

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
10-Aug-2005 06:23:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 06:00 FOR STEAM SYSTEM SECURITY.
10-Aug-2005 08:53:23	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 08:00 FOR East End Load.
10-Aug-2005 10:23:48	08/10/2005 10:22:40 NYISO large event reserve pick-up executed.
10-Aug-2005 12:43:06	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/10/2005 12:00 FOR Gardenville Voltage Support.
10-Aug-2005 12:44:01	ISO UPDATES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 12:00 FOR Gardenville Voltage Support.
10-Aug-2005 12:44:37	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 12:00 FOR Gardenville Voltage Support.
10-Aug-2005 13:13:39	Metering Authority - New York State Electric & Gas REQUESTS NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 13:00 FOR 972 Line Over Normal.
10-Aug-2005 13:23:43	Metering Authority - New York State Electric & Gas UPDATES NEG CENTRAL___STATE_STREET OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 13:00 FOR 972 Line Over Normal.
10-Aug-2005 14:04:13	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 14:00 FOR SouthFork Contingency.
10-Aug-2005 14:47:24	ISO UPDATES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME

	08/10/2005 14:00 FOR Gardenville Voltage Support.
10-Aug-2005 14:47:51	ISO UPDATES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 14:00 FOR Gardenville Voltage Support.
10-Aug-2005 15:07:49	HQ initiated curtailment cut 82 MWs.
10-Aug-2005 16:29:19	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 16:00 FOR Southfork Contingencies.
10-Aug-2005 16:59:54	ISO UPDATES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 16:00 FOR Gardenville Voltage Support.
10-Aug-2005 17:00:27	ISO UPDATES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 17:00 FOR Gardenville Voltage Support.
10-Aug-2005 17:19:14	ISO UPDATES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 17:00 FOR Gardenville Voltage Support.
10-Aug-2005 17:19:49	ISO UPDATES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 17:00 FOR Gardenville Voltage Support.
10-Aug-2005 17:20:07	ISO UPDATES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 17:00 FOR Gardenville Voltage Support.
10-Aug-2005 17:42:55	HQ initiated curtailment cut 540 MWs.
10-Aug-2005 18:16:11	ISO REMOVES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 18:00.
10-Aug-2005 18:16:22	ISO REMOVES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 08/10/2005 18:00.
10-Aug-2005 19:00:25	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/10/2005 19:00 FOR UNIT SCHEDULED OFF RTC & MIS, BASEPOINT NOT GOING AWAY???
10-Aug-2005 19:22:50	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 19:00.
10-Aug-2005 19:57:35	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 19:00.
10-Aug-2005 21:10:23	Metering Authority - Long Island Power Authority

	REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 21:00.
10-Aug-2005 22:47:26	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 23:00.
10-Aug-2005 22:49:25	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/10/2005 22:00.

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Insert Time	Message
10-Aug-2005 11:37:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 08 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:37:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 09 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:37:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 10 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:37:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 11 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:37:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 12 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:37:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 13 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
10-Aug-2005 11:37:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 14 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:37:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 15 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:38:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 16 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:38:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 17 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:38:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 18 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:38:01	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 19 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:38:01	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 20 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 11:38:01	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/11/2005 21 Energy = 72 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Aug-2005 12:07:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:18	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:18	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:18	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 08/11/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:21	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:21	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 16 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:21	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:07:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/11/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:38:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/11/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:38:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/11/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:38:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/11/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:39:19	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/11/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:39:19	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/11/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:39:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/11/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:27	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/11/2005 08 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:27	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/11/2005 10 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:27	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 08/11/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:28	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 11 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:28	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 12 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:28	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 13 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:28	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 14 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:29	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 15 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:29	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 17 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:29	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 16 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:30	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 18 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-Aug-2005 12:58:30	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 20 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:30	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 19 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Aug-2005 12:58:30	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 08/11/2005 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-Aug-2005 10:53:18	The Real Time Energy prices have been updated in the MIS for 08/01/2005 in hours (11,12,13,14,15,18)
10-Aug-2005 10:53:19	The Real Time ANCILLARY prices have been updated in the MIS for 08/01/2005 in hours (11,12,13,14,15,18)
10-Aug-2005 15:09:48	The Real Time Energy prices have been updated in the MIS for 08/06/2005 in hours (00,02)
10-Aug-2005 15:09:49	The Real Time ANCILLARY prices have been updated in the MIS for 08/06/2005 in hours (00,02)
10-Aug-2005 16:37:49	NYISO is reserving HB 01 and 15 in the August 9, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 9, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 10, 2005 Day-Ahead Market are correct.