-2005 13:29:25	ISO UPDATES NORTHPORT___3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 10/05/2005 13:00 FOR TEST FEED WATER CONTROLS.
05-Oct-2005 16:39:24	ISO REQUESTS HUNTLEY___65 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/05/2005 16:00 FOR .
05-Oct-2005 16:39:36	ISO UPDATES HUNTLEY___65 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/05/2005 16:00 FOR UNIT AUDIT.
05-Oct-2005 16:53:27	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 16:00 FOR TEST AIR FLOW RESTRICTION.
05-Oct-2005 16:54:40	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 16:00 FOR TEST AIR FLOW RESTRICTION.
05-Oct-2005 18:28:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 18:00 FOR steam system security.
05-Oct-2005 19:45:14	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 10/05/2005 20:00 FOR .
05-Oct-2005 19:51:28	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_HARLEM_RVR_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00 FOR OOM FOR CE SECURITY.
05-Oct-2005 19:52:10	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_____HELLGATE_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00 FOR OOM FOR CE SECURITY.
05-Oct-2005 20:14:04	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/05/2005 20:00.
05-Oct-2005 20:15:11	Metering Authority - Consolidated Edison of NY REMOVES NYPA_HARLEM_RVR_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00.
05-Oct-2005 20:15:22	Metering Authority - Consolidated Edison of NY REMOVES NYPA_____HELLGATE_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00.
05-Oct-2005 20:41:44	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/05/2005 20:00 FOR BASEPOINTS.
05-Oct-2005 20:42:02	Metering Authority - Consolidated Edison of NY UPDATES NYPA_HARLEM_RVR_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00 FOR BASEPOINTS.
05-Oct-2005 20:42:22	Metering Authority - Consolidated Edison of NY UPDATES NYPA_____HELLGATE_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00 FOR BASEPOINTS.
05-Oct-2005 20:44:11	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/05/2005 21:00 FOR BASEPOINTS.
05-Oct-2005 20:49:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 20:00 FOR steam system security.
05-Oct-2005 21:33:09	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 21:00 FOR ASTORIA 5 COMING OFF FOR MECHANICAL PROBLEMS.
05-Oct-2005 21:33:39	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 21:00 FOR ASTORIA 5 COMING OFF FOR MECHANICAL PROBLEMS.
05-Oct-2005 21:34:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 21:00 FOR ASTORIA 5 COMING OFF FOR MECHANICAL PROBLEMS.
05-Oct-2005 21:34:26	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/05/2005 21:00 FOR ASTORIA 5 COMING OFF FOR MECHANICAL PROBLEMS.
05-Oct-2005 23:52:31	ISO UPDATES INDIAN POINT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/05/2005 23:00 FOR BASEPOINTS.

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Insert Time	Message
05-Oct-2005 10:29:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/06/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 10:29:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/06/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 11:51:11	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/06/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 11:51:32	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/06/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 11:51:32	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/06/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Oct-2005 13:19:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 10/06/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 18 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Oct-2005 13:19:23	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/06/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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05-Oct-2005 14:00:22	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/01/2005 in hours (07,08,09,10,11,12,13,14,15,16,17,18)
05-Oct-2005 14:02:58	The Real Time Energy prices have been updated in the MIS for 10/01/2005 in hours (06,07,08,09,10,11,12,13,14,15,16,17,18)
05-Oct-2005 15:20:57	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/03/2005 in hours (07,08,09,10,11)
05-Oct-2005 15:24:24	The Real Time Energy prices have been updated in the MIS for 10/03/2005 in hours (07,08,09,10,11)
05-Oct-2005 16:28:55	NYISO is reserving hour beginning 08, 12, and 13 in the October 04, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve. Prices in the October 04, 2005 Hour-Ahead Market are correct. Prices in the October 05, 2005 Day-Ahead Market are correct.
05-Oct-2005 16:29:33	NYISO is reserving hour beginning 08, 12, and 13 in the October 04, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve. Prices in the October 04, 2005 Hour-Ahead Market are correct. Prices in the October 05, 2005 Day-Ahead Market are correct.
05-Oct-2005 16:51:00	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/01/2005 in hours (07,08,09,10,11,12,13,14,15,16,17,18,19)
05-Oct-2005 17:49:07	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 10/01/2005 in hours (06,07)