

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
02-Aug-2005 00:02:14	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2005 23:59.
02-Aug-2005 00:02:14	FPL FAR_ROCK_GT2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2005 23:59.
02-Aug-2005 00:02:14	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2005 23:59.
02-Aug-2005 00:34:39	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 00:00 FOR 69KV LOADING..
02-Aug-2005 00:46:46	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 00:00 FOR 73/74 TOWER CONT..
02-Aug-2005 00:47:27	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 00:00 FOR 73/74 LINE CONT..
02-Aug-2005 00:50:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 00:00 FOR .
02-Aug-2005 00:51:09	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 00:00 FOR 73/74 LINE CONT..
02-Aug-2005 00:54:18	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 00:00 FOR 73/74 LINE CONT..
02-Aug-2005 01:02:02	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 01:00 FOR HYDROGEN COOLER CLEANING..
02-Aug-2005 01:20:45	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 01:00.

02-Aug-2005 01:48:04	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 01:00 FOR .
02-Aug-2005 01:49:04	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 02:00 FOR .
02-Aug-2005 01:49:54	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 01:00.
02-Aug-2005 02:21:41	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 02:00.
02-Aug-2005 02:44:51	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 02:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 02:45:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 02:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 03:33:18	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 03:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 03:33:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 03:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 04:21:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 04:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 04:44:24	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 04:00 FOR SCHEDULE CHANGE..
02-Aug-2005 05:19:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 05:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 05:19:53	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 05:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 06:20:23	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 06:00.
02-Aug-2005 06:34:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 06:00.
02-Aug-2005 06:34:19	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 06:00.
02-Aug-2005 07:42:24	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 07:00 FOR Loss of Bank 6 on 69 Kv system.
02-Aug-2005 08:42:04	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 08:00 FOR AECJ load Pocket. RTC not solving.
02-Aug-2005 09:01:50	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 09:00 FOR East End Load.
02-Aug-2005 10:27:43	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 10:00 FOR Steam System.
02-Aug-2005 11:55:47	NYISO Emergency Transaction added 826 MWs.
02-Aug-2005 11:56:53	NYISO Emergency Transaction added 826 MWs.
02-Aug-2005 12:15:24	NYISO Locational based curtailment cut 826 MWs.
02-Aug-2005 12:29:03	ISO UPDATES ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 12:00 FOR AECJ load Pocket. RTC not solving.
02-Aug-2005 12:48:45	NYISO Emergency Transaction added 500 MWs.
02-Aug-2005 13:15:48	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 13:00 FOR East End Load.
02-Aug-2005 13:42:30	NYISO Emergency Transaction added 364 MWs.
02-Aug-2005 14:18:11	NYISO Locational based curtailment cut 95 MWs.

02-Aug-2005 14:20:02	NYISO Locational based curtailment cut 95 MWs.
02-Aug-2005 16:45:42	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 16:00 FOR 69 Kv Contingencies.
02-Aug-2005 17:54:25	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 17:00 FOR Nox.
02-Aug-2005 17:54:39	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 17:00 FOR Nox.
02-Aug-2005 17:58:03	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 17:00 FOR Nox.
02-Aug-2005 18:08:34	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 18:00 FOR Nox.
02-Aug-2005 19:02:55	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 19:00.
02-Aug-2005 20:23:12	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 20:00.
02-Aug-2005 21:17:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 21:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 21:17:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 21:00 FOR SUPPLYING CON ED STEAM.
02-Aug-2005 21:27:08	ISO REMOVES ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/02/2005 22:00.
02-Aug-2005 22:04:10	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2005 00:00 FOR Loss of Bank 6 on 69 Kv system.

02-Aug-2005 22:18:32	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 22:00.
02-Aug-2005 23:15:59	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
02-Aug-2005 11:24:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 11:24:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 11:24:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/03/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:16	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 08/03/2005 10 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:18	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:15:48	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 08/03/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:57	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/03/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:57	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/03/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:58	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 08/03/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:17:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:01	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:01	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:02	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:02	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 12:18:03	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 08/03/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 15:12:26	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 15:12:27	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Aug-2005 15:12:27	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 08/03/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
02-Aug-2005 13:44:53	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/19/2005 in hours



	(11,12)
02-Aug-2005 13:45:01	The Real Time Energy prices have been updated in the MIS for 07/19/2005 in hours (10,11,12,16,17,18,20,21,23)
02-Aug-2005 13:45:09	The Real Time ANCILLARY prices have been updated in the MIS for 07/19/2005 in hours (12,16,17,18)
02-Aug-2005 13:45:16	The Real Time Energy prices have been updated in the MIS for 07/21/2005 in hours (12,13,14,15,16,17,18,22)
02-Aug-2005 13:45:22	The Real Time ANCILLARY prices have been updated in the MIS for 07/21/2005 in hours (16,17)
02-Aug-2005 14:09:17	The Real Time Energy prices have been updated in the MIS for 07/29/2005 in hours (20,21)
02-Aug-2005 14:09:18	The Real Time ANCILLARY prices have been updated in the MIS for 07/29/2005 in hours (20,21)
02-Aug-2005 16:24:35	NYISO is reserving HB 11, 12, 13, 14, 15, and 18 in the August 1, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the August 1, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 2, 2005 Day-Ahead Market are correct.
02-Aug-2005 16:44:27	The Real Time Energy prices have been updated in the MIS for 07/25/2005 in hours (01,15,16,17,20)
02-Aug-2005 16:44:28	The Real Time ANCILLARY prices have been updated in the MIS for 07/25/2005 in hours (01,20)
02-Aug-2005 17:21:37	The Real Time Energy prices have been updated in the MIS for 07/21/2005 in hours (22)