

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Jul-2005 00:02:13	BETHLEHEM___GRP NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/13/2005 23:59.
14-Jul-2005 00:02:13	BETHLEHEM___GS1 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/13/2005 23:59.
14-Jul-2005 00:02:13	BETHLEHEM___GS3 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/13/2005 23:59.
14-Jul-2005 00:02:13	BETHLEHEM___GS2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/13/2005 23:59.
14-Jul-2005 00:27:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 00:00 FOR SYSTEM STEAM.
14-Jul-2005 00:28:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 00:00 FOR steam system.
14-Jul-2005 00:29:51	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 00:00 FOR Post cont loss of 73/74 tower on 141 line.
14-Jul-2005 00:31:49	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 00:00 FOR Post cont loss of 73/74 tower on 141 line.
14-Jul-2005 00:45:56	ISO UPDATES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2005 00:00 FOR basepoints.
14-Jul-2005 01:18:45	NYISO Locational based curtailment cut 300 MWs. PJM security
14-Jul-2005 01:21:47	NYISO Locational based curtailment cut 75 MWs. PJM security
14-Jul-2005 01:21:59	ISO UPDATES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2005 01:00 FOR basepoints.
14-Jul-2005 02:05:50	ISO UPDATES FITZPATRICK___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00 FOR basepoints.

14-Jul-2005 02:16:53	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00 FOR basepoints.
14-Jul-2005 02:18:17	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00 FOR basepoints.
14-Jul-2005 02:18:53	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00 FOR basepoints.
14-Jul-2005 02:19:13	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00 FOR basepoints.
14-Jul-2005 02:25:57	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00 FOR overgen-RTC problem.
14-Jul-2005 02:37:55	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 02:00.
14-Jul-2005 03:01:54	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 03:00.
14-Jul-2005 03:02:07	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 03:00.
14-Jul-2005 03:05:06	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 03:00.
14-Jul-2005 04:25:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 04:00.
14-Jul-2005 04:25:13	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 04:00.
14-Jul-2005 04:49:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 04:00 FOR SYSTEM STEAM.
14-Jul-2005 04:49:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 04:00 FOR steam system.
14-Jul-2005 05:03:28	ISO UPDATES FITZPATRICK___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 05:00 FOR basepoints.
14-Jul-2005 05:21:14	ISO REMOVES FITZPATRICK___ OUT OF

	MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/14/2005 05:00.
14-Jul-2005 05:23:03	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 05:00 FOR Post Cont loss of 73/74 tower on 141 line.
14-Jul-2005 05:23:22	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 05:00 FOR Post Cont loss of 73/74 tower on 141 line.
14-Jul-2005 05:25:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 05:00 FOR SYSTEM STEAM.
14-Jul-2005 05:26:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 05:00 FOR steam system.
14-Jul-2005 05:46:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 05:00 FOR SYSTEM STEAM.
14-Jul-2005 05:47:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 05:00 FOR steam system.
14-Jul-2005 08:34:48	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 08:00.
14-Jul-2005 08:35:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 08:00.
14-Jul-2005 09:35:55	Metering Authority - Niagara Mohawk UPDATES CARTHAGE___PAPER OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 07:00 FOR SRE entered by operation PV.
14-Jul-2005 09:37:16	Metering Authority - Niagara Mohawk UPDATES CARTHAGE___PAPER OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 07:00 FOR Modified existing OOM to accommodate SRE. SRE entered by operation PV.
14-Jul-2005 10:11:45	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 10:00 FOR LOSS OF BK1 @ HOLBROOK ON 69KV SYSTEM..

14-Jul-2005 11:03:52	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 11:00 FOR TO LOCAL VOLTAGE SUPPORT.
14-Jul-2005 11:04:57	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 11:00 FOR TO LOCAL VOLTAGE SUPPORT.
14-Jul-2005 12:07:06	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 12:00 FOR EAST END.
14-Jul-2005 13:33:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 13:00 FOR EAST END LOAD POCKET.
14-Jul-2005 14:47:37	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 14:00.
14-Jul-2005 14:59:25	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 14:00 FOR SOUTHFORK CONTINGENCY.
14-Jul-2005 15:17:19	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 15:00.
14-Jul-2005 15:18:50	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 15:00.
14-Jul-2005 15:32:53	Metering Authority - Niagara Mohawk UPDATES ONONDAGA___COGEN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/13/2005 07:00 FOR Modified existing OOM to accommodate SRE entry. SER entered by operation PV.
14-Jul-2005 16:44:18	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 16:00.
14-Jul-2005 16:44:43	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 16:00.

