

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Aug-2005 00:02:18	FAR ROCKAWAY___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/27/2005 23:59.
28-Aug-2005 00:06:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 00:00 FOR STEAM SYSTEM SECURITY..
28-Aug-2005 04:00:04	HQ initiated curtailment cut 1559 MWs.
28-Aug-2005 04:01:46	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR DROPPING TO MIN GEN OOM FOR LOSS OF 7040..
28-Aug-2005 04:03:44	08/28/2005 04:02:17 NYISO large event reserve pick-up executed.
28-Aug-2005 04:03:53	OH initiated curtailment cut 500 MWs.
28-Aug-2005 04:06:45	PJM initiated curtailment cut 500 MWs.
28-Aug-2005 04:07:17	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR TAKEN OFFLINE OOM BY ISO FOR CENT-EAST VC OVER WHEN 7040 TRIPPED..
28-Aug-2005 04:07:30	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR TAKEN OFFLINE OOM BY ISO FOR CENT-EAST VC OVER WHEN 7040 TRIPPED..
28-Aug-2005 04:09:10	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR TAKEN OFFLINE OOM BY ISO FOR CENT-EAST VC OVER WHEN 7040 TRIPPED..
28-Aug-2005 04:11:11	OH initiated curtailment cut 500 MWs.
28-Aug-2005 04:13:48	08/28/2005 04:12:49 NYISO large event reserve pick-up executed.
28-Aug-2005 04:14:11	ISO UPDATES KINTIGH___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR OOM DOWN -400

	FOR CENT-EAST VC..
28-Aug-2005 04:14:52	NPX initiated curtailment cut 300 MWs.
28-Aug-2005 04:37:25	NPX initiated curtailment cut 200 MWs.
28-Aug-2005 04:47:18	ISO REQUESTS ATHENS_STG_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR OOM BY ISO FOR CENT-EAST VC OVER WHEN 7040 TRIPPED..
28-Aug-2005 04:47:45	ISO REQUESTS ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 04:00 FOR OOM BY ISO FOR CENT-EAST VC OVER WHEN 7040 TRIPPED..
28-Aug-2005 04:52:24	OH initiated curtailment cut 577 MWs.
28-Aug-2005 05:08:46	ISO REMOVES ATHENS_STG_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 05:00.
28-Aug-2005 05:09:08	ISO REMOVES ATHENS_STG_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 05:00.
28-Aug-2005 05:09:21	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 05:00.
28-Aug-2005 05:37:24	NYISO Locational based curtailment cut 379 MWs.
28-Aug-2005 07:02:11	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 07:00.
28-Aug-2005 07:02:29	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 07:00.
28-Aug-2005 07:02:38	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 07:00.
28-Aug-2005 07:18:29	NYISO Locational based curtailment cut 118 MWs.
28-Aug-2005 07:24:31	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 07:00 FOR .
28-Aug-2005 09:21:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR CTGY on 69KV.
28-Aug-2005 09:22:26	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR CTGY on 69KV.

28-Aug-2005 09:24:24	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR LIPA CTGY on 69KV.
28-Aug-2005 09:24:56	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR LIPA CTGY on 69KV.
28-Aug-2005 09:48:12	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR LIPA CTGY on 69KV.
28-Aug-2005 09:50:52	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR LIPA CTGY on 69KV.
28-Aug-2005 09:51:47	NYISO Locational based curtailment cut 275 MWs.
28-Aug-2005 09:52:32	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 09:00 FOR LIPA CTGY on 69KV.
28-Aug-2005 10:19:45	08/28/2005 10:18:25 NYISO large event reserve pick-up executed.
28-Aug-2005 10:26:08	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 10:00 FOR PCE.
28-Aug-2005 10:29:28	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/28/2005 10:00.
28-Aug-2005 10:36:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 10:00 FOR STEAM SYSTEM SECURITY..
28-Aug-2005 10:36:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 10:00 FOR STEAM SYSTEM SECURITY..
28-Aug-2005 11:23:25	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 11:00 FOR 69kv.

28-Aug-2005 11:23:52	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 11:00.
28-Aug-2005 11:23:58	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 11:00.
28-Aug-2005 11:24:11	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 11:00.
28-Aug-2005 14:41:51	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 14:00 FOR CTGY 69KV LINE BANK 6.
28-Aug-2005 14:43:08	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 14:00 FOR CTGY 69KV LINE BANK 6 Valley Stream.
28-Aug-2005 16:52:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 16:00 FOR STEAM SYSTEM SECURITY..
28-Aug-2005 16:53:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 16:00 FOR STEAM SYSTEM SECURITY..
28-Aug-2005 17:52:02	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 17:00 FOR 69kv.
28-Aug-2005 19:44:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 19:00 FOR STEAM SYSTEM SECURITY..
28-Aug-2005 23:06:27	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/28/2005 23:00.

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28-Aug-2005 12:44:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 12:44:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/29/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 12:44:54	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/29/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 12:44:55	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/29/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 12:44:55	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/29/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 12:44:55	Generator: POLETTI___ scheduled for local reliability in DAM market for 08/29/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:19:35	Generator: BARRETT___1 scheduled for local reliability in DAM market for 08/29/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:20:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 08/29/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:20:01	Generator: BARRETT___2 scheduled for local

	reliability in DAM market for 08/29/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 07

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 13:21:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/29/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30



	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:06	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:06	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:06	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:07	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:07	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:07	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:08	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 18 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Aug-2005 16:29:08	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Aug-2005 16:29:08	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/29/2005 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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28-Aug-2005 16:39:01	NYISO is reserving HB 0, 3, 7, 20-23 in the August 27, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 27, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 28, 2005 Day-Ahead Market are correct.