

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Aug-2005 00:02:06	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/02/2005 23:59.
03-Aug-2005 00:10:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 00:00 FOR SUPPLYING CON ED STEAM.
03-Aug-2005 00:40:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 00:00 FOR SUPPLYING CON ED STEAM.
03-Aug-2005 01:55:57	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 01:00 FOR 73 & 74 Contingency.
03-Aug-2005 01:56:39	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 01:00 FOR 73 & 74 Contingency.
03-Aug-2005 04:00:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 04:00 FOR SUPPLYING CON ED STEAM.
03-Aug-2005 04:00:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 04:00 FOR SUPPLYING CON ED STEAM.
03-Aug-2005 04:01:14	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 04:00 FOR 73 & 74 Contingency.
03-Aug-2005 04:01:28	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 04:00 FOR 73 & 74 Contingency.

03-Aug-2005 06:09:57	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 06:00.
03-Aug-2005 07:34:26	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 07:00 FOR 69 KV CONTINGENCY.
03-Aug-2005 07:40:02	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/03/2005 07:00 FOR NOX..
03-Aug-2005 07:40:16	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/03/2005 07:00 FOR NOX..
03-Aug-2005 08:09:02	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 08:00 FOR EAST END CONTINGENCY - 69 KV PER LI..
03-Aug-2005 09:33:44	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 09:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
03-Aug-2005 11:19:32	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 11:00 FOR EAST END CONTINGENCY - 69KV PER LI..
03-Aug-2005 12:44:10	NYISO Emergency Transaction added 200 MWs.
03-Aug-2005 13:18:25	NYISO Locational based curtailment cut 100 MWs.
03-Aug-2005 13:20:44	NYISO Locational based curtailment cut 100 MWs.
03-Aug-2005 13:36:19	NYISO Emergency Transaction added 200 MWs.
03-Aug-2005 13:40:11	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 14:00 FOR UNIT SCHEDULED OFF BY RTC FOR 1 HR (DAM COMMITTED FOR HB13, HB15), SCHEDULED OFFLINE FOR 1400 - ISO KEEPING UNIT ON ACROSS HB14 PER S.S..
03-Aug-2005 14:09:53	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/03/2005 14:00 FOR NOX. (DERATED UOLN FOR RIVER TEMPERATURE)..
03-Aug-2005 14:18:31	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 14:00 FOR CPS / ACE (+500)..

03-Aug-2005 14:35:47	NYISO Emergency Transaction added 200 MWs.
03-Aug-2005 15:12:49	ISO REQUESTS SITHE___OGDNSBRG OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 15:00 FOR RTC SCHEDULED UNIT OFFLINE - UNIT IS ECONOMIC AND NO DISCERNABLE REASON FOR UNIT TO BE SHUT OFF..
03-Aug-2005 15:31:08	NYISO Emergency Transaction added 500 MWs.
03-Aug-2005 15:48:54	08/03/2005 15:47:43 NYISO large event reserve pick-up executed.
03-Aug-2005 16:09:26	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 16:00 FOR 91/92 OVER POST CONTINGENCY FOR LOSS OF 92/91..
03-Aug-2005 16:38:24	NYISO Emergency Transaction added 359 MWs.
03-Aug-2005 17:14:18	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 17:00.
03-Aug-2005 17:19:42	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 17:00.
03-Aug-2005 17:27:31	NYISO Emergency Transaction added 500 MWs.
03-Aug-2005 18:26:31	NYISO Emergency Transaction added 500 MWs.
03-Aug-2005 18:46:25	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 19:00 FOR .
03-Aug-2005 19:15:00	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 19:00.
03-Aug-2005 20:21:23	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 20:00 FOR .
03-Aug-2005 21:11:09	NPX initiated curtailment cut 330 MWs.
03-Aug-2005 21:14:41	NPX initiated curtailment cut 330 MWs.
03-Aug-2005 21:26:34	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/03/2005 21:00.
03-Aug-2005 21:40:16	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 21:00.

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03-Aug-2005 11:09:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:09:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:09:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:09:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:57:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:57:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:57:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:57:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/04/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:05	Generator: ONONDAGA___COGEN scheduled for

	local reliability in DAM market for 08/04/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:07	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:07	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:07	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:08	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/04/2005 16

	Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:08	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/04/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:08	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/04/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:09	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/04/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:09	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/04/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 11:59:09	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/04/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 12:29:01	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/04/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Aug-2005 12:29:01	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 08/04/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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03-Aug-2005 15:24:07	The Real Time Energy prices have been updated in the MIS for 07/27/2005 in hours (08,10,11,20,21)
03-Aug-2005 15:24:08	The Real Time ANCILLARY prices have been updated in the MIS for 07/27/2005 in hours (08)
03-Aug-2005 16:06:24	NYISO is reserving HB 1, 10, 11, 12, 13, 14, 16, 18, 19, 20, and 21 in the August 2, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 2, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 3, 2005 Day-Ahead Market are correct.