

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
14-Aug-2005 00:14:26	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 00:00 FOR Nox limit.
14-Aug-2005 00:14:50	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 00:00 FOR NOx bubble as per CE.
14-Aug-2005 01:14:29	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 01:00 FOR Nox.
14-Aug-2005 01:35:02	ISO REQUESTS ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 01:00 FOR Astoria E/Corona.\Jam load pkt.
14-Aug-2005 02:59:56	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 02:00.
14-Aug-2005 05:37:07	ISO REMOVES ASTORIA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 05:00.
14-Aug-2005 05:50:50	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 05:00 FOR east end.
14-Aug-2005 07:04:22	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 07:00 FOR CONTROL ERROR.
14-Aug-2005 08:10:32	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 08:00 FOR EAST END CONTINGENCIES.
14-Aug-2005 08:55:46	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/14/2005 08:00 FOR STEAM SYSTEM SECURITY.
14-Aug-2005 09:22:13	08/14/2005 09:18:47 NYISO large event reserve pick-up executed.
14-Aug-2005 09:36:13	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 09:00 FOR CONTROL ERROR.
14-Aug-2005 10:08:56	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 10:00 FOR EAST END CONTINGENCIES.
14-Aug-2005 10:28:11	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 10:00 FOR EAST END.
14-Aug-2005 11:13:51	08/14/2005 11:12:23 NYISO large event reserve pick-up executed.
14-Aug-2005 11:17:07	08/14/2005 11:15:15 NYISO large event reserve pick-up executed.
14-Aug-2005 11:17:09	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 11:00 FOR CONTROL ERROR.
14-Aug-2005 12:50:33	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 12:00 FOR EAST END VOLTAGE SUPPORT.
14-Aug-2005 13:04:19	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 13:00 FOR EAST END LOAD.
14-Aug-2005 14:05:36	NYISO Locational based curtailment cut 300 MWs.
14-Aug-2005 14:13:42	NYISO Locational based curtailment cut 300 MWs.
14-Aug-2005 14:21:27	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 14:00 FOR CONTROL ERROR.
14-Aug-2005 14:27:30	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 14:00 FOR CONTROL ERROR.
14-Aug-2005 14:42:56	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 14:00 FOR CONTRROL ERROR.
14-Aug-2005 15:04:02	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 08/14/2005 15:00 FOR CONTROL ERROR.
14-Aug-2005 15:23:22	NYISO Locational based curtailment cut 300 MWs.
14-Aug-2005 15:26:35	NYISO Locational based curtailment cut 300 MWs.
14-Aug-2005 15:37:00	08/14/2005 15:34:25 NYISO large event reserve pick-up executed.
14-Aug-2005 15:38:36	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 15:00 FOR UNIT LOSS.
14-Aug-2005 15:55:29	ISO REQUESTS PPL_SHRM_GT4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 08/14/2005 15:00 FOR 69KV SECURITY.
14-Aug-2005 16:18:04	NYISO Locational based curtailment cut 315 MWs.
14-Aug-2005 16:23:05	08/14/2005 16:20:11 NYISO large event reserve pick-up executed.
14-Aug-2005 16:23:12	NYISO Emergency Transaction added 100 MWs.
14-Aug-2005 16:26:00	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 16:00 FOR CONTROL ERROR.
14-Aug-2005 16:41:15	ISO REQUESTS NYPA___HOLTSVILL OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 16:00 FOR 871 FOR L/O 881 ,882 TWR.
14-Aug-2005 16:52:55	NYISO Emergency Transaction added 100 MWs.
14-Aug-2005 16:58:57	ISO UPDATES NYPA___HOLTSVILL OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 16:00 FOR 871 FOR L/O 881 ,882 TWR.
14-Aug-2005 17:05:29	NYISO Locational based curtailment cut 315 MWs.
14-Aug-2005 17:14:50	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 17:00 FOR 69 KV CONTINGENCIES.
14-Aug-2005 17:15:30	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 17:00 FOR 69 KV CONTINGENCIES.
14-Aug-2005 17:20:22	NYISO Emergency Transaction added 330 MWs.
14-Aug-2005 17:25:30	NYISO Locational based curtailment cut 100 MWs.
14-Aug-2005 17:30:17	ISO REMOVES NYPA___HOLTSVILL OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 17:00.
14-Aug-2005 17:41:49	ISO UPDATES NYPA___HOLTSVILL OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT

	START TIME 08/14/2005 17:00 FOR . Record deleted in current hour..
14-Aug-2005 17:45:49	ISO UPDATES NYPA___HOLTSVILL OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/14/2005 18:00 FOR . Record deleted in evaluating hour..
14-Aug-2005 18:11:51	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00 FOR EAST END LOAD.
14-Aug-2005 18:12:35	Metering Authority - Long Island Power Authority REQUESTS PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00 FOR 69 KV CONTINGENCIES.
14-Aug-2005 18:16:40	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.
14-Aug-2005 18:16:57	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.
14-Aug-2005 18:25:08	Metering Authority - Long Island Power Authority UPDATES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00 FOR .
14-Aug-2005 18:27:48	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.
14-Aug-2005 18:28:07	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.
14-Aug-2005 18:58:16	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.
14-Aug-2005 18:58:31	Metering Authority - Long Island Power Authority REMOVES PPL_SHRM_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.
14-Aug-2005 18:58:50	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 18:00.

14-Aug-2005 19:44:59	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 19:00.
14-Aug-2005 19:45:24	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 19:00 FOR east end load.
14-Aug-2005 19:45:32	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 20:00 FOR east end load.
14-Aug-2005 20:41:44	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 20:00.
14-Aug-2005 20:42:32	Metering Authority - Long Island Power Authority UPDATES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 20:00 FOR .
14-Aug-2005 20:44:05	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 20:00.
14-Aug-2005 21:44:51	Metering Authority - Long Island Power Authority REQUESTS SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2005 21:00 FOR .
14-Aug-2005 22:35:29	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 22:00 FOR PCE.
14-Aug-2005 22:49:01	NYISO Locational based curtailment cut 405 MWs. TSA, and B3402 O/S
14-Aug-2005 23:26:04	PJM initiated curtailment cut 116 MWs. TLR 3B PJM FG100
14-Aug-2005 23:37:22	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 23:00 FOR .
14-Aug-2005 23:37:48	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 23:00 FOR .
14-Aug-2005 23:38:11	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 23:00 FOR .
14-Aug-2005 23:38:38	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/14/2005 23:00 FOR .

14-Aug-2005 23:58:39

ISO UPDATES GILBOA___3 OUT OF MERIT.
COMMITTED FOR ISO RELIABILITY AT START
TIME 08/14/2005 23:00 FOR .

Committed for Reliability

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Insert Time	Message
14-Aug-2005 13:32:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:43	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 08/15/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 13:32:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/15/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:05	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/15/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:05	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/15/2005 01 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:22:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/15/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:46	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:47	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:47	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:47	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:48	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:48	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:48	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
14-Aug-2005 15:58:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:50	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:50	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:50	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Aug-2005 15:58:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Aug-2005 13:26:19	NYISO is reserving HB 00, 01, 10-12, 14-18 and 21-23 and in the August 13, 2005 Real-Time Market, encompassing Energy, Regulation and Operating

Reserve prices. NYISO is reserving HB 10, 11, 12, 17 and 18 in the August 13, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 14, 2005 Day-Ahead Market are correct.