

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Jul-2005 06:36:34	PJM initiated curtailment cut 347 MWs.
24-Jul-2005 07:50:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 07:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
24-Jul-2005 07:50:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 07:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
24-Jul-2005 08:12:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 08:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
24-Jul-2005 08:13:21	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 08:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
24-Jul-2005 09:19:37	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 09:00 FOR EAST END CONTINGENCY.
24-Jul-2005 09:35:43	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 09:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 09:36:11	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 09:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 09:38:29	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 07/24/2005 09:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 10:43:48	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 10:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 10:44:35	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 10:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 10:44:48	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 10:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 10:45:15	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 10:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 11:46:15	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 11:00 FOR L/O BK6 AT VALLEY STREAM ON 69-361,355,356,357. WITH 291 O/S.
24-Jul-2005 14:31:46	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 14:00 FOR LO BK 1 ON BK 3 AT BUELL 69KV.
24-Jul-2005 14:39:32	OH initiated curtailment cut 395 MWs.
24-Jul-2005 15:41:18	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 15:00.
24-Jul-2005 15:41:55	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 15:00 FOR LO BK 1 ON BK 3 AT BUELL 69KV.
24-Jul-2005 20:09:29	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 07/24/2005 20:00.
24-Jul-2005 21:55:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 21:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
24-Jul-2005 21:55:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 21:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
24-Jul-2005 22:09:04	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 22:00.
24-Jul-2005 22:09:12	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 22:00.
24-Jul-2005 22:09:23	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 22:00.
24-Jul-2005 22:09:30	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 22:00.
24-Jul-2005 22:17:00	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 22:00.

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Insert Time	Message
24-Jul-2005 12:28:16	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/25/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:28:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/25/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:28:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/25/2005 21 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:10	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/25/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:10	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/25/2005 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:51	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:51	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:52	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:52	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:52	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:53	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:53	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:53	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:54	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:54	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:54	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:55	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 12:30:55	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/25/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:14	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:15	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:15	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:16	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:17	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:17	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:17	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:18	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:18	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
24-Jul-2005 13:25:19	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:19	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:19	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 13:25:20	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/25/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 15:31:57	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/25/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 15:31:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/25/2005 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 15:31:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/25/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 15:31:58	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/25/2005 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

24-Jul-2005 21:45:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 21:45:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 21:45:23	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 21:45:23	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 21:45:23	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jul-2005 21:45:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
24-Jul-2005 15:10:03	NYISO is reserving HB 00 and 01 in the July 23, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 23, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the July 24, 2005 Day-Ahead Market are correct.