

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
09-Jul-2005 02:02:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 02:00 FOR STEAM SYSTEM.
09-Jul-2005 02:03:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 02:00 FOR SYSTEM STEAM.
09-Jul-2005 07:20:38	NYISO Locational based curtailment cut 440 MWs.
09-Jul-2005 07:25:06	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 07:00 FOR STEAM SYSTEM.
09-Jul-2005 07:25:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 07:00 FOR SYSTEM STEAM.
09-Jul-2005 07:54:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 07:00 FOR STEAM SYSTEM.
09-Jul-2005 07:55:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 07:00 FOR SYSTEM STEAM.
09-Jul-2005 09:30:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 09:00 FOR STEAM SYSTEM.
09-Jul-2005 09:43:39	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 09:00 FOR STEAM SYSTEM SECURITY.
09-Jul-2005 12:54:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 12:00 FOR STEAM SYSTEM.

09-Jul-2005 14:51:47	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 14:00 FOR STEAM SYSTEM.
09-Jul-2005 15:36:11	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 15:00.
09-Jul-2005 15:47:47	Metering Authority - Niagara Mohawk REQUESTS CRESCENT___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 15:00 FOR NIMO HAS NORTH TROY 20 LINE & SCHOOL ST 17 LINE O/S.
09-Jul-2005 17:23:24	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 17:00 FOR 69KV CONT.
09-Jul-2005 17:23:54	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 17:00 FOR 69KV CONT.
09-Jul-2005 18:47:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 18:00 FOR STEAM SYSTEM.
09-Jul-2005 18:47:48	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 18:00 FOR SYSTEM STEAM.
09-Jul-2005 20:06:36	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 20:00 FOR STEAM SYSTEM.
09-Jul-2005 20:06:55	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 20:00 FOR SYSTEM STEAM.
09-Jul-2005 22:09:52	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 22:00.
09-Jul-2005 23:01:09	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/09/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
-------------	---------

09-Jul-2005 12:05:38	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/10/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:06:20	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/10/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:06:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/10/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:16	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:17	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:17	Generator: GLENWOOD___5 scheduled for local

	reliability in DAM market for 07/10/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:18	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:19	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:20	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 12 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:21	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:23	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:07:24	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/10/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:49	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/10/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:50	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/10/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:50	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/10/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:50	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/10/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:51	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/10/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:51	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/10/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
09-Jul-2005 12:49:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



09-Jul-2005 12:49:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:49:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/10/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/10/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/10/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/10/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/10/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/10/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local reliability in DAM market for 07/10/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:44	Generator: RAVENSWOOD____3 scheduled for local

	reliability in DAM market for 07/10/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 19 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
09-Jul-2005 12:51:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/10/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
09-Jul-2005 14:49:18	Prices in the July 08, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices are correct. Prices in the July 08, 2005 Hour-Ahead Market are correct. Prices in the July 09, 2005 Day-Ahead Market are correct.