

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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| 04-Oct-2005 00:26:51 | Metering Authority - Central Hudson Gas and Electr UPDATES DANSKAMMER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 00:00 FOR nm contingency. |
| 04-Oct-2005 00:27:17 | Metering Authority - Consolidated Edison of NY REMOVES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 00:00. |
| 04-Oct-2005 00:29:39 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 00:00 FOR NM contingency. |
| 04-Oct-2005 00:30:24 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 00:00 FOR NM contingency. |
| 04-Oct-2005 01:16:03 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 01:00 FOR NM security. |
| 04-Oct-2005 02:17:06 | NYISO Locational based curtailment cut 200 MWs. |
| 04-Oct-2005 02:21:30 | NYISO Locational based curtailment cut 100 MWs. |
| 04-Oct-2005 02:37:16 | PJM initiated curtailment cut 86 MWs. |
| 04-Oct-2005 06:55:27 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 06:00. |
| 04-Oct-2005 06:55:37 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 06:00. |
| 04-Oct-2005 07:03:08 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 07:00 FOR steam system security. |
| 04-Oct-2005 07:05:53 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. |

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| | OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 07:00 FOR steam system security. |
| 04-Oct-2005 07:29:54 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 07:00. |
| 04-Oct-2005 08:38:59 | ISO REQUESTS BOWLINE___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/04/2005 08:00 FOR AUDIT - 10 MIN SYNC.. |
| 04-Oct-2005 08:48:11 | Metering Authority - New York State Electric & Gas UPDATES NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 08:00 FOR PV - 20 O/S.. |
| 04-Oct-2005 08:56:02 | ISO REMOVES BOWLINE___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/04/2005 08:00. |
| 04-Oct-2005 09:07:30 | Metering Authority - New York State Electric & Gas REMOVES NEG NORTH_FLCN_SEA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 09:00. |
| 04-Oct-2005 10:59:39 | Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 10:00 FOR LI LIMITING OUTPUT FROM BARRETT STATION FOR CONTINGENCY LOSS OF BUS 2 ON 33KV LINE 222.. |
| 04-Oct-2005 11:00:18 | Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 11:00 FOR LI LIMITING OUTPUT FROM BARRETT STATION FOR CONTINGENCY LOSS OF BUS 2 ON 33KV LINE 222.. |
| 04-Oct-2005 11:19:11 | ISO REQUESTS POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/04/2005 11:00 FOR GEN AUDIT - 10 AND 30 MIN.. |
| 04-Oct-2005 11:47:40 | ISO REMOVES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/04/2005 11:00. |
| 04-Oct-2005 13:09:58 | OH initiated curtailment cut 225 MWs. TLR FG 7106 |
| 04-Oct-2005 13:19:38 | OH initiated curtailment cut 200 MWs. |
| 04-Oct-2005 13:24:40 | ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 10/04/2005 13:00 FOR OOM FOR CPS.. |
| 04-Oct-2005 15:53:46 | ISO REQUESTS EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT |

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| | START TIME 10/04/2005 15:00 FOR GEN AUDIT. |
| 04-Oct-2005 16:04:59 | HQ initiated curtailment cut 120 MWs. |
| 04-Oct-2005 17:19:45 | HQ initiated curtailment cut 75 MWs. |
| 04-Oct-2005 18:01:27 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 18:00 FOR steam system security. |
| 04-Oct-2005 19:05:26 | Metering Authority - Niagara Mohawk REQUESTS NIAGARA___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 19:00 FOR OVER NORMAL ON PACKARD 130 LINE. |
| 04-Oct-2005 19:08:02 | Metering Authority - Niagara Mohawk UPDATES NIAGARA___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 19:00 FOR . |
| 04-Oct-2005 19:38:03 | Metering Authority - Niagara Mohawk REMOVES NIAGARA___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 10/04/2005 19:00. |

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| 04-Oct-2005 10:30:45 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 10/05/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:31:12 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/05/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:31:13 | Generator: BARRETT___2 scheduled for local reliability in DAM market for 10/05/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:31:39 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/05/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 04-Oct-2005 10:31:39 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 10/05/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:50:12 | Generator: POLETTI___ scheduled for local reliability in DAM market for 10/05/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:50:44 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/05/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:50:44 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/05/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:50:44 | Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 10/05/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:51:17 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/05/2005 22 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 10:51:17 | Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 10/05/2005 23 Energy = 180 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:30 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:31 | Generator: INDECK___OLEAN scheduled for local |

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| | reliability in DAM market for 10/05/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:31 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:31 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:32 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:32 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:32 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:33 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:33 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:33 | Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 10/05/2005 15 Energy = |

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| | 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:34 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:34 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:34 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:35 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:35 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:34:35 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 10/05/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:14 | Generator: OXBOW___ scheduled for local reliability in DAM market for 10/05/2005 07 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:15 | Generator: OXBOW___ scheduled for local reliability in DAM market for 10/05/2005 08 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:15 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 09 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:15 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 10 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:16 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 11 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:16 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 12 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:16 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 13 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:17 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 14 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:17 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 16 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:17 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 17 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:17 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 15 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:18 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 18 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:18 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 19 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:18 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 20 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:19 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 21 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Oct-2005 14:41:19 | Generator: OXBOW____ scheduled for local reliability in DAM market for 10/05/2005 22 Energy = 56 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 04-Oct-2005 16:36:23 | NYISO is reserving HB 7 thru 11, 18 & 19 in the Oct 3, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 7 thru 11 in the October 3, 2005 Hour-Ahead Market . Prices in the Oct 4, 2005 Day-Ahead Market are correct. The NYISO and LECG have determined that the INTERNATIONAL PAPER & WARRENSBURG gen buses have incorrect |

LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 7-11. This issue does not affect any other bus or calculation.