

# NYISO Operational Announcements

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Insert Time	Message
13-Jul-2005 00:01:51	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 00:00 FOR steam system.
13-Jul-2005 00:02:11	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/12/2005 23:59.
13-Jul-2005 00:09:02	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 00:00 FOR loss of 73/74 on 141.
13-Jul-2005 00:09:51	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 00:00 FOR loss of 73/74 on 141.
13-Jul-2005 00:32:49	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 00:00 FOR loss of 73/74 on 141.
13-Jul-2005 00:33:02	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 00:00 FOR loss of 73/74 on 141.
13-Jul-2005 01:08:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR .
13-Jul-2005 01:08:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR steam system.
13-Jul-2005 01:09:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR .
13-Jul-2005 01:13:13	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR loss of 73/74 on 141.

13-Jul-2005 01:13:32	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR loss of 73/74 on 141.
13-Jul-2005 01:41:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR loss of 73/74 on 141.
13-Jul-2005 01:41:33	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 01:00 FOR loss of 73/74 on 141.
13-Jul-2005 03:21:42	NYISO Locational based curtailment cut 47 MWs.
13-Jul-2005 05:30:44	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 05:00 FOR .
13-Jul-2005 05:31:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 05:00 FOR steam system.
13-Jul-2005 06:05:22	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 06:00.
13-Jul-2005 06:05:44	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 06:00.
13-Jul-2005 06:27:53	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 06:00 FOR ast e corona jam load pkt..
13-Jul-2005 06:47:25	ISO REMOVES ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 06:00.
13-Jul-2005 06:55:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 06:00 FOR loss of 73/74 on 141.
13-Jul-2005 06:55:59	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 06:00 FOR loss of 73/74 on 141.
13-Jul-2005 07:16:41	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/13/2005 07:00 FOR CONED REQUESTS FOR NOX.
13-Jul-2005 08:28:06	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 08:00.
13-Jul-2005 08:28:25	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 08:00.
13-Jul-2005 09:09:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 09:00 FOR .
13-Jul-2005 09:24:27	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA done by operation PV.
13-Jul-2005 09:30:36	Metering Authority - Niagara Mohawk UPDATES FORT ORANGE___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 07:00 FOR Modified existing OOM to accommodate SRE entry. Done by operation PV.
13-Jul-2005 10:08:23	ISO REQUESTS BETHLEHEM___GRP OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 12:00 FOR TRANSITIONING TO INDIVIDUAL MODELS.
13-Jul-2005 10:25:36	ISO REQUESTS BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 12:00 FOR TRANSITIONING TO INDIVIDUAL UNITS.
13-Jul-2005 10:26:10	ISO REQUESTS BETHLEHEM___GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 12:00 FOR TRANSITIONING TO INDIVIDUAL UNITS.
13-Jul-2005 10:27:01	ISO REQUESTS BETHLEHEM___GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 12:00 FOR TRANSITIONING TO INDIVIDUAL UNITS.
13-Jul-2005 10:40:05	ISO REQUESTS BETHLEHEM___GRP OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 11:00 FOR TRANSITIONING TO INDIVIDUAL UNITS.
13-Jul-2005 10:43:30	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/13/2005 10:00 FOR

	LOCAL VOLTAGE SUPPORT.
13-Jul-2005 10:43:45	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/13/2005 11:00 FOR LOCAL VOLTAGE SUPPORT.
13-Jul-2005 10:45:43	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/13/2005 10:00 FOR LOCAL VOLTAGE SUPPORT.
13-Jul-2005 10:46:26	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/13/2005 11:00 FOR LOCAL VOLTAGE SUPPORT.
13-Jul-2005 11:01:13	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 12:00 FOR TRANSITIONING TO INDIVIDUAL UNITS.
13-Jul-2005 12:16:22	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 12:00 FOR TRANSITIONING TO INDIVIDUAL UNITS.
13-Jul-2005 12:16:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 12:00 FOR .
13-Jul-2005 13:54:06	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 13:00 FOR TRANSITIONING TO INDIVIDUAL UNITS/ FUEL PRESSURE.
13-Jul-2005 14:10:16	NYISO Locational based curtailment cut 1 MWs. PJM did not have contract after the hour had begun.
13-Jul-2005 14:11:58	NYISO Locational based curtailment cut 1 MWs. PJM did not have contract after the hour had begun.
13-Jul-2005 15:42:40	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 15:00 FOR CONED REQUESTS FOR NOX.
13-Jul-2005 16:42:48	ISO REMOVES BETHLEHEM___GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 16:00.
13-Jul-2005 16:42:59	ISO REMOVES BETHLEHEM___GS3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/13/2005 16:00.
13-Jul-2005 17:21:48	ISO REQUESTS BETHLEHEM___GS2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT

