

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
06-Jul-2005 00:16:06	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 00:00 FOR .
06-Jul-2005 01:26:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 01:00 FOR STEAM SENDOUT.
06-Jul-2005 01:27:09	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 01:00 FOR STEAM SYSTEM SECURITY.
06-Jul-2005 01:30:56	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 01:00 FOR steam system security.
06-Jul-2005 02:12:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 02:00 FOR STEAM SYSTEM SECURITY.
06-Jul-2005 02:13:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 02:00 FOR STEAM SENDOUT.
06-Jul-2005 03:27:40	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 03:00 FOR 141 line post cont flow loss of 73/74 twr.
06-Jul-2005 03:38:42	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 03:00 FOR 141 post cont flow for loss of 73/74 twr.
06-Jul-2005 04:37:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 04:00 FOR STEAM SENDOUT.
06-Jul-2005 04:37:50	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 04:00 FOR STEAM SENDOUT.
06-Jul-2005 04:38:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 04:00 FOR STEAM SYSTEM SECURITY.
06-Jul-2005 05:44:45	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 05:00.
06-Jul-2005 06:15:40	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 06:00.
06-Jul-2005 06:32:58	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 06:00.
06-Jul-2005 06:44:40	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 06:00 FOR CE NOX emissions.
06-Jul-2005 08:03:34	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 08:00 FOR Loss of 138vk on 69kkv.
06-Jul-2005 10:10:43	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 10:00 FOR CE NOX emissions.
06-Jul-2005 11:30:48	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 11:00 FOR 69kv east end contingency.
06-Jul-2005 11:32:13	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 11:00 FOR 69kv east end contingency.
06-Jul-2005 12:00:46	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 12:00 FOR Loss of 262 on 292.
06-Jul-2005 12:10:23	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 12:00 FOR Loss of 262 on 292.

06-Jul-2005 12:17:17	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 12:00 FOR Loss of 262 on 292.
06-Jul-2005 12:23:46	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 12:00 FOR Loss of 262 on 292.
06-Jul-2005 12:25:05	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 12:00 FOR Local 69kv.
06-Jul-2005 12:36:32	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 12:00 FOR 69kv east end contingency.
06-Jul-2005 13:50:23	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 13:00 FOR 69kv east end contingency.
06-Jul-2005 14:36:40	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 14:00.
06-Jul-2005 14:36:55	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 14:00.
06-Jul-2005 14:37:10	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 14:00.
06-Jul-2005 14:44:42	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 14:00.
06-Jul-2005 18:00:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 18:00 FOR STEAM SYSTEM SECURITY.
06-Jul-2005 19:06:36	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 19:00.
06-Jul-2005 19:36:00	ISO REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 07/06/2005 20:00 FOR 69KV

	CONTINGENCIES.
06-Jul-2005 21:15:51	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 21:00 FOR 69kv east end contingency.
06-Jul-2005 21:16:03	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 21:00.
06-Jul-2005 21:16:14	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 22:00.
06-Jul-2005 21:16:24	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 21:00 FOR . Record deleted in current hour..
06-Jul-2005 21:47:02	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 21:00.
06-Jul-2005 21:49:14	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 21:00.
06-Jul-2005 21:56:15	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 22:00 FOR . Record deleted in evaluating hour..
06-Jul-2005 22:08:25	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 22:00 FOR 69KV CONTINGENCIES.
06-Jul-2005 22:54:59	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/06/2005 22:00.
06-Jul-2005 23:04:07	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/06/2005 23:00 FOR OVERGENERATION.

Committed for Reliability

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Insert Time	Message
06-Jul-2005 11:14:17	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 07/07/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:14:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/07/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:14:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/07/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:18:06	Generator: BARRETT____2 scheduled for local reliability in DAM market for 07/07/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:18:35	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 07/07/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:18:42	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 07/07/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:18:48	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 07/07/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:18:55	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 07/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:19:01	Generator: FAR ROCKAWAY____4 scheduled for local reliability in DAM market for 07/07/2005 23

	Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:19:36	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/07/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:19:43	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/07/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:19:49	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/07/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 11:19:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/07/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



	MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 12:46:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/07/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:47:17	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/07/2005 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:47:25	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/07/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:47:32	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/07/2005 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:47:39	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/07/2005 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

06-Jul-2005 14:47:48	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:47:55	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 12 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 13 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:10	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:17	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:25	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:32	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:46	Generator: SITHE__BATAVIA scheduled for local

	reliability in DAM market for 07/07/2005 19 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:48:54	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:49:01	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
06-Jul-2005 14:49:08	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/07/2005 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
06-Jul-2005 11:18:55	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/26/2005 in hours (08,09)
06-Jul-2005 12:26:54	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/28/2005 in hours (20,21,22)
06-Jul-2005 14:44:43	The Real Time Energy prices have been updated in the MIS for 06/28/2005 in hours (15,17,18,19,20,21,22,23)
06-Jul-2005 14:44:43	The Real Time ANCILLARY prices have been updated in the MIS for 06/28/2005 in hours (17)
06-Jul-2005 15:42:45	NYISO is reserving HB 11, 12, 14 and 22 in the July 05, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 22 in the July 05, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 06, 2005 Day-Ahead Market are correct.
06-Jul-2005 17:43:19	The Real Time Energy prices have been updated in the MIS for 06/30/2005 in hours (13,14,21)