

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Aug-2005 06:08:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:09:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:24:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:25:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:28:28	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:32:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:33:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 06:37:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM

	SECURITY..
24-Aug-2005 06:37:50	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 06:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 07:08:58	08/24/2005 07:07:56 NYISO large event reserve pick-up executed.
24-Aug-2005 08:27:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 08:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 08:27:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 08:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 08:36:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 08:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 08:53:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 08:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 08:53:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 08:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 10:23:03	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/24/2005 10:00 FOR NOX REQUIREMENTS.
24-Aug-2005 13:56:28	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 13:00 FOR 69KV CONTINGENCY.
24-Aug-2005 16:23:04	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/24/2005 16:00 FOR NOX REQUIREMENTS.
24-Aug-2005 16:24:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 16:00 FOR STEAM SYSTEM SECURITY..
24-Aug-2005 16:31:56	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/24/2005 16:00 FOR OFF EARLY TO ASSIST WITH OVER GEN DURING LOAD FORCASTER FAILURE.
24-Aug-2005 16:55:05	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 16:00 FOR L/O BK 6 ON 69KV SYSTEM.
24-Aug-2005 18:16:13	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/24/2005 18:00.
24-Aug-2005 20:35:22	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 20:00.
24-Aug-2005 21:30:52	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 21:00 FOR 29211 AT 90% LOADING.
24-Aug-2005 21:40:28	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/24/2005 21:00 FOR STEAM SYSTEM SECURITY..

Committed for Reliability

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Insert Time	Message
24-Aug-2005 10:53:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:53:44	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/25/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:10	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:15	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:16	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
24-Aug-2005 10:54:17	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:18	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:18	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:18	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:19	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:54:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/25/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Aug-2005 10:55:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:12	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 08/25/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 17

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 10:55:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/25/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:31:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/25/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:32:18	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/25/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:32:19	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/25/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Aug-2005 12:32:19	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/25/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:32:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/25/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 12:32:44	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 08/25/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:43	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 08/25/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:44	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 13:48:45	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/25/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:49	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 11 Energy =

	49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:50	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:50	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:50	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:52	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:52	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:52	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Aug-2005 16:07:53	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/25/2005 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
24-Aug-2005 10:35:32	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/17/2005 in hours (00,10,11)
24-Aug-2005 10:35:34	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/17/2005 in hours (00,10)
24-Aug-2005 10:38:08	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/18/2005 in hours (02,03)
24-Aug-2005 10:38:10	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/18/2005 in hours (02)
24-Aug-2005 10:59:15	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 08/20/2005 in hours (00,01)
24-Aug-2005 10:59:15	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 08/20/2005 in hours (00,01)
24-Aug-2005 11:02:48	The Real Time Energy prices have been updated in the MIS for 08/20/2005 in hours (00,01)
24-Aug-2005 11:02:49	The Real Time ANCILLARY prices have been updated in the MIS for 08/20/2005 in hours (00,01)
24-Aug-2005 14:29:08	NYISO is reserving HB 0 and 1 in the August 23, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 23, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 24, 2005 Day-Ahead Market are correct.