

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
27-Jul-2005 00:02:12	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/26/2005 23:59.
27-Jul-2005 00:02:12	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/26/2005 23:59.
27-Jul-2005 00:10:37	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 00:00 FOR DECREASED NIAGARA 200 MWS FOR ACE +500 AND CPS..
27-Jul-2005 00:20:38	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 00:00.
27-Jul-2005 01:02:10	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 01:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 01:02:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 01:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 04:03:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 04:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 04:04:00	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 04:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 06:36:25	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 06:00 FOR STEAM DISPATCH..
27-Jul-2005 07:29:28	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/27/2005 07:00 FOR STEAM DISPATCH..
27-Jul-2005 07:29:48	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/27/2005 07:00.
27-Jul-2005 07:35:40	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 07:00 FOR STEAM DISPATCH..
27-Jul-2005 07:54:11	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 07:00 FOR .
27-Jul-2005 07:55:28	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/27/2005 07:00 FOR NO2 SOLUTION.
27-Jul-2005 07:55:55	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 07:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 07:56:19	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 08:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 07:56:38	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 09:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 07:56:54	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 07:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 07:57:28	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 07:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 08:18:18	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 08:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 08:31:28	Metering Authority - Consolidated Edison of NY <del>UPDATES ARTHUR_KILL_3 OUT OF MERIT.</del> OOM FOR TO LOCAL SECURITY AT START

	TIME 07/27/2005 08:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 08:34:09	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 08:00 FOR EAST END SECURITY..
27-Jul-2005 08:48:33	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 08:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 08:48:53	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 08:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 08:49:40	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 08:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 10:08:03	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/26/2005 20:00 FOR Modified existing OOM to accommodate SRE entry. entered by PV. Low Limit for NOX. Upper Limit Due TO Vacuum..
27-Jul-2005 10:36:36	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR KILL_GT_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 10:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 10:37:28	Metering Authority - Consolidated Edison of NY REQUESTS 59TH STREET_GT_1 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 10:00 FOR .
27-Jul-2005 10:38:07	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR KILL_GT_1 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 10:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 10:38:35	Metering Authority - Consolidated Edison of NY UPDATES 59TH STREET_GT_1 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 10:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:12:11	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/27/2005 11:00 FOR SL LINE CONT..
27-Jul-2005 11:31:12	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 11:00 FOR SL LINE CONT..
27-Jul-2005 11:32:32	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:34:02	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_11 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR .
27-Jul-2005 11:34:04	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_12 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR .
27-Jul-2005 11:34:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_13 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR .
27-Jul-2005 11:34:38	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_11 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:36:00	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_12 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:36:21	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_13 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:36:56	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:36:58	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_11 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:37:00	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_12 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:37:02	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_13 OUT OF MERIT. TO

	VOLTAGE SUPPORT AT START TIME 07/27/2005 11:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 11:48:48	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 11:00 FOR 291 P/C.
27-Jul-2005 12:08:35	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT AT QUEENSBRIBGE..
27-Jul-2005 12:09:20	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT AT QUEENSBRIBGE..
27-Jul-2005 12:09:49	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_10 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT AT QUEENSBRIBGE..
27-Jul-2005 12:10:35	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_11 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT AT QUEENSBRIDGE...
27-Jul-2005 12:11:08	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_12 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT AT QUEENSBRIDGE..
27-Jul-2005 12:11:41	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_13 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT AT QUEENSBRIDGE...
27-Jul-2005 12:19:26	NYISO Locational based curtailment cut 400 MWs.
27-Jul-2005 12:20:03	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 12:00 FOR ALCOA BUS TIE..
27-Jul-2005 12:20:59	Metering Authority - Niagara Mohawk UPDATES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 12:00 FOR ALCOA BUS TIE..
27-Jul-2005 12:21:40	Metering Authority - Niagara Mohawk REQUESTS SITHE___MASSENA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 12:00 FOR ALCOA BUS TIE..

