

# NYISO Operational Announcements

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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
01-Jul-2005 00:16:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 00:00 FOR STEAM SCHEDULE..
01-Jul-2005 00:17:45	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 00:00 FOR STEAM SCHEDULE..
01-Jul-2005 02:58:08	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 02:00 FOR STEAM SCHEDULE..
01-Jul-2005 02:58:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 02:00 FOR STEAM SCHEDULE..
01-Jul-2005 02:59:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 02:00 FOR STEAM SCHEDULE..
01-Jul-2005 04:22:20	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 04:00 FOR STEAM SCHEDULE..
01-Jul-2005 04:51:03	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 04:00 FOR STEAM SCHEDULE..
01-Jul-2005 06:46:10	ISO REMOVES HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/01/2005 06:00.
01-Jul-2005 10:59:27	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 10:00 FOR EAST END LOAD POCKET.
01-Jul-2005 11:09:26	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 11:00 FOR EAST END LOAD.
01-Jul-2005 13:14:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 13:00 FOR EAST END LOAD POCKET.
01-Jul-2005 13:20:13	NYISO Locational based curtailment cut 200 MWs.
01-Jul-2005 13:57:13	07/01/2005 13:54:08 NYISO large event reserve pick-up executed.
01-Jul-2005 13:58:35	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/01/2005 13:00 FOR .
01-Jul-2005 14:04:16	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 14:00 FOR EAST END LOAD POCKET.
01-Jul-2005 14:15:59	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 15:00.
01-Jul-2005 14:17:25	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 14:00 FOR NO LONGER NEEDED.
01-Jul-2005 14:17:58	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 15:00.
01-Jul-2005 14:18:20	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 14:00 FOR NO LONGER NEEDED.
01-Jul-2005 14:46:27	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 16:00.
01-Jul-2005 15:01:32	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/01/2005 15:00 FOR OVER GEN.
01-Jul-2005 15:17:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/01/2005 15:00.

01-Jul-2005 15:33:06	NYISO Locational based curtailment cut 205 MWs.
01-Jul-2005 16:35:23	NYISO Locational based curtailment cut 20 MWs.
01-Jul-2005 17:16:34	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2005 17:00 FOR OVERGEN.
01-Jul-2005 17:24:10	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2005 17:00.
01-Jul-2005 17:47:27	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 18:00 FOR EAST END LOAD POCKET.
01-Jul-2005 18:19:23	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 20:00 FOR EAST END LOAD POCKET.
01-Jul-2005 20:12:56	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER____1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 20:00.
01-Jul-2005 21:08:42	NYISO Locational based curtailment cut 254 MWs.
01-Jul-2005 21:09:45	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2005 21:00 FOR ACE.
01-Jul-2005 21:22:51	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/01/2005 21:00.
01-Jul-2005 21:54:15	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 21:00 FOR 69kv transmission valley stream.
01-Jul-2005 21:54:48	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2005 00:00 FOR 69kv transmission valley stream.
01-Jul-2005 22:54:37	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2005 22:00 FOR not needed by li.

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Insert Time	Message
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01-Jul-2005 13:36:32	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:33	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:36:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:42	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 07/02/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 07

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:37:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



	MW.
01-Jul-2005 13:42:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:25	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jul-2005 13:42:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:42:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:51	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/02/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:52	Generator: POLETTI___ scheduled for local

	reliability in DAM market for 07/02/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 09 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:48:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 13:49:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 14:09:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
01-Jul-2005 16:44:24	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jul-2005 16:44:25	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/02/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
01-Jul-2005 15:19:39	NYISO is reserving HB 13, 14 and 21 in the June 30, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 30, 2005 Hour-Ahead Market, encompassing



Energy, Regulation and Operating Reserves are correct. Prices in the July 01, 2005 Day-Ahead Market are correct.