

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
18-Jul-2005 00:42:27	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 00:00 FOR LOSS OF COMMON TOWER 73/74 ON 141 LINE..
18-Jul-2005 00:43:20	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 00:00 FOR LOSS OF COMMON TOWER 73/74 ON 141 LINE..
18-Jul-2005 00:55:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 00:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
18-Jul-2005 00:55:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 00:00 FOR steam system.
18-Jul-2005 01:39:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 01:00 FOR steam system.
18-Jul-2005 02:39:20	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 02:00 FOR LOSS OF COMMON TOWER 73/74 ON 141 LINE..
18-Jul-2005 02:39:36	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 02:00 FOR LOSS OF COMMON TOWER 73/74 ON 141 LINE..
18-Jul-2005 06:07:43	ISO UPDATES DUNKIRK___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 06:00 FOR LOSS OF COMMON TOWER 73/74 ON 141 LINE..
18-Jul-2005 06:08:03	ISO UPDATES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 06:00 FOR LOSS OF COMMON TOWER 73/74 ON 141 LINE..
18-Jul-2005 07:16:31	ISO REMOVES DUNKIRK___3 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 07:00.
18-Jul-2005 07:16:38	ISO REMOVES DUNKIRK___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 07:00.
18-Jul-2005 07:17:22	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 07:00 FOR STEAM SENDOUT.
18-Jul-2005 08:13:59	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 08:00 FOR STEAM SENDOUT.
18-Jul-2005 09:38:32	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 09:00 FOR EAST END CONTINGENCIES.
18-Jul-2005 09:56:37	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 09:00 FOR Reserve pick-up.
18-Jul-2005 09:57:09	07/18/2005 09:54:52 NYISO small event reserve pick-up executed.
18-Jul-2005 09:58:49	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 10:00 FOR EAST END SECURITY.
18-Jul-2005 09:59:18	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 10:00 FOR EAST END SECURITY.
18-Jul-2005 10:32:59	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/15/2005 21:00 FOR Modified existing OOM to accommodate SRE entry entered by operation PV.
18-Jul-2005 11:05:17	Metering Authority - New York State Electric & Gas UPDATES MILLIKEN___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 11:00 FOR FOR 937 LINE OUTAGE.
18-Jul-2005 11:05:42	Metering Authority - New York State Electric & Gas REQUESTS MILLIKEN___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 11:00 FOR FOR 973 LINE OUTAGE.

18-Jul-2005 11:49:40	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2005 23:00 FOR SRE Modified existing OOM to accommodate SRE entry, by operation PV.
18-Jul-2005 12:04:07	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 12:00.
18-Jul-2005 12:05:01	Metering Authority - New York State Electric & Gas REMOVES MILLIKEN___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 12:00.
18-Jul-2005 13:44:48	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/17/2005 23:00.
18-Jul-2005 13:46:42	Metering Authority - Niagara Mohawk REQUESTS HUNTLEY___67 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/18/2005 13:00 FOR .
18-Jul-2005 14:19:37	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 14:00 FOR VOLTAGE CONTROL..
18-Jul-2005 14:20:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 14:00 FOR VOLTAGE CONTROL..
18-Jul-2005 14:21:04	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/18/2005 14:00 FOR .
18-Jul-2005 14:21:27	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/18/2005 14:00 FOR .
18-Jul-2005 14:45:58	Metering Authority - Long Island Power Authority REMOVES SOUTHDOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 14:00.
18-Jul-2005 15:14:10	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 15:00 FOR 69KV CONTINGENCY FOR LOSS OF BK 6 @ VALLEY STREAM.
18-Jul-2005 15:17:03	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 15:00 FOR 69KV

	SECURITY.
18-Jul-2005 15:58:16	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 15:00 FOR TSA.
18-Jul-2005 16:06:31	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 16:00 FOR 69KV SECURITY.
18-Jul-2005 16:17:36	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 16:00.
18-Jul-2005 16:17:55	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 16:00.
18-Jul-2005 16:22:30	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 16:00 FOR TSA.
18-Jul-2005 16:23:33	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 17:00 FOR TSA.
18-Jul-2005 16:36:04	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/18/2005 16:00.
18-Jul-2005 16:36:16	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/18/2005 16:00.
18-Jul-2005 16:39:55	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 18:00.
18-Jul-2005 17:27:52	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 18:00 FOR TSA.
18-Jul-2005 17:28:06	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/18/2005 18:00 FOR TSA.
18-Jul-2005 18:11:10	Metering Authority - Niagara Mohawk REMOVES HUNTLEY___67 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/18/2005 18:00.
18-Jul-2005 19:04:05	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/18/2005 19:00.
18-Jul-2005 20:02:23	NYISO Locational based curtailment cut 1 MWs. Contract cut by MISO for TLR.

Insert Time	Message
18-Jul-2005 11:22:21	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:25	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:25	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
18-Jul-2005 11:22:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 11:22:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/19/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

18-Jul-2005 12:26:09	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/19/2005 07 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:26:11	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:26:11	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:38	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:39	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:39	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:39	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:40	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:40	Generator: ONONDAGA___COGEN scheduled for

	local reliability in DAM market for 07/19/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:40	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:41	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:41	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:42	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:27:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/19/2005 21

	Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:28:44	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:28:45	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:34:35	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:34:35	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:34:36	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/19/2005 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:34:36	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/19/2005 21 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:34:36	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/19/2005 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:34:36	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/19/2005 20 Energy = 45 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:55	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:56	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:56	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:56	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:57	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:57	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:58	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:58	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:58	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:59	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:59	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:54:59	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:55:00	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 12:55:00	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/19/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 13:46:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/19/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 13:47:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
18-Jul-2005 13:47:00	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:37	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2005 07 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:37	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:38	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:39	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/19/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:58	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:58	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
18-Jul-2005 15:00:59	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/19/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
18-Jul-2005 14:35:11	NYISO is reserving HB 7 and 23 in the July 17, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 20 and 21 in the July 17, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 18, 2005 Day-Ahead Market are correct.