

# NYISO Operational Announcements

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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
25-Jul-2005 01:37:02	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 01:00 FOR CONTINGENCIES ON 141 & 142.
25-Jul-2005 01:37:33	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 01:00 FOR CONTINGENCIES ON 141 & 142.
25-Jul-2005 03:00:08	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 03:00 FOR CONTINGENCIES ON 141 & 142.
25-Jul-2005 03:00:24	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 03:00 FOR CONTINGENCIES ON 141 & 142.
25-Jul-2005 04:49:53	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 04:00 FOR CONTINGENCIES ON 141 & 142.
25-Jul-2005 04:50:08	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 04:00 FOR CONTINGENCIES ON 141 & 142.
25-Jul-2005 05:35:48	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 05:00 FOR STEAM SENDOUT.
25-Jul-2005 06:16:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 06:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
25-Jul-2005 06:16:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 06:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..

25-Jul-2005 08:28:31	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 08:00.
25-Jul-2005 08:28:41	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 08:00.
25-Jul-2005 09:05:55	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 09:00 FOR EAST END CONTINGENCIES.
25-Jul-2005 09:26:45	PJM initiated curtailment cut 36 MWs.
25-Jul-2005 11:01:34	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2005 23:00 FOR Modified existing OOM to accommodate sre entry per pv.
25-Jul-2005 11:44:02	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 23:00 FOR Modified existing OOM to accommodate SRE entry..
25-Jul-2005 11:45:57	Metering Authority - Long Island Power Authority UPDATES GLENWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 20:00 FOR Modified existing OOM to accommodate SRE entry per PV.
25-Jul-2005 11:51:39	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/24/2005 20:00 FOR Modified existing OOM to accommodate SRE entry per PV.
25-Jul-2005 12:34:32	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 12:00 FOR NO LONGER NEEDED.
25-Jul-2005 12:34:54	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 14:00.
25-Jul-2005 12:35:52	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 12:00 FOR EAST END CONTINGENCIES.

25-Jul-2005 13:42:51	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 13:00 FOR .
25-Jul-2005 13:42:53	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 13:00 FOR .
25-Jul-2005 13:43:16	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 13:00 FOR .
25-Jul-2005 13:44:03	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 13:00 FOR .
25-Jul-2005 14:41:50	ISO REMOVES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 14:00.
25-Jul-2005 14:42:00	ISO REMOVES HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 14:00.
25-Jul-2005 14:59:27	ISO REMOVES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 14:00.
25-Jul-2005 14:59:37	ISO REMOVES DUNKIRK___4 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 07/25/2005 14:00.
25-Jul-2005 15:12:25	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 15:00 FOR NOX.
25-Jul-2005 15:12:47	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 15:00 FOR NOX.
25-Jul-2005 15:18:47	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/25/2005 15:00 FOR NOX.
25-Jul-2005 15:19:20	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/25/2005 15:00 FOR NOX.
25-Jul-2005 15:34:04	07/25/2005 15:32:19 NYISO large event reserve pick-up executed.
25-Jul-2005 15:35:26	07/25/2005 15:33:57 NYISO large event reserve pick-up executed.
25-Jul-2005 15:35:39	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 15:00 FOR .
25-Jul-2005 15:40:31	ISO REMOVES NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 15:00.
25-Jul-2005 20:04:00	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 20:00.
25-Jul-2005 20:39:09	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 20:00 FOR UNIT OOM FOR Y-50 OVER NORMAL, AS WELL AS 367 FOR LOSS OF 368 (AND VICE VERSA)..
25-Jul-2005 21:02:20	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 21:00 FOR UNIT OOM FOR Y-50 OVER NORMAL, AS WELL AS 367 FOR LOSS OF 368 (AND VICE VERSA)..
25-Jul-2005 21:12:29	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 21:00 FOR UNIT OOM FOR Y-50 OVER NORMAL, AS WELL AS 367 FOR LOSS OF 368 (AND VICE VERSA)..
25-Jul-2005 21:40:55	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/25/2005 21:00.
25-Jul-2005 21:57:42	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 21:00.
25-Jul-2005 22:02:05	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 22:00 FOR CPS / ACE (REDUCED OUTPUT BY 200 MWS)..
25-Jul-2005 22:22:18	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 22:00.
25-Jul-2005 23:37:16	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/25/2005 23:00 FOR CON ED REQUESTING ASTORIA 2 STAY UP AT THE TOP - UNIT BEING BASED DOWN BY RTC/D AND CON ED WANTS TO KEEP UNIT UP UNTIL GT'S ARE OFF..
25-Jul-2005 23:44:00	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/26/2005 00:00 FOR CON ED REQUESTING ASTORIA 2 STAY UP AT THE TOP - UNIT BEING BASED DOWN BY RTC/D AND CON ED WANTS TO KEEP UNIT UP UNTIL GT'S

ARE OFF..

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Insert Time	Message
25-Jul-2005 00:49:22	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/25/2005 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:44:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:44:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:44:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:44:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:03	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:03	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:03	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:04	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:04	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 02:45:04	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/25/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 11:11:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/26/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 11:11:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/26/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 11:11:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/26/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 11:11:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/26/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
25-Jul-2005 12:44:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:43	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:44	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:45	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



25-Jul-2005 12:44:46	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:46	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:46	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:47	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:47	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:44:47	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/26/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:27	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:27	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:27	Generator: RENSSELAER___COGEN scheduled for

	local reliability in DAM market for 07/26/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:28	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:28	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:28	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:30	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:30	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 19

	Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:30	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:31	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:45:31	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/26/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:47:53	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/26/2005 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 12:47:53	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/26/2005 09 Energy = 44 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 15:49:00	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/26/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
25-Jul-2005 15:49:00	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/26/2005 10 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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25-Jul-2005 16:25:10	NYISO is reserving HB 0 and 1 in the July 24, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 14 in the July 24, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 25, 2005 Day-Ahead Market are correct.
25-Jul-2005 20:56:09	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 07/14/2005 in hours (02)
25-Jul-2005 20:56:23	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 07/14/2005 in hours (02)