

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
11-Jul-2005 00:02:12	DUNKIRK___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/10/2005 23:59.
11-Jul-2005 00:02:12	DUNKIRK___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/10/2005 23:59.
11-Jul-2005 00:04:43	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00.
11-Jul-2005 00:05:37	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR P/C STE 142 LINE.
11-Jul-2005 00:06:29	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00.
11-Jul-2005 00:08:56	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:09:31	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:10:06	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:10:44	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:11:46	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:12:23	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_6 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:12:52	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:13:26	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:33:06	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:38:22	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CON ED SWITCHING.
11-Jul-2005 00:53:28	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00 FOR CONTINGENCIES.
11-Jul-2005 00:58:05	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 00:00.
11-Jul-2005 01:08:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 01:00 FOR STEAM SYSTEM.
11-Jul-2005 01:08:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 01:00 FOR SYSTEM STEAM.
11-Jul-2005 01:17:31	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 01:00 FOR STEAM SYSTEM.
11-Jul-2005 01:18:42	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 01:00 FOR SYSTEM STEAM.
11-Jul-2005 02:00:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 02:00 FOR CONTINGENCIES.
11-Jul-2005 02:53:14	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 02:00 FOR STEAM SYSTEM.
11-Jul-2005 02:53:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 02:00 FOR SYSTEM STEAM.
11-Jul-2005 03:11:54	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 03:00.
11-Jul-2005 03:14:06	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 03:00.
11-Jul-2005 03:18:07	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:18:26	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:20:04	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:20:56	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:30:50	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:33:54	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:34:42	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:35:19	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.

11-Jul-2005 03:36:42	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:38:11	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:38:47	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:39:20	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:41:40	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:42:29	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00.
11-Jul-2005 03:43:43	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 05:00.
11-Jul-2005 03:45:05	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 05:00.
11-Jul-2005 03:45:58	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 05:00.
11-Jul-2005 03:46:33	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 05:00.
11-Jul-2005 03:47:17	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 05:00.
11-Jul-2005 03:50:25	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 05:00.

11-Jul-2005 03:58:12	Metering Authority - Consolidated Edison of NY UPDATES GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00 FOR UNIT OFFLINE NO LONGER OOM.
11-Jul-2005 04:37:00	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2005 05:00 FOR OVERGEN.
11-Jul-2005 04:38:56	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2005 04:00 FOR OVERGEN.
11-Jul-2005 04:39:17	ISO UPDATES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2005 05:00 FOR OVERGEN.
11-Jul-2005 04:49:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00 FOR STEAM SYSTEM.
11-Jul-2005 04:50:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 04:00 FOR SYSTEM STEAM.
11-Jul-2005 05:01:14	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2005 05:00.
11-Jul-2005 05:50:32	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 06:00 FOR RECALLED BY CON ED.
11-Jul-2005 06:35:02	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 06:00.
11-Jul-2005 06:35:14	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 06:00.
11-Jul-2005 07:08:32	07/11/2005 07:06:04 NYISO large event reserve pick-up executed.
11-Jul-2005 07:17:41	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 07:00 FOR POST CONTINGENY FLOWS.
11-Jul-2005 07:17:56	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005

	07:00 FOR CONTINGENCIES.
11-Jul-2005 07:23:23	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 07:00.
11-Jul-2005 07:46:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 07:00 FOR POST CONTINGENY FLOWS.
11-Jul-2005 07:46:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 07:00 FOR CONTINGENCIES.
11-Jul-2005 08:30:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 08:00.
11-Jul-2005 08:30:46	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 08:00.
11-Jul-2005 08:54:46	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 08:00 FOR STEAM SYSTEM.
11-Jul-2005 08:55:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 08:00 FOR SYSTEM STEAM.
11-Jul-2005 09:20:59	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 09:00 FOR STEAM SYSTEM.
11-Jul-2005 09:21:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 09:00 FOR SYSTEM STEAM.
11-Jul-2005 10:03:18	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 10:00 FOR 69 KV CONTINGENCY IN EASTERN LI..
11-Jul-2005 10:56:35	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 10:00 FOR 69KV CONTINGENCY - LOSS OF BANK # 6 ON 69KV LINE 361..

