

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
26-Aug-2005 06:02:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 06:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 06:03:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 06:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 06:23:46	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 06:00 FOR STEAM SYSTEM SECURITY.
26-Aug-2005 07:23:23	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 07:00 FOR STEAM SYSTEM SECURITY, ACTUAL.
26-Aug-2005 07:53:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 07:00 FOR STEAM SYSTEM SECURITY, ACTUAL.
26-Aug-2005 08:01:39	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 08:00 FOR LOSS OF BK #6 @ VALLEY STREAM ON 69KV SYSTEM.
26-Aug-2005 09:26:58	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 22:00 FOR Modified existing OOM to accommodate SRE entry (prev code: OOM for TO Local Security, prev comments: Record deleted in current hour)(SM).
26-Aug-2005 09:30:59	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/25/2005 00:00 FOR Modified existing OOM to accommodate SRE entry (prev code: OOM for TOI Local Security, prev comments: Record deleted in evaluating hour)(SM)..
26-Aug-2005 09:47:08	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 09:00 FOR East end.
26-Aug-2005 12:02:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 12:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 12:02:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 12:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 12:10:16	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 12:00 FOR east end.
26-Aug-2005 12:17:14	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 12:00 FOR east end.
26-Aug-2005 13:54:26	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 13:00 FOR east end.
26-Aug-2005 13:54:51	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 13:00.
26-Aug-2005 14:09:09	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 14:00.
26-Aug-2005 14:21:01	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 14:00 FOR 69kv.
26-Aug-2005 18:25:35	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 18:00.
26-Aug-2005 19:59:03	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 19:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 19:59:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 19:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 21:02:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 21:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 21:05:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 21:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 21:06:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 21:00 FOR STEAM SYSTEM SECURITY..
26-Aug-2005 22:12:10	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/26/2005 22:00.
26-Aug-2005 23:02:13	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/26/2005 23:00 FOR CPS / ACE +500.

Committed for Reliability

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Insert Time	Message
26-Aug-2005 12:15:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/27/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:15:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/27/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:15:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/27/2005 21

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:15:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/27/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:15:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/27/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:58:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/27/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:58:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/27/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:58:36	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/27/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:58:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/27/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:58:37	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/27/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/27/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:43	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/27/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Aug-2005 12:59:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:47	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 08/27/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 17 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Aug-2005 12:59:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/27/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
26-Aug-2005 14:39:26	NYISO is reserving HB 1 in the August 25, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 25, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 26, 2005 Day-Ahead Market are correct.

26-Aug-2005 19:48:08	The Real Time Energy prices have been updated in the MIS for 08/13/2005 in hours (00,01,10,11,12,14,15,16,21)
26-Aug-2005 19:50:26	The Real Time ANCILLARY prices have been updated in the MIS for 08/13/2005 in hours (15,16)
26-Aug-2005 19:51:49	The Real Time Energy prices have been updated in the MIS for 08/12/2005 in hours (08,09,11,12,13,14,15,16,17,18,19,20,21,22,23)
26-Aug-2005 19:52:08	The Real Time ANCILLARY prices have been updated in the MIS for 08/12/2005 in hours (08,09,11,15,17,19,20,21)