

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
06-Aug-2005 00:02:17	NYPA_HARLEM_RVR_GT2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/05/2005 23:59.
06-Aug-2005 00:07:15	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 00:00.
06-Aug-2005 02:41:15	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 02:00.
06-Aug-2005 04:32:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 04:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 06:33:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 06:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:32:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:32:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:36:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:38:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:38:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:41:24	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:53:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:54:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 07:54:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 07:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 08:01:30	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 08:00 FOR NOX REQUIREMENTS ON ASTORIA GTS.
06-Aug-2005 08:02:48	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 08:00 FOR EAST LI SECURITY..
06-Aug-2005 08:03:17	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 08:00 FOR EAST LI SECURITY..
06-Aug-2005 08:07:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 08:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 08:20:20	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 08:00 FOR NOX REQUIREMENTS ON ASTORIA GTS.
06-Aug-2005 08:37:13	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 08:00 FOR NOX REQUIREMENTS ON ASTORIA GTS.
06-Aug-2005 09:03:24	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 09:00 FOR EAST END 69KV SECURITY.
06-Aug-2005 09:03:41	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 09:00.
06-Aug-2005 09:20:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 09:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 09:20:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 09:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 09:22:32	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 09:00 FOR . Record deleted in current hour..
06-Aug-2005 11:04:17	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 11:00 FOR NOX REQUIREMENTS ON ASTORIA GTS.
06-Aug-2005 11:07:32	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 11:00 FOR LOSS OF BANK #6 @ VALLEY STREAM ON 69KV SYSTEM.
06-Aug-2005 11:35:55	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 11:00 FOR LOSS OF VALLEY STREAM BANK #6 ON 69KV SYSTEM.

06-Aug-2005 12:23:37	08/06/2005 12:20:56 NYISO large event reserve pick-up executed.
06-Aug-2005 13:29:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 13:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 13:30:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 13:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 14:02:47	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 14:00 FOR FOR LOSS OF BANK #6 @ VALLEY STREAM ON 69KV SYSTEM.
06-Aug-2005 14:32:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 14:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 16:25:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 16:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 16:26:13	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 16:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 18:38:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 18:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 18:38:32	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 18:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 20:02:00	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 20:00.
06-Aug-2005 20:07:13	Metering Authority - Long Island Power Authority

	REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 20:00.
06-Aug-2005 20:32:14	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 20:00 FOR 262 OVER POST LTE.
06-Aug-2005 20:32:44	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 20:00 FOR 262 OVER POST LTE.
06-Aug-2005 20:34:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 20:34:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 20:00 FOR SUPPLYING CON ED SYSTEM STEAM.
06-Aug-2005 20:43:12	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 20:00 FOR 262 OVER POST LTE.
06-Aug-2005 20:43:26	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 20:00 FOR 262 OVER POST LTE.
06-Aug-2005 21:03:46	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 21:00 FOR 262 OVER POST LTE.
06-Aug-2005 21:04:06	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 21:00 FOR 262 OVER POST LTE.
06-Aug-2005 21:09:22	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 21:00 FOR LOSS OF VALLEY STREAM BANK #6 ON 69KV SYSTEM.
06-Aug-2005 21:24:51	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 21:00 FOR LOSS OF VALLEY STREAM BANK #6 ON 69KV SYSTEM.
06-Aug-2005 21:38:59	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 21:00 FOR .
06-Aug-2005 21:43:57	Metering Authority - Consolidated Edison of NY UPDATES GOWANUS_GT1_1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 21:00 FOR 29211 OVER NORMAL.
06-Aug-2005 21:46:47	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 21:00 FOR 36312 POST STE VIOLATION.
06-Aug-2005 22:17:00	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 22:00 FOR 29211 ACTUAL FLOW, CE SWAPPING BARGES @ GOWANUS.
06-Aug-2005 22:18:39	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 22:00 FOR 36312 OVER POST STE, CE SWAPPING BARGES @ GOWANUS.
06-Aug-2005 22:45:12	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 22:00.
06-Aug-2005 22:50:17	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 22:00.
06-Aug-2005 23:04:35	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 23:00.
06-Aug-2005 23:14:52	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/06/2005 23:00.
06-Aug-2005 23:35:10	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 23:00.
06-Aug-2005 23:35:47	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 23:00.
06-Aug-2005 23:45:46	Metering Authority - Consolidated Edison of NY UPDATES GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/06/2005 23:00 FOR 36312 FLOW.

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Insert Time	Message
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06-Aug-2005 10:33:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 08/07/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 08 Energy =



	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:33:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/07/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:54:56	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:55:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
06-Aug-2005 10:56:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:56:56	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 08/07/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:57:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Aug-2005 10:57:32	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:57:40	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:57:48	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:57:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:58:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:58:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:58:31	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:58:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:58:56	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 08/07/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:06	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:38	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:48	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 10:59:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 17 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:13	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:31	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:38	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:46	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:00:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 08/07/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:01:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/07/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:01:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/07/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:01:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Aug-2005 11:02:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/07/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
06-Aug-2005 14:10:21	NYISO is reserving HB 10, 12, 13, 14, 18, 19, 20, 22, and 23 in the August 5, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 12 and 13 in the August 5, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 6, 2005 Day-Ahead Market are correct.