

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

[back to top](#)

| Insert Time | Message |
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| 04-Aug-2005 00:02:15 | EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/03/2005 23:59. |
| 04-Aug-2005 00:02:15 | EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/03/2005 23:59. |
| 04-Aug-2005 00:02:15 | FAR ROCKAWAY___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/03/2005 23:59. |
| 04-Aug-2005 00:55:47 | Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 00:00 FOR 142 LINE CONTINGENCY. |
| 04-Aug-2005 00:56:31 | Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 00:00 FOR 142 LINE CONTINGENCY. |
| 04-Aug-2005 01:46:51 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 01:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 01:47:33 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 01:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 02:42:08 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 02:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 02:42:34 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 02:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 03:09:15 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 03:00 FOR SUPPLYING CON ED |

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| | SYSTEM STEAM. |
| 04-Aug-2005 03:09:36 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 03:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 03:21:45 | Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 03:00 FOR LOSS OF BANK 6 AT VALLEY STREAM, 69KV.. |
| 04-Aug-2005 05:54:20 | Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 05:00 FOR CON ED SYSTEM STEAM. |
| 04-Aug-2005 06:03:35 | ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/04/2005 06:00 FOR NOX.. |
| 04-Aug-2005 06:18:53 | ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/04/2005 06:00 FOR CONSERVING FUEL UNTIL NEW BURN DAY. |
| 04-Aug-2005 06:35:56 | ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2005 06:00 FOR 26 LINE OVER NORMAL. |
| 04-Aug-2005 06:36:45 | ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2005 06:00 FOR 26 LINE OVER NORMAL. |
| 04-Aug-2005 06:36:58 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 06:00. |
| 04-Aug-2005 06:37:10 | Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 06:00. |
| 04-Aug-2005 06:43:04 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 06:00 FOR LOSS OF BANK 6 AT VALLEY STREAM, 69KV.. |
| 04-Aug-2005 08:14:39 | 08/04/2005 08:13:38 NYISO large event reserve pick-up executed. |
| 04-Aug-2005 08:40:14 | Metering Authority - Long Island Power Authority |

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| | REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 08:00 FOR EAST END CONTINGENCY - 69KV PER LI.. |
| 04-Aug-2005 08:52:55 | Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 21:00 FOR SRE entered by TSA (LE). |
| 04-Aug-2005 10:53:22 | Metering Authority - Long Island Power Authority REQUESTS WEST BABYLON___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 10:00 FOR 69 KV - REAL TIME OVERLOAD ON. |
| 04-Aug-2005 10:54:03 | Metering Authority - Long Island Power Authority UPDATES WEST BABYLON___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 10:00 FOR 69 KV - REAL TIME OVERLOAD ON 755 LINE RULAND-PINELAWN.. |
| 04-Aug-2005 11:14:17 | NYISO Locational based curtailment cut 101 MWs. |
| 04-Aug-2005 11:20:32 | NYISO Locational based curtailment cut 101 MWs. |
| 04-Aug-2005 12:02:15 | Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 12:00 FOR EAST END CONTINGENCY - 69KV.. |
| 04-Aug-2005 12:54:09 | 08/04/2005 12:52:38 NYISO large event reserve pick-up executed. |
| 04-Aug-2005 14:42:27 | Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 14:00. |
| 04-Aug-2005 15:38:13 | ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2005 15:00 FOR OOM FOR ISO FOR 91/92 OVER FOR LOSS OF 305/301 T.S.A. - ALSO NIAGARA IN NEED OF WATER USAGE RELIEF.. |
| 04-Aug-2005 16:38:45 | ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 08/04/2005 16:00. |
| 04-Aug-2005 20:20:18 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 20:20:37 | Metering Authority - Consolidated Edison of NY |

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| | UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 20:24:15 | 08/04/2005 20:22:22 NYISO large event reserve pick-up executed. |
| 04-Aug-2005 20:28:44 | ISO REQUESTS GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2005 20:00 FOR LARGE NEG ACE. |
| 04-Aug-2005 20:29:26 | 08/04/2005 20:28:24 NYISO large event reserve pick-up executed. |
| 04-Aug-2005 20:31:40 | ISO UPDATES GILBOA__3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/04/2005 20:00 FOR LARGE NEG ACE. |
| 04-Aug-2005 20:33:13 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 20:33:33 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 20:46:36 | Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON__GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 20:00. |
| 04-Aug-2005 21:23:13 | ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/04/2005 21:00. |
| 04-Aug-2005 21:23:21 | ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/04/2005 21:00. |
| 04-Aug-2005 21:47:33 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 21:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 21:47:47 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 21:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 21:48:29 | Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START |

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| | TIME 08/04/2005 21:00. |
| 04-Aug-2005 23:04:50 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 23:00 FOR SUPPLYING CON ED SYSTEM STEAM. |
| 04-Aug-2005 23:05:18 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/04/2005 23:00 FOR SUPPLYING CON ED SYSTEM STEAM. |

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[back to top](#)

| Insert Time | Message |
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| 04-Aug-2005 01:32:13 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:13 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:14 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:14 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:14 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:15 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 |

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| | MW. |
| 04-Aug-2005 01:32:15 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:15 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:16 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:16 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:16 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:17 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:17 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:17 | Generator: ASTORIA___4 scheduled for local reliability in DAM market for 08/04/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 04-Aug-2005 01:32:18 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:18 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:18 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:19 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:19 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:19 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 01:32:19 | Generator: ASTORIA__4 scheduled for local reliability in DAM market for 08/04/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:04:46 | Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/05/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:04:46 | Generator: ARTHUR_KILL_3 scheduled for local |

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| | reliability in DAM market for 08/05/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:08 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:10 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:10 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:11 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:11 | Generator: ASTORIA___3 scheduled for local reliability in DAM market for 08/05/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:30 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 00 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:31 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 01 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:31 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 03 Energy = |

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| | 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:31 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 02 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:32 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 04 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:33 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 05 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:34 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 06 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:34 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 07 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:35 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 08 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:35 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 09 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:35 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 10 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 |

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| | MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:36 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 11 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:36 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 12 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:36 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 13 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:37 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 14 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:37 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 15 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:38 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 16 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:38 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 17 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:38 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 18 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 |

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| | MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:39 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 19 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:39 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 20 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:39 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 21 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:40 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 22 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 11:05:40 | Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/05/2005 23 Energy = 55 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 14:18:02 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/05/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 14:18:03 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/05/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 04-Aug-2005 14:18:03 | Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/05/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| | MW. |
| 04-Aug-2005 14:18:03 | Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 08/05/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

Market Monitor Notices

[back to top](#)

| Insert Time | Message |
|----------------------|---|
| 04-Aug-2005 16:32:40 | NYISO is reserving HB 8, 9, 10, 11, 12, 20, and 22 in the August 3, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 3, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 4, 2005 Day-Ahead Market are correct. |