

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Jul-2005 00:02:53	ISO REQUESTS RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2005 00:00 FOR 5018 over A line over noraml.
03-Jul-2005 00:03:50	NYISO Locational based curtailment cut 300 MWs. 5018 and A line loading.
03-Jul-2005 00:05:38	ISO REQUESTS POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2005 00:00 FOR A2253/ 5018 over noraml.
03-Jul-2005 00:11:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 00:00 FOR STEAM SCHEDULE..
03-Jul-2005 00:23:02	NYISO Locational based curtailment cut 433 MWs. 5018 and A line loading.
03-Jul-2005 00:26:52	NYISO Locational based curtailment cut 319 MWs. 5018 and A line loading./CCW circulation.
03-Jul-2005 00:27:32	07/03/2005 00:24:43 NYISO large event reserve pick-up executed.
03-Jul-2005 01:12:43	ISO REMOVES POLETTI___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2005 01:00.
03-Jul-2005 01:13:02	ISO REMOVES RAVENSWOOD___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2005 01:00.
03-Jul-2005 01:21:43	NYISO Locational based curtailment cut 671 MWs. 5018 and A line loading./CCW circulation.
03-Jul-2005 02:32:21	NYISO Locational based curtailment cut 500 MWs. 5018 and A line loading./CCW circulation.
03-Jul-2005 03:24:43	NYISO Locational based curtailment cut 500 MWs. 5018 and A line loading./CCW circulation.
03-Jul-2005 04:24:07	NYISO Locational based curtailment cut 335 MWs. 5018 and A line loading./CCW circulation.
03-Jul-2005 06:11:40	NYISO Locational based curtailment cut 200 MWs.
03-Jul-2005 08:23:18	07/03/2005 08:21:51 NYISO large event reserve

	pick-up executed.
03-Jul-2005 09:10:19	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/03/2005 09:00 FOR .
03-Jul-2005 09:53:57	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 09:00.
03-Jul-2005 09:59:20	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 09:00 FOR EAST END LOAD.
03-Jul-2005 10:03:36	07/03/2005 10:01:53 NYISO large event reserve pick-up executed.
03-Jul-2005 11:13:22	07/03/2005 11:10:53 NYISO large event reserve pick-up executed.
03-Jul-2005 11:18:28	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 11:00 FOR 69KV SYSTEM.
03-Jul-2005 13:05:57	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 13:00 FOR STEAM SYSTEM SECURITY.
03-Jul-2005 19:45:17	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 19:00.
03-Jul-2005 19:45:28	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 19:00 FOR . Record deleted in current hour..
03-Jul-2005 22:52:23	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 22:00.

Committed for Reliability

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Insert Time	Message
03-Jul-2005 10:43:49	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
03-Jul-2005 10:43:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Jul-2005 10:43:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:43:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:14	Generator: RAVENSWOOD____2 scheduled for local reliability in DAM market for 07/04/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:14	Generator: RAVENSWOOD____2 scheduled for local

	reliability in DAM market for 07/04/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:14	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 20 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/04/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

03-Jul-2005 10:44:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 10:44:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/04/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:28	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 07/04/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:29	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 10

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:31	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:35	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:36	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:53	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 05 Energy = 37 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
03-Jul-2005 11:35:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:35:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



03-Jul-2005 11:36:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:55	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/04/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:36:56	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
03-Jul-2005 11:37:29	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/04/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
03-Jul-2005 14:25:00	<p>NYISO is reserving HB 0-6, 12 and 13 in the July 02, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 1-6 in the July 02, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 03, 2005 Day-Ahead Market are correct. (message 1 of 2)</p>
03-Jul-2005 14:25:22	<p>The NYISO and LECG have determined that the CH_RES_BVR_FALLS gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 2-6. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 0, 1, 12 and 13. (message 2 of 2)</p>