

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Aug-2005 00:02:09	FPL FAR_ROCK_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/17/2005 23:59.
18-Aug-2005 01:10:57	NYISO Locational based curtailment cut 200 MWs.
18-Aug-2005 01:12:45	NYISO Locational based curtailment cut 200 MWs.
18-Aug-2005 01:19:12	NYISO Locational based curtailment cut 200 MWs.
18-Aug-2005 04:05:51	NYISO Locational based curtailment cut 54 MWs.
18-Aug-2005 06:01:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 06:00 FOR STEAM SYSTEM SECURITY.
18-Aug-2005 07:04:56	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 07:00 FOR steam system.
18-Aug-2005 09:53:29	08/18/2005 09:52:28 NYISO large event reserve pick-up executed.
18-Aug-2005 10:16:57	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 10:00 FOR east end.
18-Aug-2005 10:17:26	08/18/2005 10:16:06 NYISO large event reserve pick-up executed.
18-Aug-2005 11:10:43	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/17/2005 20:00 FOR Modified existing OOM to accommodate SRE entry done by operation PV.
18-Aug-2005 19:09:21	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 19:00 FOR LOSS OF BK6 ON 69361 69KV..
18-Aug-2005 19:19:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 19:00 FOR STEAM SYSTEM

	SECURITY.
18-Aug-2005 21:39:52	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 21:00.

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Insert Time	Message
18-Aug-2005 10:47:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 08/19/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 10:48:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/19/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 10:48:51	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/19/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 10:48:52	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/19/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 10:48:52	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/19/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 10:48:52	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/19/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/19/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
18-Aug-2005 11:14:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/19/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:54	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:14:55	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/19/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:15:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Aug-2005 11:15:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:15:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 11:15:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/19/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:48	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:50	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 08/19/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 12:43:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/19/2005 21 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 12 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:36	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 13 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:37	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 14 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:37	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 15 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:37	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 16 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:38	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 17 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:38	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/19/2005 19 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:38	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/19/2005 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/19/2005 20 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Aug-2005 16:09:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/19/2005 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
18-Aug-2005 16:37:56	NYISO is reserving HB 12, 13 and 14 in the August 17, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0, and 9-12 in the August 17, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 18, 2005 Day-Ahead Market are correct.