

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Oct-2005 05:07:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 05:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 07:53:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 07:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 07:55:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 07:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 08:45:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 08:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 08:52:17	ISO UPDATES ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 09:00 FOR UNIT AUDIT..
12-Oct-2005 09:07:00	10/12/2005 09:04:13 NYISO large event reserve pick-up executed.
12-Oct-2005 09:17:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:19:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:23:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM

	SECURITY..
12-Oct-2005 09:24:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:25:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:28:16	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:32:22	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/11/2005 00:00 FOR Modified Existing OOM to accommodate SRE entry (prev code: Gen Derate, prev. comments: Tube Leak) (SJ).
12-Oct-2005 09:45:31	ISO REQUESTS HUNTLEY___65 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 09:00 FOR UNIT AUDIT..
12-Oct-2005 09:49:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:52:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:53:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 09:58:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 09:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 10:06:09	ISO UPDATES RAVENSWOOD___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 10:00 FOR (UNIT

	DERATED FOR TUBE LEAK) - UNIT AUDIT..
12-Oct-2005 11:01:49	ISO REQUESTS LOVETT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 11:00 FOR UNIT AUDIT..
12-Oct-2005 11:21:18	ISO REMOVES LOVETT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 11:00.
12-Oct-2005 11:59:22	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 12:00.
12-Oct-2005 12:42:52	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 13:00.
12-Oct-2005 13:38:48	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 14:00 FOR Ravenswoods Facility maintenance.
12-Oct-2005 13:39:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 13:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 14:53:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 14:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 16:01:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 16:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 16:19:36	NYISO Locational based curtailment cut 300 MWs.
12-Oct-2005 16:58:14	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_HARLEM__RVR__GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 16:00 FOR 34051 TRIPPED - LINE RETURNED TO SERVICE, BUT CON EDISON KEEPING BRKR THAT GOES WITH THESE UNITS O/S TO DO ANALYSIS. NYPA AND CON EDISON INFORMED OF OOM..
12-Oct-2005 16:58:28	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_HARLEM__RVR__GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 16:00 FOR 34051

	TRIPPED - LINE RETURNED TO SERVICE, BUT CON EDISON KEEPING BRKR THAT GOES WITH THESE UNITS O/S TO DO ANALYSIS. NYPA AND CON EDISON INFORMED OF OOM..
12-Oct-2005 18:32:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 18:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 20:27:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/12/2005 20:00 FOR STEAM SYSTEM SECURITY..
12-Oct-2005 23:20:14	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 23:00 FOR .
12-Oct-2005 23:52:02	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/12/2005 23:00.

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Insert Time	Message
12-Oct-2005 11:01:25	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/13/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 11:02:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 11:02:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/13/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 11:16:40	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/13/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local

	reliability in DAM market for 10/13/2005 00 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 01 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 04 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 06 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 08 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 10 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 09 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 07 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 05 Energy =

	160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 03 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:02	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 02 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 11 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 16 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 18 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 20 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 21 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 19 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 17 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 15 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 12 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 13 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Oct-2005 13:46:03	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/13/2005 14 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
12-Oct-2005 14:14:16	NYISO is reserving HB 13 in the October 11, 2005

Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the October 11, 2005 Hour-Ahead Market are correct. Prices in the October 12, 2005 Day-Ahead Market are correct.