

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

[back to top](#)

Insert Time	Message
12-Jul-2005 00:00:15	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 00:00:38	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 00:02:16	FAR ROCKAWAY___4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/11/2005 23:59.
12-Jul-2005 00:02:16	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/11/2005 23:59.
12-Jul-2005 00:02:16	EAST_RIVER___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/11/2005 23:59.
12-Jul-2005 00:20:17	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 00:20:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 00:57:47	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 00:58:06	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 00:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 03:11:18	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 03:00 FOR steam system.
12-Jul-2005 03:11:58	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 03:00 FOR steam system.

12-Jul-2005 06:19:00	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 06:00.
12-Jul-2005 06:19:17	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 06:00.
12-Jul-2005 06:50:42	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 06:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 06:50:55	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 06:00 FOR LOSS OF 7/74 TWR ON 141.
12-Jul-2005 07:36:43	ISO REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 07/12/2005 07:00 FOR FOR THE LOSS OF BANK 6 @ VALLEY STREAM PER LI..
12-Jul-2005 07:37:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 07:00 FOR LOSS OF 73/74 TWR ON 141.
12-Jul-2005 07:37:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 07:00 FOR LOSS OF 73/74 TWR ON 141.
12-Jul-2005 09:04:10	07/12/2005 09:03:18 NYISO large event reserve pick-up executed.
12-Jul-2005 09:14:32	07/12/2005 09:13:38 NYISO large event reserve pick-up executed.
12-Jul-2005 09:18:55	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 09:00.
12-Jul-2005 09:19:03	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 09:00.
12-Jul-2005 09:19:26	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 09:00 FOR steam system.
12-Jul-2005 09:19:40	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 07/12/2005 09:00 FOR steam system.
12-Jul-2005 09:38:48	ISO REQUESTS ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 09:00 FOR NOX PER CON EDISON..
12-Jul-2005 09:39:29	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 09:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 10:01:40	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 10:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 10:03:46	07/12/2005 10:02:40 NYISO large event reserve pick-up executed.
12-Jul-2005 10:11:38	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 10:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 10:13:36	07/12/2005 10:12:42 NYISO large event reserve pick-up executed.
12-Jul-2005 10:17:09	07/12/2005 10:15:34 NYISO large event reserve pick-up executed.
12-Jul-2005 10:56:52	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/11/2005 23:00 FOR Modified existing OOM to accommodate SRE entry PV.
12-Jul-2005 11:07:02	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 11:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 11:33:46	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 11:00 FOR LOSS OF 69KV 695, 972 ON VOLTAGE @.
12-Jul-2005 11:59:13	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 11:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 13:35:10	NPX initiated curtailment cut 100 MWs. NE SECURITY
12-Jul-2005 13:49:39	07/12/2005 13:48:20 NYISO large event reserve pick-up executed.
12-Jul-2005 14:05:20	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 07/12/2005 14:00 FOR CON ED STARTING FOR LOAD POCKET AND LINES CLOSE TO NORMAL - 34052..
12-Jul-2005 14:45:45	ISO REQUESTS ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 14:00 FOR NOX EMISSIONS FOR ASTORIA GT'S..
12-Jul-2005 15:39:13	ISO UPDATES ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2005 15:00 FOR CON ED BRINGING UNIT TO TOP FOR LOAD POCKET AND LINES CLOSE TO NORMAL WITH ASTORIA BARGE 2 TRIP. - 34052 CLOSE TO NORMAL..
12-Jul-2005 16:22:28	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 16:00 FOR NOX EMISSIONS FOR ASTORIA GT'S..
12-Jul-2005 17:03:50	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2005 17:00 FOR ACE +300 - MOVED NIAGARA DOWN 300 MWS..
12-Jul-2005 17:07:07	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2005 17:00.
12-Jul-2005 18:10:11	NPX initiated curtailment cut 100 MWs.
12-Jul-2005 18:16:10	NPX initiated curtailment cut 100 MWs.
12-Jul-2005 18:25:44	NPX initiated curtailment cut 100 MWs.
12-Jul-2005 19:18:36	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 19:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 19:19:22	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 19:00 FOR .
12-Jul-2005 19:19:31	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 19:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 19:20:13	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 19:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 19:20:22	Metering Authority - Consolidated Edison of NY

