

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Oct-2005 00:02:13	DUNKIRK___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 10/02/2005 23:59.
03-Oct-2005 00:03:07	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 00:00 FOR 115KV LOCAL SECURITY.
03-Oct-2005 01:04:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 01:00 FOR 115KV LOCAL SECURITY.
03-Oct-2005 05:16:10	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 05:00 FOR STEAM SYSTEM SECURITY.
03-Oct-2005 06:12:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 06:00 FOR 115KV LOCAL SECURITY.
03-Oct-2005 06:44:55	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 06:00.
03-Oct-2005 07:01:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 07:00 FOR steam system security.
03-Oct-2005 07:13:28	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 07:00 FOR STEAM SYSTEM SECURITY.
03-Oct-2005 08:31:41	Metering Authority - Niagara Mohawk REQUESTS UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 08:00 FOR EJ West and Stewarts bridge units taken oom by nimo for line outage..
03-Oct-2005 08:32:30	Metering Authority - Niagara Mohawk UPDATES

	UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 08:00 FOR EJ West and Stewarts bridge units taken oom by nimo for 9 line outage..
03-Oct-2005 09:49:30	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 09/30/2005 00:00 FOR Modified existing OOM record to accommodate SRE entry (prev code: Gen Derate, prev comments: SCHEDULED Q35L OUTAGE)(SM).
03-Oct-2005 10:00:07	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/01/2005 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: Limit on BK17 XFMR)(SM).
03-Oct-2005 10:12:18	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/02/2005 06:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Gen Derate, prev comments: LATE HITTING LINE)(SM).
03-Oct-2005 11:25:29	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 11:00 FOR STEAM SYSTEM SECURITY.
03-Oct-2005 11:58:24	ISO REQUESTS CARR STREET_E._SYR OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/03/2005 12:00 FOR UNIT ON EARLY - RTC NOT SCHEDULING, BUT UNIT BID IS ACCEPTIBLE FOR DISPATCH. PLACING UNIT OOM TO GET UNIT A BASEPOINT..
03-Oct-2005 12:07:55	NYISO Locational based curtailment cut 201 MWs.
03-Oct-2005 12:11:33	Metering Authority - Niagara Mohawk REMOVES UPPER HUDSON___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 12:00.
03-Oct-2005 14:13:48	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/03/2005 14:00 FOR AUDIT.
03-Oct-2005 14:35:46	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/03/2005 14:00.
03-Oct-2005 15:00:55	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/03/2005 15:00 FOR AUDIT.

03-Oct-2005 15:13:07	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 10/03/2005 15:00.
03-Oct-2005 16:17:01	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 16:00 FOR CE REQUEST THE DERATE FOR WORK ON LINE 37377.
03-Oct-2005 17:11:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER____2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 17:00 FOR steam system security.
03-Oct-2005 17:32:51	Metering Authority - Consolidated Edison of NY REMOVES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 17:00.
03-Oct-2005 17:46:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER____2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 17:00 FOR steam system security.
03-Oct-2005 18:55:00	Metering Authority - Consolidated Edison of NY UPDATES POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 18:00 FOR CON EDISON SWITCHING ON 37377..
03-Oct-2005 18:55:04	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 19:00 FOR CON EDISON SWITCHING ON 37377..
03-Oct-2005 19:18:48	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 19:00 FOR .
03-Oct-2005 19:33:53	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 19:00 FOR .
03-Oct-2005 19:43:05	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 19:00 FOR .
03-Oct-2005 19:44:11	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 19:00 FOR .
03-Oct-2005 19:56:41	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO

	LOCAL SECURITY AT START TIME 10/03/2005 20:00 FOR .
03-Oct-2005 20:09:01	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 20:00.
03-Oct-2005 21:49:46	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/03/2005 21:00.

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Insert Time	Message
03-Oct-2005 10:36:02	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/04/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 10:36:03	Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/04/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 10:36:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/04/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 10:36:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/04/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 10:36:30	Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/04/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 10:38:07	Generator: POLETTI___ scheduled for local reliability in DAM market for 10/04/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Oct-2005 10:38:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 10/04/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:15	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 07 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:16	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 08 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:16	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 10 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:16	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 09 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:17	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 11 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:17	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 12 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:17	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 13 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:18	Generator: OXBOW____ scheduled for local

	reliability in DAM market for 10/04/2005 14 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:18	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 15 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:18	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 16 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:19	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 17 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:19	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 19 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:19	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 18 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:20	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 20 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 13:36:20	Generator: OXBOW____ scheduled for local reliability in DAM market for 10/04/2005 21 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:29	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/04/2005 07 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:29	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:30	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:33	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:33	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:33	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Oct-2005 14:58:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/04/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
03-Oct-2005 12:06:38	The Real Time Energy prices have been updated in the

	MIS for 09/30/2005 in hours (10)
03-Oct-2005 12:06:39	The Real Time ANCILLARY prices have been updated in the MIS for 09/30/2005 in hours (10)
03-Oct-2005 15:40:41	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 09/29/2005 in hours (16,17)
03-Oct-2005 16:45:53	NYISO is reserving hour beginning 06 in the October 02, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve. Prices in the October 02, 2005 Hour-Ahead Market are correct. Prices in the October 03, 2005 Day-Ahead Market are correct.