

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

[back to top](#)

Insert Time	Message
07-Aug-2005 00:30:04	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 00:00.
07-Aug-2005 01:01:40	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2005 01:00.
07-Aug-2005 01:02:03	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 01:00.
07-Aug-2005 01:36:36	ISO REQUESTS NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2005 01:00 FOR Y50 OVER ACTUAL.
07-Aug-2005 01:55:03	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2005 01:00.
07-Aug-2005 05:37:19	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 05:00.
07-Aug-2005 06:36:44	NYISO Locational based curtailment cut 33 MWs.
07-Aug-2005 07:43:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 08:22:09	08/07/2005 08:18:44 NYISO large event reserve pick-up executed.
07-Aug-2005 08:22:30	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2005 08:00 FOR STARTUP[.].
07-Aug-2005 08:34:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 08:00 FOR SUPPLYING CON ED SYSTEM STEAM.

07-Aug-2005 08:42:17	ISO UPDATES RAVENSWOOD___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2005 08:00 FOR RAVENSWOOD 4 TRIPPED..
07-Aug-2005 08:49:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 08:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 08:52:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 08:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 08:55:41	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 08:00 FOR EAST END 69KV SECURITY.
07-Aug-2005 09:08:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 09:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 09:11:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 09:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 09:20:03	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 09:00 FOR BK 6 VALLEY STREAM CONT..
07-Aug-2005 09:31:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 09:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 10:28:42	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2005 10:00 FOR SOLVE 262 LOADING.
07-Aug-2005 10:28:46	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/07/2005 10:00 FOR 262 LINE CONTINGENCY..
07-Aug-2005 10:44:36	Metering Authority - Long Island Power Authority

	REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 10:00 FOR BK6 VALLEY STREAM..
07-Aug-2005 12:10:21	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2005 12:00.
07-Aug-2005 12:10:34	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/07/2005 12:00.
07-Aug-2005 12:51:53	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 12:00 FOR BK 6 VALLEY STREAM CONT..
07-Aug-2005 12:52:18	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 12:00 FOR BK 6 VALLEY STREAM..
07-Aug-2005 13:58:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 13:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 13:59:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 13:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 20:32:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 20:32:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 21:58:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 21:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 21:58:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/07/2005 21:00 FOR SUPPLYING CON ED SYSTEM STEAM.
07-Aug-2005 22:31:00	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 22:00.
07-Aug-2005 22:42:17	Metering Authority - Long Island Power Authority REMOVES FPL_FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/07/2005 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
07-Aug-2005 12:55:43	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/08/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 12:55:44	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/08/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 12:56:55	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/08/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 12:56:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/08/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:15:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:16:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Aug-2005 13:16:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:16:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:16:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:16:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:16:48	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:16:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:04	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:20	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 08/08/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:17:53	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:18:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:18:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Aug-2005 13:18:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/08/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
07-Aug-2005 12:36:40	NYISO is reserving HB 0, 2, 3, 5, 21, 22, and 23 in the August 6, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 6, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 7, 2005 Day-Ahead Market are correct.