14-Jul-2005 17:08:38	NYISO Locational based curtailment cut 200 MWs. miso cut for TLR fg 7201.
14-Jul-2005 17:34:54	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 17:00 FOR SCHEDULE CHANGE.
14-Jul-2005 20:00:26	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:00:53	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:05:58	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:06:29	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:16:27	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:16:36	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:21:49	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 20:22:00	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 20:00 FOR 262 Contingencies.
14-Jul-2005 21:03:35	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 21:00 FOR 262 Contingencies.
14-Jul-2005 21:04:03	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 21:00 FOR 262 Contingencies.
14-Jul-2005 21:07:33	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 21:00 FOR 262 Contingencies.
14-Jul-2005 21:09:17	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 21:00 FOR 262 Contingencies.
14-Jul-2005 21:09:33	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 21:00.
14-Jul-2005 21:13:05	Metering Authority - Consolidated Edison of NY

	REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2005 00:00 FOR SYSTEM STEAM.
14-Jul-2005 21:13:40	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2005 00:00 FOR steam system.
14-Jul-2005 21:19:42	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 21:00 FOR 262 Contingencies.
14-Jul-2005 21:19:55	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 21:00 FOR 262 Contingencies.
14-Jul-2005 21:31:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 21:00 FOR SYSTEM STEAM.
14-Jul-2005 22:19:29	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 22:00 FOR 262 Contingencies..
14-Jul-2005 22:19:46	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 22:00 FOR 262 Contingencies..
14-Jul-2005 22:20:01	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00.
14-Jul-2005 22:20:25	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00.
14-Jul-2005 22:36:39	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00 FOR 262 contingencies.
14-Jul-2005 22:36:54	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00 FOR 262 contingencies.
14-Jul-2005 22:37:11	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00 FOR 262 contingencies.
14-Jul-2005 22:38:05	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2005 00:00 FOR 262 contingencies.
14-Jul-2005 22:38:28	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2005 00:00 FOR 262 contingencies.
14-Jul-2005 22:43:33	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2005 01:00 FOR 262 line contingencies.

14-Jul-2005 22:44:02	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2005 01:00 FOR 262 line contingencies.
14-Jul-2005 23:34:48	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00 FOR 262 contingencies.
14-Jul-2005 23:35:04	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/15/2005 01:00 FOR 262 line contingencies.
14-Jul-2005 23:44:16	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/14/2005 23:00 FOR 262 contingencies.
14-Jul-2005 23:48:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/14/2005 23:00 FOR steam system.
14-Jul-2005 23:50:25	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2005 05:00 FOR steam system.

Committed for Reliability

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Insert Time	Message
14-Jul-2005 10:58:07	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 10:58:08	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 10:58:08	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 10:58:09	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 10:58:49	Generator: POLETTI_____ scheduled for local

	reliability in DAM market for 07/15/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 10:58:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:00:25	Generator: RAVENSWOOD____2 scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:00:26	Generator: RAVENSWOOD____2 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/15/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/15/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/15/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/15/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/15/2005 06 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:01:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:05:47	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:29:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:29:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:29:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:29:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Jul-2005 11:30:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:30:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:30:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:30:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:30:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 11:30:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/15/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Jul-2005 12:43:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:08	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:09	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:10	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 07/15/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:10	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:11	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:12	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:43	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:43	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:43	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 08 Energy =

	33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:44	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:44	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 11 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:44	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 12 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:45	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 13 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:45	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 14 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:45	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 16 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:45	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 15 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:46	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 17 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:46	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:46	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:47	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:47	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:43:47	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:11	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:11	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:12	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:12	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:12	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:13	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:13	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:13	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
14-Jul-2005 12:45:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:15	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:15	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:15	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:45:16	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:46:59	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:00	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:00	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Jul-2005 12:47:00	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:31	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:31	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:31	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:32	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:47:32	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/15/2005 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:45	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:45	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:46	Generator: RENSSELAER___COGEN scheduled for

	local reliability in DAM market for 07/15/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:46	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:47	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:47	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:47	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:48	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:48	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:48	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:49	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 17

	Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:49	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:50	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:50	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 12:58:50	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:02:12	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:02:12	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:02:13	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:02:13	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:02:52	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:02:52	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:30	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/15/2005 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:30	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/15/2005 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:30	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/15/2005 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:31	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/15/2005 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:54	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/15/2005 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:54	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/15/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:54	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/15/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jul-2005 15:03:55	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/15/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
14-Jul-2005 08:35:15	The Real Time Energy prices have been updated in the MIS for 07/02/2005 in hours (00,01,12,13)
14-Jul-2005 14:50:18	NYISO is reserving HB 1 in the July 13, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 13, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. . Prices in the July 14, 2005 Day-Ahead Market are correct.
14-Jul-2005 15:43:46	The Real Time Energy prices have been updated in the MIS for 07/06/2005 in hours (14,21,22)
14-Jul-2005 16:24:31	The Real Time Energy prices have been updated in the MIS for 07/05/2005 in hours (11,12)