	UPDATES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 19:00 FOR NOX EMISSIONS FOR ASTORIA GT'S PER CON EDISON..
12-Jul-2005 19:23:47	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2005 19:00 FOR .
12-Jul-2005 19:24:11	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 19:00 FOR .
12-Jul-2005 19:24:28	ISO UPDATES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 19:00 FOR .
12-Jul-2005 20:46:05	Metering Authority - Long Island Power Authority REMOVES GLOBAL_GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 20:00.
12-Jul-2005 21:25:18	ISO REMOVES ARTHUR_KILL_3 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 21:00.
12-Jul-2005 21:47:07	ISO REMOVES ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2005 21:00.
12-Jul-2005 21:56:02	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/12/2005 21:00.
12-Jul-2005 22:17:30	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 22:00 FOR steam system.
12-Jul-2005 22:17:56	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/12/2005 22:00 FOR steam system.
12-Jul-2005 22:52:10	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 07/12/2005 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
12-Jul-2005 11:30:24	Generator: BARRETT___2 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:32	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 07/13/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:33	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:33	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:33	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 08 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:31:40	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:32:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:32:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:32:30	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:32:30	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:33:07	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:33:08	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:33:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 11:33:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:38:31	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-Jul-2005 12:39:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:39:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:39:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:39:43	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:40:36	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:41:41	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:41:41	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 12:41:41	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jul-2005 12:41:42	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 80 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:01:53	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 07/13/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:03:20	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 07/13/2005 08

	Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:06:59	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:06:59	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:06:59	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:00	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:00	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 11 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:00	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 12 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:01	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 13 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:01	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 15 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:01	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 16 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:01	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 14 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:02	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 17 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:02	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:02	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 18 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:02	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:07:03	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 33 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:56	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:57	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-Jul-2005 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:58	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:13:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jul-2005 13:14:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:00	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local

	reliability in DAM market for 07/13/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 09 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:14:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/13/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:55	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:56	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:56	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:56	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:56	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:57	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
12-Jul-2005 13:25:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:58	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:25:59	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:26:00	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:38:34	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jul-2005 13:38:35	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:38:35	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:38:35	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 13:38:35	Generator: CARTHAGE___PAPER scheduled for local reliability in DAM market for 07/13/2005 11 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:19	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:20	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:20	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:21	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:21	Generator: RENSSELAER___COGEN scheduled for

	local reliability in DAM market for 07/13/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:22	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:22	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:23	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:24	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:24	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:25	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:26	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:26	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 19

	Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:27	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:27	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 14:30:28	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:28:16	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:28:16	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:28:17	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:28:17	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:02	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:02	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/13/2005 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/13/2005 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 15:59:04	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 07/13/2005 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:00:40	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:00:41	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 42 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:00:41	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:00:41	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:13:13	Generator: FORT ORANGE___ scheduled for local reliability in DAM market for 07/13/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:13:13	Generator: FORT ORANGE___ scheduled for local reliability in DAM market for 07/13/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:13:13	Generator: FORT ORANGE___ scheduled for local reliability in DAM market for 07/13/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jul-2005 16:13:14	Generator: FORT ORANGE___ scheduled for local reliability in DAM market for 07/13/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
12-Jul-2005 16:51:14	NYISO is reserving HB 1-3, 11-15, 18-21 and 23 in the July 11, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 2-3 and 11-19 in the July 11, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the July 12, 2005 Day-Ahead Market are correct. (Message 1 of 3)

12-Jul-2005 16:51:51	The NYISO and LECG have determined that the NYPA Gowanus GT 1 and NYPA Gowanus GT 2 gen busses have incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 1 through 3. The NYISO and LECG have determined that the INDECK___YERKES gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 11 through 14. These issues do not affect any other busses or calculations. (Message 2 of 3)
12-Jul-2005 16:52:23	Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 13-15, 18-21, 23. (Message 3 of 3)