27-Jul-2005 12:26:26	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 12:00 FOR SL LINE CONT..
27-Jul-2005 12:47:01	ISO REQUESTS INDECK___OLEAN OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 12:00 FOR DUNKIRK FALCONER..
27-Jul-2005 12:55:16	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 12:00 FOR VOLTAGE SUPPORT..
27-Jul-2005 13:07:53	PJM initiated curtailment cut 400 MWs.
27-Jul-2005 13:15:05	Metering Authority - Niagara Mohawk REQUESTS SITHE___OGDNSBRG OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 13:00 FOR ALCOA BUS TIE..
27-Jul-2005 13:33:39	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 13:00 FOR NO2 REQUIREMENTS.
27-Jul-2005 13:43:27	ISO REMOVES INDECK___OLEAN OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 13:00.
27-Jul-2005 13:55:48	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 13:00 FOR 21 & 22 COMMON TOWER..
27-Jul-2005 14:39:18	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 14:00.
27-Jul-2005 14:55:22	Metering Authority - Niagara Mohawk REMOVES UPPER RAQUET___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 14:00.
27-Jul-2005 15:46:56	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 15:00 FOR BOWLINE RUNBACK..
27-Jul-2005 15:47:46	ISO UPDATES BOWLINE___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 15:00 FOR .
27-Jul-2005 15:48:38	ISO UPDATES BOWLINE___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/27/2005 15:00 FOR RUNBACK..
27-Jul-2005 15:50:18	ISO UPDATES GILBOA___2 OUT OF MERIT. <del>COMMITED FOR ISO RELIABILITY AT START</del>

	TIME 07/27/2005 15:00 FOR BOWLINE RUNBACK..
27-Jul-2005 15:56:38	ISO REMOVES BOWLINE___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 15:00.
27-Jul-2005 15:59:56	Metering Authority - Niagara Mohawk REMOVES SITHE___MASSENA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 15:00.
27-Jul-2005 16:10:09	PJM initiated curtailment cut 200 MWs.
27-Jul-2005 16:23:21	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 17:00.
27-Jul-2005 16:23:44	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 18:00.
27-Jul-2005 16:48:09	Metering Authority - Orange and Rockland Utilities UPDATES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 16:00 FOR SL LINE CONT..
27-Jul-2005 17:47:24	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 18:00.
27-Jul-2005 18:02:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 18:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 18:21:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 18:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 18:21:39	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 18:00 FOR CON EDISON STEAM SYSTEM SECURITY..
27-Jul-2005 18:38:55	Metering Authority - Niagara Mohawk REMOVES SITHE___OGDNSBRG OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 18:00.
27-Jul-2005 20:32:22	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 20:00.
27-Jul-2005 21:27:51	Metering Authority - Consolidated Edison of NY

	REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/27/2005 21:00.
27-Jul-2005 22:27:03	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/27/2005 22:00.

Committed for Reliability

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Insert Time	Message
27-Jul-2005 11:39:12	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/28/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/28/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:13	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/28/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:14	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/28/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/28/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/28/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/28/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30



	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:39:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/28/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:44	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:44	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 05 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
27-Jul-2005 11:40:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:49	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:50	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-Jul-2005 11:40:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:51	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:52	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:52	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:53	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/28/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 11:40:54	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 07/28/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:38	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:39	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:40	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 15 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:41	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 12:28:43	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/28/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:46	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:52:46	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/28/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:55	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:55	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:56	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:56	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 15 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-Jul-2005 13:53:56	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 14 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:57	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:57	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:57	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 13:53:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/28/2005 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:22:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/28/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:22:49	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/28/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:51	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



27-Jul-2005 14:23:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:52	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:53	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:53	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:53	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:55	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 07/28/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:23:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/28/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 14:25:48	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/28/2005 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 04 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:34	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:35	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:36	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:37	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:38	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-Jul-2005 17:56:39	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/28/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
27-Jul-2005 11:54:03	The Real Time Energy prices have been updated in the MIS for 07/23/2005 in hours (00,01)
27-Jul-2005 11:54:05	The Real Time ANCILLARY prices have been updated in the MIS for 07/23/2005 in hours (00,01)
27-Jul-2005 12:00:09	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/24/2005 in hours (14)
27-Jul-2005 12:00:10	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 07/24/2005 in hours (14)
27-Jul-2005 12:15:55	The Real Time Energy prices have been updated in the MIS for 07/24/2005 in hours (00,01)
27-Jul-2005 12:15:56	The Real Time ANCILLARY prices have been updated in the MIS for 07/24/2005 in hours (00,01)
27-Jul-2005 16:46:25	NYISO is reserving HB 1, 11 and 21 in the July 26, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 26, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the July 27, 2005 Day-Ahead Market are correct.