

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Aug-2005 00:44:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 00:00 FOR STEAM SYSTEM SECURITY.
19-Aug-2005 00:46:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 00:00 FOR STEAM SYSTEM SECURITY.
19-Aug-2005 00:48:38	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 00:00 FOR LOSS OF BK6 ON 69361 69KV..
19-Aug-2005 01:03:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 01:00 FOR STEAM SYSTEM SECURITY.
19-Aug-2005 01:20:28	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 01:00 FOR LOSS OF BK6 ON 69361 69KV..
19-Aug-2005 04:05:20	08/19/2005 04:01:49 NYISO large event reserve pick-up executed.
19-Aug-2005 04:22:09	OH initiated curtailment cut 712 MWs.
19-Aug-2005 05:06:05	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 05:00 FOR STEAM SYSTEM.
19-Aug-2005 07:52:42	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 07:00 FOR Steam System Security.
19-Aug-2005 09:45:25	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 09:00 FOR East End Load.
19-Aug-2005 10:21:46	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 10:00 FOR LOSS OF BK6 ON 69361 69KV..
19-Aug-2005 10:29:45	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 10:00 FOR LOSS OF BK6 ON 69361 69KV..
19-Aug-2005 10:58:49	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/18/2005 18:00 FOR SRE entered by operation PV.
19-Aug-2005 15:31:27	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 15:00 FOR LOSS OF BK6 ON 69361 69KV..
19-Aug-2005 16:34:03	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/19/2005 16:00 FOR Loss of 561/562 on 262.
19-Aug-2005 16:34:38	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/19/2005 16:00 FOR Loss of 561/562 on 262.
19-Aug-2005 17:55:59	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/19/2005 17:00.
19-Aug-2005 17:56:09	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/19/2005 17:00.
19-Aug-2005 19:16:07	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 19:00.
19-Aug-2005 21:10:40	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/19/2005 21:00 FOR LOSS OF BK6 ON 69361 69KV..

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Insert Time	Message
19-Aug-2005 10:49:51	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 08/20/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 10:49:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/20/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 10:49:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/20/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:08:46	Generator: BARRETT____2 scheduled for local reliability in DAM market for 08/20/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:11:15	Generator: GLENWOOD____4 scheduled for local reliability in DAM market for 08/20/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:11:23	Generator: GLENWOOD____4 scheduled for local reliability in DAM market for 08/20/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:11:30	Generator: GLENWOOD____4 scheduled for local reliability in DAM market for 08/20/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:11:37	Generator: GLENWOOD____4 scheduled for local reliability in DAM market for 08/20/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:12:18	Generator: GLENWOOD____5 scheduled for local reliability in DAM market for 08/20/2005 22 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:12:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/20/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:16:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/20/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 11:16:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/20/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Aug-2005 14:21:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/20/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
19-Aug-2005 16:44:18	NYISO is reserving HB 1, 2, 3, 8 and 12 in the August 18, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 2 & 3 in the August 18, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 19, 2005 Day-Ahead Market are correct.