

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
22-Aug-2005 00:32:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 00:00 FOR .
22-Aug-2005 00:56:10	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/22/2005 00:00.
22-Aug-2005 01:46:11	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 01:00 FOR SYSTEM STEAM SECURITY.
22-Aug-2005 01:51:03	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 01:00 FOR LOSS OF BK6 ON 69361 69KV..
22-Aug-2005 04:16:58	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 04:00 FOR STEAM SYSTEM SECURITY.
22-Aug-2005 04:53:58	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 04:00 FOR LOSS OF BK6 ON 69361 69KV..
22-Aug-2005 06:06:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 06:00 FOR SYSTEM STEAM SECURITY.
22-Aug-2005 06:07:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 06:00 FOR SYSTEM STEAM.
22-Aug-2005 08:41:01	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 08/22/2005 08:00 FOR LOSS OF BK6 ON 69361 69KV..
22-Aug-2005 09:04:12	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 09:05:32	Metering Authority - Long Island Power Authority REQUESTS SOUTHD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 09:11:08	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR LOSS OF BK6 ON 69361 69KV..
22-Aug-2005 09:22:02	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 09:22:27	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 09:48:13	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 09:49:20	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 09:49:46	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 09:00 FOR EAST END SECURITY.
22-Aug-2005 10:03:55	Metering Authority - Long Island Power Authority UPDATES SOUTHD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 10:00 FOR EAST END SECURITY.
22-Aug-2005 10:20:46	HQ initiated curtailment cut 300 MWs.

22-Aug-2005 10:26:37	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 10:00 FOR 69 KV SECURITY LOSS OF BK 6 VALLEY STREAM.
22-Aug-2005 10:27:41	08/22/2005 10:23:17 NYISO large event reserve pick-up executed.
22-Aug-2005 10:57:06	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 10:00 FOR EAST END SECURITY.
22-Aug-2005 11:12:02	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 23:00 FOR Modified existing OOM to accommodate SRE entry (prev code: Committed for ISO Reliability, prev comments: LOSS OF 561/562 TWR ONTO 262)(SM).
22-Aug-2005 11:18:01	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 11:00.
22-Aug-2005 11:40:02	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 11:00.
22-Aug-2005 13:04:15	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/22/2005 13:00 FOR NOX BALANCING.
22-Aug-2005 14:40:26	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 14:00.
22-Aug-2005 15:54:24	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 15:00 FOR 69KV BK 6 AT VALLEY STREAM.
22-Aug-2005 16:45:18	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 16:00 FOR 69KV BK 6 AT VALLEY STREAM.
22-Aug-2005 17:38:32	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/22/2005 17:00 FOR STEAM SYSTEM SECURITY.
22-Aug-2005 18:50:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 18:00 FOR SYSTEM STEAM SECURITY.
22-Aug-2005 18:51:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 18:00 FOR SYSTEM STEAM.
22-Aug-2005 18:51:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 18:00 FOR STEAM SYSTEM SECURITY.
22-Aug-2005 19:10:29	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 19:00.
22-Aug-2005 19:59:36	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/22/2005 19:00.
22-Aug-2005 20:00:50	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 20:00.
22-Aug-2005 20:01:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 20:00 FOR SYSTEM STEAM SECURITY.
22-Aug-2005 20:01:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 20:00 FOR SYSTEM STEAM.
22-Aug-2005 21:45:29	Metering Authority - Long Island Power Authority REMOVES FPL_FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 22:00.
22-Aug-2005 22:35:27	Metering Authority - Long Island Power Authority REMOVES FAR_ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 22:00.
22-Aug-2005 22:35:39	Metering Authority - Long Island Power Authority REMOVES FPL_FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 22:00.

22-Aug-2005 22:36:13	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/22/2005 22:00.
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Insert Time	Message
22-Aug-2005 11:32:39	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:33:36	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/23/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:33:37	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:35:23	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/23/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:35:24	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/23/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:35:24	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/23/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:35:25	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Aug-2005 11:36:37	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:41	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 08/23/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 16

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:36:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:45:31	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:46:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:47:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/23/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:47:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/23/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:47:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/23/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:47:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/23/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 11:47:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/23/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:51:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/23/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:51:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/23/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:51:40	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:51:49	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:51:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:52:07	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:52:22	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:52:31	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:52:39	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:52:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
22-Aug-2005 13:52:59	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:53:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 13:53:21	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/23/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:01:33	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:01:42	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:01:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:02:01	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:02:10	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

22-Aug-2005 15:02:19	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:02:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:02:37	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:02:46	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:02:55	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
22-Aug-2005 15:03:05	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/23/2005 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
22-Aug-2005 15:32:55	NYISO is reserving HB 1 and 16-20 in the August 21, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 19 & 20 in the August 21, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 22, 2005 Day-Ahead Market are correct.
22-Aug-2005 15:33:26	NYISO is reserving HB 1 and 16-20 in the August 21, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is

reserving HB 19 & 20 in the August 21, 2005
Hour-Ahead Market, encompassing Energy,
Regulation and Operating Reserve prices. Prices in the
August 22, 2005 Day-Ahead Market are correct.