	START TIME 07/13/2005 17:00 FOR .
13-Jul-2005 17:37:02	ISO UPDATES BETHLEHEM___GS2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 17:00 FOR TRANSITION TO INDIVIDUAL UNITS.
13-Jul-2005 17:40:40	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 17:00 FOR GAS PRESSURE/ TRANSITION TO INDIVIDUAL UNITS.
13-Jul-2005 17:41:35	ISO REQUESTS BETHLEHEM___GS3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 17:00 FOR TRANSITION TO INDIVIDUAL UNITS.
13-Jul-2005 18:08:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 18:00 FOR SYSTEM STEAM.
13-Jul-2005 18:14:52	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/13/2005 18:00.
13-Jul-2005 18:15:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/13/2005 18:00.
13-Jul-2005 18:41:26	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 18:00.
13-Jul-2005 21:39:37	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 00:00 FOR SYSTEM STEAM.
13-Jul-2005 21:39:50	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 00:00 FOR steam system.
13-Jul-2005 22:45:17	ISO UPDATES BETHLEHEM___GS1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 23:00 FOR GAS PRESSURE/ TRANSITION TO INDIVIDUAL UNITS.
13-Jul-2005 22:45:37	ISO UPDATES BETHLEHEM___GS2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/13/2005 23:00 FOR TRANSITION TO INDIVIDUAL UNITS.

Insert Time	Message
13-Jul-2005 12:29:47	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:29:47	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:29:47	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:45:02	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:45:02	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:45:03	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:24	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Jul-2005 12:47:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:25	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:26	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:27	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:28	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:28	Generator: ASTORIA___4 scheduled for local

	reliability in DAM market for 07/14/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 18 Energy =



	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:47:33	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:50:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:51:30	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:40	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:41	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Jul-2005 12:52:41	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:41	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:44	Generator: ONONDAGA___COGEN scheduled for

	local reliability in DAM market for 07/14/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 12:52:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 10

	Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 12 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 14 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 17 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 16 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 15 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 13 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 11 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:01	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:02	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 18 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:02	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:02	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:02	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:39:02	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 10 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:04	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 11 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:04	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 12 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:04	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 13 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:05	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 14 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:05	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 15 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:05	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 16 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:05	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/14/2005 17 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
13-Jul-2005 13:42:06	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 07/14/2005 18 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:06	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:06	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:07	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:07	Generator: INDECK__YERKES scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:54	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:42:54	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

13-Jul-2005 13:43:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:43:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:43:27	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:52:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:52:38	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:52:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:19	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 07/14/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 10 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:27	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:29	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:29	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:55:30	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:57:32	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/14/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:57:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/14/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:57:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/14/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:57:34	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/14/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 13:57:34	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/14/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 16:46:19	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 16:46:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 16:46:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 16:46:20	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/14/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 16:47:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/14/2005 07 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
13-Jul-2005 16:47:39	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/14/2005 08 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
13-Jul-2005 16:47:40	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/14/2005 09 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
13-Jul-2005 14:38:51	Day Ahead Load Pocket Thresholds have been updated for market day of July 15, 2005 Day Ahead Load Pockets Threshold \$ Dunwoodie South \$11.71 Staten Island \$11.04 East River \$10.94 In City 345/138 \$4.03 Astoria East/Cor/Jamaica \$3.98 Astoria West/Queenb/Vernon \$3.88 Astoria/West/Queensbridg \$3.93 Vernon /Greenwood \$4.03 Greenwood/Staten Island \$4.04
13-Jul-2005 14:41:43	Real Time Load Pocket Thresholds will be updated as of 7/15/2005 at 10:00:01 Real Time Load Pockets Threshold \$ Dunwoodie South \$24.13 Staten Island \$19.42 East River \$19.63 In City 345/138 \$7.68 Astoria East/Cor/Jamaica \$3.87 Astoria West/Queenb/Vernon \$6.09 Astoria/West/Queensbridg \$3.69 Vernon /Greenwood \$4.93 Greenwood/Staten Island \$5.74
13-Jul-2005 15:59:45	NYISO is reserving HB 8, 12, and 22 in the July 12, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 21 and 22 in the July 12, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 13, 2005 Day-Ahead Market are correct.
13-Jul-2005 16:24:47	The Real Time Energy prices have been updated in the MIS for 07/01/2005 in hours (18,19,20,22,23)