

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Aug-2005 00:01:03	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 00:00 FOR LOAD POCKET.
20-Aug-2005 00:16:34	ISO REQUESTS ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 01:00 FOR LOAD POCKET.
20-Aug-2005 00:20:47	ISO REMOVES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 01:00.
20-Aug-2005 00:23:13	ISO UPDATES ASTORIA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 00:00 FOR LOAD POCKET.
20-Aug-2005 00:51:39	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 00:00 FOR LOSS OF BK6 ON 69361 69KV..
20-Aug-2005 01:41:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 01:00 FOR STEAM SYSTEM SECURITY.
20-Aug-2005 05:46:52	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 05:00 FOR Y50.
20-Aug-2005 05:48:16	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 05:00 FOR Y50.
20-Aug-2005 05:56:01	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 05:00.
20-Aug-2005 07:23:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 07:00 FOR STEAM SYSTEM SECURITY.
20-Aug-2005 08:03:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 08:00 FOR STEAM SYSTEM SECURITY.
20-Aug-2005 08:57:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 08:00 FOR EAST END LOADING.
20-Aug-2005 09:52:43	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 09:00 FOR LOSS OF BK6 ON 69361 69KV..
20-Aug-2005 10:08:55	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 10:00 FOR loss of 461 on 262.
20-Aug-2005 10:09:25	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 10:00 FOR loss of 461 on 262.
20-Aug-2005 10:40:33	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 10:00.
20-Aug-2005 10:40:43	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 10:00.
20-Aug-2005 13:28:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 13:00 FOR STEAM SYSTEM SECURITY.
20-Aug-2005 15:12:53	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 15:00 FOR EAST END LOAD.
20-Aug-2005 17:38:28	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/20/2005 17:00 FOR NOX.
20-Aug-2005 18:19:25	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 18:00 FOR LOSS OF 561/562 TWR ONTO 262.
20-Aug-2005 18:20:01	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/20/2005 18:00 FOR LOSS OF 561/562 TWR ONTO 262.
20-Aug-2005 20:57:10	Metering Authority - Long Island Power Authority

	REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 21:00 FOR L/O VALLEY STRAEM BK 6 ON 69 KV SYSTEM.
20-Aug-2005 21:33:25	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 22:00 FOR L/O VALLEY STRAEM BK 6 ON 69 KV SYSTEM.
20-Aug-2005 21:41:24	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 21:00.
20-Aug-2005 22:32:27	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 22:00.
20-Aug-2005 23:36:22	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/20/2005 23:00.

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Insert Time	Message
20-Aug-2005 10:34:28	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/21/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 10:35:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/21/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 10:35:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/21/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:17:47	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/21/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Aug-2005 11:18:21	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/21/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:20:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/21/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:20:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/21/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:20:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/21/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:20:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/21/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:20:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/21/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:21:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/21/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:21:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/21/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:21:05	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 08/21/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Aug-2005 11:21:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/21/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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20-Aug-2005 12:44:49	Prices in the August 19, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 19, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 20, 2005 Day-Ahead Market are correct.