11-Jul-2005 11:03:22	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON__DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 12:00.
11-Jul-2005 11:08:51	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 11:00 FOR 69 KV CONTINGENCY PER LI..
11-Jul-2005 11:35:24	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY__4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/10/2005 22:00 FOR Modified existing OOM to accommodate SRE entry by TSA operation PV.
11-Jul-2005 11:43:11	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 11:00 FOR STEAM SYSTEM.
11-Jul-2005 11:43:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 11:00 FOR SYSTEM STEAM.
11-Jul-2005 12:12:52	ISO REQUESTS EAST RIVER__6 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/11/2005 12:00 FOR NOX PER CON EDISON..
11-Jul-2005 12:13:24	ISO REQUESTS EAST RIVER__7 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/11/2005 12:00 FOR NOX PER CON EDISON..
11-Jul-2005 13:58:02	PJM initiated curtailment cut 281 MWs. TLR FG7102
11-Jul-2005 14:10:47	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 14:00.
11-Jul-2005 15:34:39	07/11/2005 15:32:38 NYISO large event reserve pick-up executed.
11-Jul-2005 16:18:50	HQ initiated curtailment cut 300 MWs.
11-Jul-2005 16:19:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 16:00 FOR STEAM SYSTEM.
11-Jul-2005 16:19:57	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER__2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 16:00 FOR SYSTEM STEAM.

11-Jul-2005 17:26:23	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR COMMON TOWER CONTINGENCY PER NINO ON GARDENVILLE 73, 74 LINES..
11-Jul-2005 17:27:02	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR .
11-Jul-2005 17:27:17	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR COMMON TOWER CONTINGENCY PER NINO ON GARDENVILLE 73, 74 LINES..
11-Jul-2005 17:30:00	Metering Authority - Long Island Power Authority REQUESTS WEST BABYLON___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR 69KV CONTINGENCY PER LI..
11-Jul-2005 17:30:54	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR COMMON TOWER CONTINGENCY PER NIMO ON GARDENVILLE 73, 74 LINES..
11-Jul-2005 17:31:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR COMMON TOWER CONTINGENCY PER NIMO ON GARDENVILLE 73, 74 LINES..
11-Jul-2005 17:53:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR COMMON TOWER CONTINGENCY PER NIMO ON GARDENVILLE 73, 74 LINES..
11-Jul-2005 17:54:45	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 17:00 FOR COMMON TOWER CONTINGENCY PER NIMO ON GARDENVILLE 73, 74 LINES..
11-Jul-2005 17:59:08	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2005 17:00 FOR 262 FOR LOSS OF 292 - NOT SOLVING IN REAL TIME..
11-Jul-2005 18:07:20	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 18:00 FOR TAKEN OFFLINE PER LI DUE TO LOSS OF 292 ON BANK 1 @ BARRETT..

11-Jul-2005 18:30:57	ISO REMOVES EAST RIVER___6 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/11/2005 18:00.
11-Jul-2005 18:31:06	ISO REMOVES EAST RIVER___7 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/11/2005 18:00.
11-Jul-2005 18:31:12	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 18:00.
11-Jul-2005 18:31:18	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 18:00.
11-Jul-2005 18:53:54	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/11/2005 18:00.
11-Jul-2005 19:09:37	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 20:00 FOR LOSS OF 292 ON 69KV BK 1.
11-Jul-2005 19:37:56	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 19:00 FOR LOSS OF KB6 ON 69KV 361.
11-Jul-2005 22:06:57	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 22:00.
11-Jul-2005 22:07:11	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 22:00.
11-Jul-2005 22:29:38	Metering Authority - Long Island Power Authority REMOVES WEST BABYLON___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 22:00.
11-Jul-2005 22:30:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 22:00 FOR STEAM SYSTEM.
11-Jul-2005 22:31:28	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 22:00 FOR STEAM SYSTEM.
11-Jul-2005 22:31:53	Metering Authority - Consolidated Edison of NY

	UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 23:00 FOR STEAM SYSTEM.
11-Jul-2005 22:32:17	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 23:00 FOR STEAM SYSTEM.
11-Jul-2005 22:32:37	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 23:00 FOR STEAM SYSTEM.
11-Jul-2005 22:50:56	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 22:00 FOR LOSS OF 7/74 TWR ON 141.
11-Jul-2005 23:03:22	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 23:00.
11-Jul-2005 23:59:39	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 23:00 FOR .
11-Jul-2005 23:59:51	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR .

