

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Jul-2005 00:40:09	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 00:00 FOR STEAM SYSTEM SECURITY.
05-Jul-2005 01:12:22	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/05/2005 01:00 FOR .
05-Jul-2005 01:22:40	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/05/2005 01:00.
05-Jul-2005 06:06:23	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 06:00 FOR NOX REQUIREMENT FOR AST GT'S.
05-Jul-2005 06:22:09	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 06:00 FOR .
05-Jul-2005 08:45:00	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 08:00 FOR NOX REQUIREMENT FOR AST GT'S.
05-Jul-2005 10:55:03	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 10:00 FOR 69 KV CONTINGENCIES.
05-Jul-2005 11:50:02	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2005 23:00 FOR Modified existing OOM to accommodate SRE entry. entered by operation PV.
05-Jul-2005 12:28:58	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 12:00 FOR 69KV EAST END.

05-Jul-2005 12:55:53	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 20:00 FOR SRE entered by operation PV Modified existing OOM to accommodate SER entry..
05-Jul-2005 13:00:44	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 20:00.
05-Jul-2005 13:27:36	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 23:00 FOR Modified existing OOM to accommodate SRE entry. entered by operation DB.
05-Jul-2005 14:08:45	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 00:00 FOR SRE entered by operation PV Modified existing OOM to accommodate SRE entry.
05-Jul-2005 14:15:33	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2005 00:00 FOR SRE entered by operation, Modified existing OOM to accommodate SRE entry..
05-Jul-2005 15:20:01	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 15:00.
05-Jul-2005 17:02:57	HQ initiated curtailment cut 150 MWs.
05-Jul-2005 18:07:10	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 18:00 FOR 69KV EAST END.
05-Jul-2005 18:14:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 18:00 FOR STEAM SYSTEM SECURITY.
05-Jul-2005 18:14:50	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 18:00 FOR STEAM SENDOUT.
05-Jul-2005 18:17:39	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 18:00 FOR STEAM SYSTEM SECURITY.

05-Jul-2005 18:37:45	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 18:00.
05-Jul-2005 19:06:50	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 19:00 FOR BK6 AT VALLEY STREAM.
05-Jul-2005 20:22:58	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 20:00.
05-Jul-2005 21:31:41	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 21:00 FOR STEAM SENDOUT.
05-Jul-2005 21:32:14	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 21:00 FOR STEAM SYSTEM SECURITY.
05-Jul-2005 21:35:21	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 21:00.
05-Jul-2005 21:35:32	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2005 21:00.

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Insert Time	Message
05-Jul-2005 10:50:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:51:05	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/06/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:51:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:51:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/06/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:55:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/06/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:55:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/06/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:55:39	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:56:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 10:56:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:19:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/06/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:19:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/06/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:19:29	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:19:39	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:19:47	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:19:55	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:20:03	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:20:12	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:20:23	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:20:32	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
05-Jul-2005 14:20:44	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:20:54	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:21:02	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:21:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:21:21	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:21:29	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:22:29	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:22:37	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

05-Jul-2005 14:22:48	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:22:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:23:07	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:23:17	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:23:26	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:23:35	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:23:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:23:54	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/06/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:24:09	Generator: ONONDAGA___COGEN scheduled for

	local reliability in DAM market for 07/06/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:24:23	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:24:34	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:24:43	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:24:54	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:25:03	Generator: ONONDAGA__COGEN scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:48:58	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:49:11	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:49:27	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 09 Energy =



	50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:49:35	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:49:44	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 11 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:49:52	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 12 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:50:00	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 13 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:50:11	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 14 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:50:21	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 15 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:50:37	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 16 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:50:47	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/06/2005 17 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:50:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 18 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:51:05	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:51:15	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 20 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:51:25	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 21 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jul-2005 14:51:34	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/06/2005 22 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Jul-2005 11:09:08	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/27/2005 in hours (11,12,13,14)
05-Jul-2005 11:14:18	The Real Time Energy prices have been updated in the MIS for 06/27/2005 in hours (10,11,12,13,14)
05-Jul-2005 16:05:57	NYISO is reserving HB 15 in the July 04, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 04, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the July 05, 2005 Day-Ahead Market are correct.