

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Jul-2005 00:02:08	FPL FAR_ROCK_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/06/2005 23:59.
07-Jul-2005 00:05:44	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 00:00 FOR PC LOADING ON 141 LINE.
07-Jul-2005 00:06:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 00:00 FOR PC LOADING ON 141 LINE.
07-Jul-2005 00:56:37	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 00:00.
07-Jul-2005 00:58:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 00:00 FOR .
07-Jul-2005 01:58:23	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 01:00.
07-Jul-2005 02:52:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 02:00 FOR STEAM SYSTEM.
07-Jul-2005 02:53:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 03:00 FOR STEAM SYSTEM.
07-Jul-2005 02:53:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 03:00 FOR STEAM SYSTEM.
07-Jul-2005 03:12:23	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 03:00 FOR PC LOADING ON 141 LINE.

07-Jul-2005 03:12:39	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 03:00 FOR PC LOADING ON 141 LINE.
07-Jul-2005 04:03:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 04:00 FOR STEAM SYSTEM.
07-Jul-2005 04:04:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 04:00 FOR STEAM SYSTEM.
07-Jul-2005 04:06:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 04:00 FOR STEAM SYSTEM.
07-Jul-2005 04:07:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 04:00 FOR STEAM SYSTEM.
07-Jul-2005 04:56:18	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 05:00.
07-Jul-2005 04:56:52	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 04:00 FOR STEAM SYSTEM SECURITY.
07-Jul-2005 05:11:05	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 05:00 FOR STEAM SYSTEM.
07-Jul-2005 05:11:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 05:00 FOR STEAM SYSTEM.
07-Jul-2005 05:20:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 05:00 FOR STEAM SYSTEM.
07-Jul-2005 05:25:06	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 07:00.
07-Jul-2005 06:59:57	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005

	06:00 FOR PC LOADING ON 141 LINE.
07-Jul-2005 07:04:39	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 07:00 FOR 141 LOADIG.
07-Jul-2005 08:33:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 08:00 FOR PC LOADING ON 141 LINE.
07-Jul-2005 08:33:43	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 08:00 FOR 141 LOADIG.
07-Jul-2005 10:02:22	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 10:00 FOR 69KV CONTINGENCY.
07-Jul-2005 10:44:22	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 10:00 FOR PC LOADING ON 141 LINE.
07-Jul-2005 10:44:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 10:00 FOR 141 LOADIG.
07-Jul-2005 11:38:18	07/07/2005 11:37:07 NYISO large event reserve pick-up executed.
07-Jul-2005 11:42:18	07/07/2005 11:39:05 NYISO large event reserve pick-up executed.
07-Jul-2005 11:43:08	07/07/2005 11:40:39 NYISO large event reserve pick-up executed.
07-Jul-2005 11:43:16	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2005 11:00 FOR Bethlehem trip.
07-Jul-2005 11:48:35	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2005 12:00.
07-Jul-2005 12:49:48	ISO REQUESTS RAVENSWOOD___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2005 14:00 FOR Bids did not get from MIS to RTC, See gen logs.
07-Jul-2005 13:12:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 13:00.
07-Jul-2005 13:21:04	NYISO Locational based curtailment cut 100 MWs.

07-Jul-2005 17:15:59	NYISO Locational based curtailment cut 100 MWs.
07-Jul-2005 18:03:59	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 18:00 FOR supplying con ed steam.
07-Jul-2005 18:10:11	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 18:00.
07-Jul-2005 19:41:30	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 20:00 FOR 69KV SYSTEM.
07-Jul-2005 20:19:16	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 21:00 FOR 69KV SYSTEM.
07-Jul-2005 21:24:03	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 22:00 FOR 69KV SYSTEM.
07-Jul-2005 22:20:19	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 22:00.
07-Jul-2005 22:27:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2005 22:00 FOR STEAM SYSTEM.
07-Jul-2005 22:30:29	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/08/2005 00:00 FOR STEAM SYSTEM.
07-Jul-2005 23:20:39	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2005 23:00 FOR LARGE ACE AND OVERGEN.
07-Jul-2005 23:25:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2005 23:00.

Committed for Reliability

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Insert Time	Message
07-Jul-2005 10:45:21	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 07/08/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 10:45:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/08/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 10:45:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/08/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 10:45:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/08/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 10:45:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 10:45:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/08/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:23:31	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/08/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:23:32	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/08/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:23:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/08/2005 21 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:23:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:23:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/08/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:24:26	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/08/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:24:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:24:27	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/08/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:24:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:24:59	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:00	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:01	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:04	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
07-Jul-2005 13:25:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/08/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Jul-2005 13:25:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 05 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:25:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:00	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 07/08/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 19 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/08/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
07-Jul-2005 13:26:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 13:26:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/08/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:14	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:15	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:15	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:15	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

07-Jul-2005 14:29:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:16	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:17	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:17	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:18	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/08/2005 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:18	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 07/08/2005 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:19	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/08/2005 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:19	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/08/2005 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
07-Jul-2005 14:29:19	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/08/2005 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
07-Jul-2005 10:54:32	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/29/2005 in hours (06,07,13)
07-Jul-2005 10:54:33	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 06/29/2005 in hours (13)
07-Jul-2005 10:57:36	The Real Time Energy prices have been updated in the MIS for 06/29/2005 in hours (10,11,12,22)
07-Jul-2005 10:57:37	The Real Time ANCILLARY prices have been updated in the MIS for 06/29/2005 in hours (10,11,12)
07-Jul-2005 16:40:09	NYISO is reserving HB 14, 21, and 22 in the July 06, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 06, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the July 07, 2005 Day-Ahead Market are correct.