Committed for Reliability

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Insert Time	Message
11-Jul-2005 01:02:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 01:02:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 01:02:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jul-2005 01:02:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 01:02:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/11/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:06	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:09	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 07/11/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 21 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 05:29:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/11/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:25	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
11-Jul-2005 11:09:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:09:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:10:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:10:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:11:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:11:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jul-2005 11:11:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:11:18	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:26:06	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:26:06	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:26:53	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 11:27:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:21	Generator: FORT ORANGE_____ scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:22	Generator: FORT ORANGE_____ scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:22	Generator: FORT ORANGE_____ scheduled for local

	reliability in DAM market for 07/12/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:22	Generator: FORT ORANGE____ scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:47	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:47	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:48	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:48	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 11 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:48	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:49	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 12 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:49	Generator: FIBERTEK____ENERGY scheduled for local reliability in DAM market for 07/12/2005 13

	Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:49	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 14 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:50	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 15 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:50	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 16 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:50	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 17 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:51	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 18 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:51	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 20 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:51	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 19 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:52	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning

	= 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:52	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 23 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 12:54:52	Generator: FIBERTEK__ENERGY scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 1 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:31:06	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:31:06	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:31:07	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:31:07	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:00	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:26	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/12/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:42	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:33:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:49:37	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:49:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:49:50	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
11-Jul-2005 13:49:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:50:10	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:50:21	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:50:29	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:50:37	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:50:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:50:52	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:51:01	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-Jul-2005 13:51:09	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:51:17	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:51:24	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:51:31	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:51:38	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:52:32	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:52:43	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:52:54	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:02	Generator: RENSSELAER___COGEN scheduled for

	local reliability in DAM market for 07/12/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:10	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:18	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:26	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:34	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:41	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:48	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:53:55	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:54:03	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 18

	Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:54:10	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:54:18	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:54:27	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:54:34	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:57:50	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:58:03	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:58:23	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 13:58:33	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 25 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:12:58	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:10	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:16	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:21	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 11 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:25	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 12 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:29	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 13 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:33	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 14 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:37	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 15 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:41	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 16 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:45	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 17 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:49	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 18 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:13:54	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 19 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:14:00	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 20 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:14:04	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:14:09	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/12/2005 22 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
11-Jul-2005 15:14:45	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:14:52	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:15:00	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:15:08	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:19:36	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2005 07 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:19:44	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2005 08 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:19:51	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2005 09 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-Jul-2005 15:19:58	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/12/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
11-Jul-2005 14:13:48	The Real Time Energy prices have been updated in the MIS for 07/07/2005 in hours (20,21)
11-Jul-2005 16:26:57	NYISO is reserving HB 0 and 1 in the July 10, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0 and 1 in the July 10, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 11, 2005 Day-Ahead Market are correct. (message 1 of 2)
11-Jul-2005 16:27:23	The NYISO and LECG have determined that the NYPA Gowanus GT 1 and NYPA Gowanus GT 2 gen busses have incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 0 and 1. This issue does not affect any other bus or calculation. (message 2 of 2)
11-Jul-2005 16:41:18	This notice has been revised to provide additional details regarding the Price Reservations for the July 09, 2005 HAM and RT markets. Please note: this notice does not modify the original hours reserved. (Message 1 of 3)
11-Jul-2005 16:41:34	NYISO is reserving HB 23 in the July 09, 2005 RT Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 23 in the July 09, 2005 HA Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 10, 2005 Day-Ahead Market are correct. (Message 2 of 3)
11-Jul-2005 16:41:54	The NYISO and LECG have determined that the NYPA Gowanus GT 1 and NYPA Gowanus GT 2 gen busses have incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 23. This issue does not affect any other bus or calculation. (Message 3 of 3)
11-Jul-2005 18:39:05	The Real Time Energy prices have been updated in the MIS for 07/10/2005 in hours (00,01)
11-Jul-2005 18:51:16	The Real Time Energy prices have been updated in the MIS for 07/09/2005 in hours (23)
11-Jul-2005 19:01:59	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/10/2005 in hours (00,01)
11-Jul-2005 19:09:37	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/09/2005 in hours (23)