

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
29-Jul-2005 00:02:12	FAR ROCKAWAY___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/28/2005 23:59.
29-Jul-2005 05:04:35	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 05:00 FOR CON EDISON STEAM SYSTEM SECURITY..
29-Jul-2005 06:17:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 06:00 FOR SYSTEM STEAM SECURITY.
29-Jul-2005 06:35:54	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY..
29-Jul-2005 08:38:19	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 08:00 FOR LOSS OF BANK 6 @ VALLEY STREAM PER LI..
29-Jul-2005 08:39:30	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 08:00 FOR LOSS OF BANK 6 (69KV STEP DOWN TRANSFORMER) @ VALLEY STREAM PER LI..
29-Jul-2005 09:49:30	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2005 00:00 FOR Modified existing OOM to accommodate SRE entry entered by operation pv.
29-Jul-2005 10:00:17	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/28/2005 20:00 FOR LOSS OF BANK #6 @ VALLEY STREAM ON 69KV SYSTEM, Modified existing OOM to accommodate

	SRE entry done by PV.
29-Jul-2005 10:34:23	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 10:00 FOR 69KV CONTINGENCY - EAST END PER LI..
29-Jul-2005 13:28:22	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 13:00 FOR EAST END CONTINGENCY - 69KV PER LI..
29-Jul-2005 16:39:21	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 16:00 FOR EAST END CONTINGENCY - 69KV PER LI..
29-Jul-2005 16:49:45	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 16:00 FOR EAST END CONTINGENCY - 69KV PER LI..
29-Jul-2005 18:53:18	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 18:00 FOR 69KV CONTINGENCIES.
29-Jul-2005 19:03:11	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 19:00 FOR EAST END CONTINGENCY - 69KV PER LI..
29-Jul-2005 20:14:33	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 20:00.
29-Jul-2005 20:14:42	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 20:00.
29-Jul-2005 20:50:03	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 20:00.
29-Jul-2005 22:43:16	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 22:00 FOR CON EDISON STEAM SYSTEM SECURITY..

29-Jul-2005 22:45:20	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 22:00.
29-Jul-2005 22:45:28	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/29/2005 22:00.

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Insert Time	Message
29-Jul-2005 10:33:34	Generator: BARRETT___1 scheduled for local reliability in DAM market for 07/30/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:34:51	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/30/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:34:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/30/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:34:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:34:52	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/30/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:34:53	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/30/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:08	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 00 Energy =

	20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:14	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:36:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/30/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
29-Jul-2005 10:37:41	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jul-2005 10:37:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:51	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 07/30/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:53	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:55	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:37:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/30/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:52	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 01 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:45:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/30/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:04	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/30/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:05	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/30/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-Jul-2005 10:47:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jul-2005 10:47:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:16	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 07/30/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jul-2005 10:47:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/30/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
29-Jul-2005 14:24:04	NYISO is reserving HB 1 in the July 28, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 28, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the July 29, 2005 Day-Ahead Market are correct.
29-Jul-2005 15:18:59	The Real Time Energy prices have been updated in the MIS for 07/18/2005 in hours (12,13,14,16,17,18,19,20,21)
29-Jul-2005 15:19:09	The Real Time ANCILLARY prices have been updated in the MIS for 07/18/2005 in hours (19)