

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jul-2005 01:20:47	NYISO Locational based curtailment cut 300 MWs.
02-Jul-2005 01:41:19	NYISO Locational based curtailment cut 281 MWs.
02-Jul-2005 06:08:00	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 06:00 FOR 3 Pumps coming off.
02-Jul-2005 08:49:51	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 08:00 FOR EAST END LOAD POCKET..
02-Jul-2005 09:19:48	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 09:00 FOR EAST END LOAD POCKET.
02-Jul-2005 09:40:07	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 09:00 FOR EAST END LOAD POCKET.
02-Jul-2005 10:08:37	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 10:00 FOR 138KV BUS AT VALLEY STREAM FOR 69KV SUPPORT..
02-Jul-2005 11:44:48	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 11:00 FOR lipa 69kv at valley stream.
02-Jul-2005 11:50:22	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 11:00 FOR EAST END LOAD POCKET.
02-Jul-2005 12:18:59	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 12:00 FOR overgen.

02-Jul-2005 12:25:15	Metering Authority - Long Island Power Authority REQUESTS GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 12:00 FOR EAST END LOAD POCKET.
02-Jul-2005 12:29:45	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 12:00.
02-Jul-2005 12:52:49	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 14:00.
02-Jul-2005 12:53:11	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 12:00 FOR NO LONGER NEEDED.
02-Jul-2005 12:54:46	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 14:00.
02-Jul-2005 12:55:04	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 12:00 FOR NO LONGER NEEDED.
02-Jul-2005 13:25:44	Metering Authority - Long Island Power Authority REMOVES SOUTHD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 14:00.
02-Jul-2005 13:26:06	Metering Authority - Long Island Power Authority UPDATES SOUTHD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 13:00 FOR NO LONGR NEEDED.
02-Jul-2005 13:28:41	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 13:00 FOR VALLEY STREAM FOR 69KV SUPPORT..
02-Jul-2005 17:39:01	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 17:00 FOR STEAM SCHEDULE..
02-Jul-2005 18:05:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 18:00 FOR STEAM SCHEDULE..
02-Jul-2005 22:24:58	Metering Authority - Long Island Power Authority

	REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 22:00.
02-Jul-2005 22:25:07	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 22:00 FOR . Record deleted in current hour..
02-Jul-2005 22:53:20	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 22:00.
02-Jul-2005 22:53:32	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 22:00 FOR . Record deleted in current hour..
02-Jul-2005 23:11:53	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 23:00 FOR PCE +400mw.
02-Jul-2005 23:13:58	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 23:00.
02-Jul-2005 23:29:03	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/02/2005 23:00.
02-Jul-2005 23:40:47	NYISO Locational based curtailment cut 526 MWs. RTC/RTD non-functional after restart.

Committed for Reliability

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Insert Time	Message
02-Jul-2005 11:58:00	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 11:58:01	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/03/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:09	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:12	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:13	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
02-Jul-2005 12:00:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jul-2005 12:00:16	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:18	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/03/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:54	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 07/03/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:54	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:55	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:56	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 11 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:57	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:58	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:00:59	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:00	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:01	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:01:02	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/03/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:02:02	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 07/03/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:22	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/03/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:25	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
02-Jul-2005 12:11:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:26	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jul-2005 12:11:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 12:11:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/03/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:03	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/03/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD____3 scheduled for local

	reliability in DAM market for 07/03/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 09 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jul-2005 13:49:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/03/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
02-Jul-2005 14:09:29	NYISO is reserving HB 13 through 16, 18 through 20, 22 and 23 in the July 01, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 13 through 18 in the July 01, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 02, 2005 Day-Ahead

Market are correct.