

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
26-Oct-2005 02:41:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 02:00 FOR steam sendout, actual.
26-Oct-2005 05:22:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 05:00 FOR steam sendout, actual.
26-Oct-2005 05:41:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 05:00 FOR steam sendout, actual.
26-Oct-2005 07:42:36	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 07:00 FOR CON ED SYSTEM STEAM.
26-Oct-2005 08:02:24	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 08:00 FOR CON ED SYSTEM STEAM.
26-Oct-2005 08:40:55	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/25/2005 23:00 FOR Modified Existing OOM to accommodate SRE Entry (Previous Code: Gen Derate, Previous Comments: Main Feed Pump OOS). SRE entered by TSA (SJ).
26-Oct-2005 10:10:52	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 10:00 FOR 461 line over normal..
26-Oct-2005 10:22:42	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 10:00 FOR CON ED SYSTEM STEAM.
26-Oct-2005 10:45:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 10:00 FOR steam sendout, actual.
26-Oct-2005 11:00:59	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 11:00 FOR 461 line over normal..
26-Oct-2005 11:12:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/26/2005 11:00 FOR steam sendout, actual.
26-Oct-2005 13:02:28	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 13:00 FOR 461 line over normal..
26-Oct-2005 13:02:56	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 13:00 FOR 461 LINE OVER NORMAL.
26-Oct-2005 13:39:34	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 13:00 FOR 461 LINE OVER NORMAL.
26-Oct-2005 18:01:33	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 18:00 FOR 461 LINE OVER NORMAL.
26-Oct-2005 19:48:51	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 19:00 FOR 461 LINE OVER NORMAL [367 FOR LOSS OF 368 AS WELL].
26-Oct-2005 19:49:21	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 19:00 FOR 461 line over normal. [367 FOR LOSS OF 368 AS WELL].
26-Oct-2005 20:35:22	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 20:00 FOR 461 LINE OVER NORMAL [367 FOR LOSS OF 368 AS WELL].
26-Oct-2005 20:35:33	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 20:00 FOR 461 line over normal. [367 FOR LOSS OF 368 AS WELL].
26-Oct-2005 20:48:18	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 20:00 FOR 461 LINE OVER NORMAL [367 FOR LOSS OF 368 AS WELL].
26-Oct-2005 20:48:37	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 20:00 FOR 461 line over normal.

	[367 FOR LOSS OF 368 AS WELL].
26-Oct-2005 22:56:46	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 22:00.
26-Oct-2005 22:56:56	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/26/2005 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
26-Oct-2005 10:58:00	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:02	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:03	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:03	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:03	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 05 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/27/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:58:09	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/27/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:59:34	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/27/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 10:59:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/27/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:01:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/27/2005 22 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:01:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/27/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
26-Oct-2005 11:05:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:22	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:23	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Oct-2005 11:05:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:27	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 10/27/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Oct-2005 11:05:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/27/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
26-Oct-2005 08:15:13	Real Time Load Pocket Thresholds will be updated as of 10/26/2005 at 14:00:01 Real Time Load Pockets Threshold \$ Dunwoodie South \$24.99 Staten Island \$19.14 East River \$19.56 In City 345/138 \$11.25 Astoria East/Cor/Jamaica \$5.90 Astoria West/Queenb/Vernon \$8.43 Astoria/West/Queensbridg \$5.75 Vernon /Greenwood \$7.14 Greenwood/Staten Island \$7.50
26-Oct-2005 15:08:32	Prices in the October 25, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the October 25, 2005 Hour-Ahead Market are correct. Prices in the October 26, 2005 Day-Ahead Market are correct.