

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Aug-2005 00:02:13	ASTORIA_GT4_1 NO LONGER OOM FOR ISO SECURITY AFTER 08/29/2005 23:59.
30-Aug-2005 00:02:13	ASTORIA_GT4_4 NO LONGER OOM FOR ISO SECURITY AFTER 08/29/2005 23:59.
30-Aug-2005 00:02:13	FAR ROCKAWAY___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/29/2005 23:59.
30-Aug-2005 00:03:50	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR L/O BK 6 ON 69 KV SYSTEM.
30-Aug-2005 00:13:13	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR L/O 73&74 TOWER ON 142 LINE.
30-Aug-2005 00:13:39	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR L/O 73&74 TOWER ON 142 LINE.
30-Aug-2005 00:20:33	08/30/2005 00:18:47 NYISO large event reserve pick-up executed.
30-Aug-2005 00:29:51	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR NOX.
30-Aug-2005 00:41:51	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR L/O BK 6 ON 69 KV SYSTEM.
30-Aug-2005 00:46:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR L/O 73&74 TOWER ON 142 LINE.
30-Aug-2005 00:46:48	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 00:00 FOR L/O 73&74 TOWER ON 142 LINE.

30-Aug-2005 01:12:37	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 01:00 FOR L/O 73&74 TOWER ON 142 LINE.
30-Aug-2005 01:12:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 01:00 FOR L/O 73&74 TOWER ON 142 LINE.
30-Aug-2005 05:29:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 05:00 FOR STEAM SYSTEM SECURITY..
30-Aug-2005 05:30:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 05:00 FOR STEAM SYSTEM SECURITY..
30-Aug-2005 06:03:40	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 06:00.
30-Aug-2005 06:03:54	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 06:00.
30-Aug-2005 06:14:09	08/30/2005 06:12:19 NYISO large event reserve pick-up executed.
30-Aug-2005 06:15:37	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2005 06:00 FOR OFF EARLY FOR ACE AND LOW FREQ..
30-Aug-2005 06:42:11	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2005 06:00 FOR OFF EARLY FOR ACE AND LOW FREQ..
30-Aug-2005 09:21:57	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 09:00 FOR East End Load.
30-Aug-2005 09:28:27	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/30/2005 09:00 FOR Nox.
30-Aug-2005 09:48:42	ISO REQUESTS CARR STREET_E._SYR OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2005 10:00 FOR Basepoints.
30-Aug-2005 10:00:53	ISO UPDATES CARR STREET_E._SYR OUT OF

	MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2005 10:00 FOR Basepoints.
30-Aug-2005 10:24:00	ISO UPDATES CARR STREET_E_SYR OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2005 10:00 FOR Basepoints.
30-Aug-2005 10:53:30	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 10:00 FOR Loss of Valley Stream Bank 6 on 69-361.
30-Aug-2005 13:15:25	ISO REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 08/30/2005 13:00 FOR load pocket.
30-Aug-2005 13:16:14	ISO REQUESTS ASTORIA_GT3_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 08/30/2005 13:00 FOR Load Pocket.
30-Aug-2005 13:17:27	ISO REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 08/30/2005 13:00 FOR Load Pocket.
30-Aug-2005 13:18:21	ISO REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 08/30/2005 13:00 FOR Load Pocket.
30-Aug-2005 14:13:26	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 08/30/2005 14:00 FOR Y50.
30-Aug-2005 14:19:26	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 14:00 FOR Loss of Valley Stream Bank 6 on 69-361.
30-Aug-2005 15:10:01	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 15:00 FOR LOAD POCKET.
30-Aug-2005 15:10:22	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 15:00 FOR LOAD POCKET.
30-Aug-2005 18:58:56	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 18:00 FOR 69KV CONTINGENCIES.
30-Aug-2005 19:17:18	08/30/2005 19:14:57 NYISO large event reserve pick-up executed.
30-Aug-2005 19:20:57	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START

	TIME 08/30/2005 19:00 FOR NIAGARA WATER MANAGEMENT.
30-Aug-2005 19:34:11	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/30/2005 19:00 FOR NIAGARA WATER MANAGEMENT.
30-Aug-2005 19:37:36	08/30/2005 19:34:31 NYISO large event reserve pick-up executed.
30-Aug-2005 21:01:01	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/30/2005 21:00.
30-Aug-2005 21:14:23	NYISO Locational based curtailment cut 232 MWs.
30-Aug-2005 21:16:46	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 21:00 FOR Gardenville 141/142 contingency overloads.
30-Aug-2005 21:17:38	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 21:00 FOR Gardenville 141/142 contingency overloads.
30-Aug-2005 21:21:29	NYISO Locational based curtailment cut 200 MWs.
30-Aug-2005 21:23:51	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/30/2005 21:00 FOR . Record deleted in current hour..
30-Aug-2005 21:26:34	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/31/2005 00:00 FOR Gardenville 141/142 contingency overloads.
30-Aug-2005 21:27:26	08/30/2005 21:25:03 NYISO large event reserve pick-up executed.
30-Aug-2005 21:49:37	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 21:00.
30-Aug-2005 22:00:57	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 08/30/2005 22:00 FOR .
30-Aug-2005 23:18:11	Metering Authority - Long Island Power Authority UPDATES FPL_FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/30/2005 23:00 FOR NO LONGER OOM.
30-Aug-2005 23:42:04	Metering Authority - Long Island Power Authority REMOVES FPL_FAR_ROCK_GT2 OUT OF MERIT.

OOM FOR TO LOCAL SECURITY AT START
TIME 08/30/2005 23:00.

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Insert Time	Message
30-Aug-2005 10:34:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 10:34:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 10:34:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 10:34:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 08/31/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 10:44:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 08/31/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:41	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 08 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:41	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 09 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:41	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 10 Energy =

	18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:42	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 11 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:42	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 14 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:42	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 13 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:42	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 12 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:43	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 15 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:43	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 17 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:43	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 16 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:44	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 18 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:44	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 19 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:44	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 20 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:45	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 21 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:45	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 23 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Aug-2005 18:22:45	Generator: LOVETT___3 scheduled for local reliability in DAM market for 08/31/2005 22 Energy = 18 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
30-Aug-2005 08:28:07	Due to fuel volatility MMP adjusted references to reflect Monday night fuel market closing prices. These will be used in the DAM run on Tuesday August 30 for the DAM of August 31st.
30-Aug-2005 10:55:49	The Real Time Energy prices have been updated in the MIS for 08/28/2005 in hours (01)
30-Aug-2005 10:55:51	The Real Time ANCILLARY prices have been updated in the MIS for 08/28/2005 in hours (01)
30-Aug-2005 14:57:27	NYISO is reserving HB 1 in the August 28, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices for anomalous load fluctuations. Prices in the August 28, 2005

	Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 29, 2005 Day-Ahead Market are correct.
30-Aug-2005 15:25:15	The Real Time Energy prices have been updated in the MIS for 08/12/2005 in hours (22)
30-Aug-2005 16:26:38	NYISO is reserving HB 1, 10, 11, 12, 14, 15, 17, 18, 19, and 20 in the August 29, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices for anomalous load fluctuations. NYISO is reserving HB 14, 15, 18, 20, and 23 in the August 29, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 30, 2005 Day-Ahead Market are correct.
30-Aug-2005 16:48:56	Revised Notice - NYISO is reserving HB 1, 10, 11, 12, 14, 15, 17, 18, 19, and 20 in the August 29, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices for anomalous load fluctuations. NYISO is reserving HB 14, 15, 18, 20, and 23 in the August 29, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the August 30, 2005 Day-Ahead Market are correct.