

# NYISO Operational Announcements

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Insert Time	Message
20-Jul-2005 00:03:46	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 00:00 FOR LOCAL 69KV.
20-Jul-2005 00:20:59	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 00:00 FOR LOCAL 69KV CONTINGENCY.
20-Jul-2005 00:30:30	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 00:00.
20-Jul-2005 00:47:57	Metering Authority - Long Island Power Authority REMOVES SOUTHD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 00:00.
20-Jul-2005 05:05:30	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 05:00.
20-Jul-2005 07:08:59	07/20/2005 07:07:52 NYISO large event reserve pick-up executed.
20-Jul-2005 07:11:53	07/20/2005 07:09:22 NYISO large event reserve pick-up executed.
20-Jul-2005 07:12:43	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 07:00 FOR .
20-Jul-2005 07:14:29	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 07:00.
20-Jul-2005 07:47:15	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 07:00 FOR Steam system.
20-Jul-2005 08:26:30	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT

	START TIME 07/20/2005 08:00 FOR east end contingency.
20-Jul-2005 09:48:03	Metering Authority - Niagara Mohawk UPDATES CARR STREET_E._SYR OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/19/2005 08:00 FOR Modified existing OOM to accommodate SRE entry, entered by operation PV.
20-Jul-2005 12:01:31	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 12:00 FOR .
20-Jul-2005 12:05:42	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 12:00 FOR EAST END.
20-Jul-2005 12:13:01	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 12:00.
20-Jul-2005 20:04:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 20:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
20-Jul-2005 20:04:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 20:00 FOR steam system.
20-Jul-2005 21:12:34	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 21:00.
20-Jul-2005 21:24:04	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 21:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
20-Jul-2005 21:24:23	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/20/2005 21:00 FOR steam system.
20-Jul-2005 21:52:22	ISO REQUESTS BETHLEHEM___GS1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 21:00 FOR UNIT BASEPOINT GOING AWAY, POSSIBLE STATUS PROBLEM IN RTC, UNIT BEING ACCEPTED BY RTC, BUT BASEPOINT HEADING TO 0..
20-Jul-2005 21:52:37	ISO REQUESTS BETHLEHEM___GS2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 21:00 FOR UNIT

	BASEPOINT GOING AWAY, POSSIBLE STATUS PROBLEM IN RTC, UNIT BEING ACCEPTED BY RTC, BUT BASEPOINT HEADING TO 0..
20-Jul-2005 21:52:54	ISO REQUESTS BETHLEHEM___GS3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 21:00 FOR UNIT BASEPOINT GOING AWAY, POSSIBLE STATUS PROBLEM IN RTC, UNIT BEING ACCEPTED BY RTC, BUT BASEPOINT HEADING TO 0..
20-Jul-2005 21:55:54	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 21:00 FOR -300 MW FOR CPS. ACE CURRENTLY +500 *UNKNOWN IF CORRECT..
20-Jul-2005 23:22:31	ISO REMOVES BETHLEHEM___GS1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 23:00.
20-Jul-2005 23:22:39	ISO REMOVES BETHLEHEM___GS2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 23:00.
20-Jul-2005 23:22:48	ISO REMOVES BETHLEHEM___GS3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 23:00.
20-Jul-2005 23:42:09	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/20/2005 23:00.

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Insert Time	Message
20-Jul-2005 11:38:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:32	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 07/21/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 11 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:38:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/21/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:47:28	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/21/2005 07 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:47:29	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:47:29	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:55	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:56	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
20-Jul-2005 11:48:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:48:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:49:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:49:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:49:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/21/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:34	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:34	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:34	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.



20-Jul-2005 11:50:35	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:35	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:35	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:36	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:36	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:36	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:37	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/21/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:37	Generator: RENSSELAER___COGEN scheduled for

	local reliability in DAM market for 07/21/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:38	Generator: RENSSELAER__COGEN scheduled for local reliability in DAM market for 07/21/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:50:38	Generator: RENSSELAER__COGEN scheduled for local reliability in DAM market for 07/21/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:51:19	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:51:20	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:52:11	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:52:11	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/21/2005 10 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:52:11	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/21/2005 21 Energy = 43 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:52:11	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/21/2005 20

	Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:52:11	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/21/2005 19 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 11:52:11	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 13:20:16	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/21/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 13:20:17	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 13:20:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 15:28:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 15:28:04	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 15:28:06	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/21/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 15:28:47	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2005 07 Energy = 43 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 15:28:48	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2005 08 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jul-2005 15:28:48	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/21/2005 09 Energy = 41 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
20-Jul-2005 16:56:48	NYISO is reserving HB 7, 8, 10, 12-18, 21 and 23 in the July 19, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 6-8 and 11-16 in the July 19, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 20, 2005 Day-Ahead Market are correct.