

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
25-Aug-2005 00:23:12	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 00:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 01:04:14	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 01:00.
25-Aug-2005 04:45:32	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 04:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2005 04:45:55	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 04:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2005 06:23:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 06:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 06:23:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 06:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 06:42:47	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 06:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2005 06:44:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 06:00 FOR STEAM SYSTEM SECURITY..

25-Aug-2005 07:50:14	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 07:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2005 08:41:06	NYISO Locational based curtailment cut 300 MWs.
25-Aug-2005 11:13:42	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 11:00 FOR EAST END SECURITY.
25-Aug-2005 11:37:00	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 11:00 FOR 69kv.
25-Aug-2005 11:38:22	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 11:00 FOR east end.
25-Aug-2005 11:44:53	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 11:00 FOR 69kv.
25-Aug-2005 12:09:16	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 12:00.
25-Aug-2005 13:20:03	Metering Authority - Long Island Power Authority UPDATES KEDC_GLWD_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 13:00 FOR 69 KV.
25-Aug-2005 13:40:34	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 13:00 FOR STEAM SYSTEM SECURITY.
25-Aug-2005 13:55:53	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2005 13:00 FOR 138KV CONTINGENCIES.
25-Aug-2005 13:56:43	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2005 13:00 FOR 138KV CONTINGENCIES.
25-Aug-2005 16:29:24	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2005 16:00.

25-Aug-2005 16:29:33	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2005 16:00.
25-Aug-2005 16:33:00	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 16:00 FOR EAST END LOAD.
25-Aug-2005 16:53:08	Metering Authority - Long Island Power Authority REQUESTS Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 17:00 FOR 69KV CONTINGENCIES.
25-Aug-2005 17:06:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 17:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 17:06:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 17:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 17:22:15	Metering Authority - Long Island Power Authority REMOVES Freeport___CT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 18:00.
25-Aug-2005 17:56:12	Metering Authority - Long Island Power Authority UPDATES KEDC_GLWD_GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 17:00 FOR 69KV.
25-Aug-2005 18:04:09	Metering Authority - Long Island Power Authority REQUESTS KEDC_GLWD_GT4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 18:00 FOR 69KV.
25-Aug-2005 18:05:47	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 18:00.
25-Aug-2005 19:14:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 19:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 19:14:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 19:00 FOR STEAM SYSTEM SECURITY..

25-Aug-2005 19:46:22	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 19:00 FOR LOSS OF BK 6 AT 2K VALLEY STREAM.
25-Aug-2005 19:47:56	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2005 19:00 FOR LOSS OF 367 ONTO 368.
25-Aug-2005 21:11:40	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 21:00.
25-Aug-2005 21:54:38	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 21:00.
25-Aug-2005 21:58:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 21:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 21:59:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 21:00 FOR STEAM SYSTEM SECURITY..
25-Aug-2005 22:25:53	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 22:00.
25-Aug-2005 22:26:02	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/25/2005 22:00.
25-Aug-2005 22:26:16	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 22:00.

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Insert Time	Message
25-Aug-2005 10:45:38	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/26/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 10:45:38	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 08/26/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 10:45:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/26/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 10:45:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/26/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 10:54:54	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 08/26/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 10:54:54	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 08/26/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 10:54:54	Generator: RAVENSWOOD____1 scheduled for local reliability in DAM market for 08/26/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:03	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 08/26/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:03	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 08/26/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:03	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 08/26/2005 02 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:48:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/26/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:49:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/26/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:55:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/26/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:55:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/26/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



	MW.
25-Aug-2005 11:55:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/26/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:55:58	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/26/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:55:58	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/26/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

25-Aug-2005 11:57:06	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:09	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 08/26/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 21

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 11:57:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/26/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:19	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/26/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/26/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:21	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/26/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:21	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/26/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:32:21	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/26/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2005 11 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2005 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2005 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:40	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/26/2005 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:40	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:40	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:41	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Aug-2005 15:33:42	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/26/2005 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
25-Aug-2005 13:13:58	The Real Time ANCILLARY prices have been updated in the MIS for 08/11/2005 in hours (08,11)

25-Aug-2005 13:14:18	The Real Time Energy prices have been updated in the MIS for 08/11/2005 in hours (08,10,11,12,13,17,18,19,20,21)
25-Aug-2005 15:12:12	The Real Time Energy prices have been updated in the MIS for 08/10/2005 in hours (09,10,11,12,13,14,15,16,18,19)
25-Aug-2005 15:12:29	The Real Time ANCILLARY prices have been updated in the MIS for 08/10/2005 in hours (09,10,11,12,13,14,15,16,19)
25-Aug-2005 16:43:43	NYISO is reserving HB 0, 1, 7, 15, 16 & 17 in the August 24, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 6, 7, 15, 16 & 17 in the August 24 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves. NYISO is reserving HB 13 through 17 in the August 25, 2005 Day-Ahead Market, encompassing Energy, Regulation and Operating Reserves. The issue affecting the Day-Ahead Market has been identified and corrected.
25-Aug-2005 18:13:42	The Day Ahead Market (DAM) Energy prices have been updated in the MIS for 08/25/2005 in hours (13,14,15,16,17)
25-Aug-2005 18:13:43	The Day Ahead Market (DAM) ANCILLARY prices have been updated in the MIS for 08/25/2005 in hours (13,14,15,16,17)