

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
28-Jun-2005 00:02:03	CARR STREET_E._SYR NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/27/2005 23:59.
28-Jun-2005 01:04:46	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 01:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 01:05:11	ISO REQUESTS DUNKIRK___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/28/2005 01:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 01:33:06	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 01:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 02:03:31	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 02:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 02:03:56	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 02:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 06:34:18	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 06:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 08:17:32	ISO UPDATES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2005 08:00 FOR oswego complex limit of 4200.
28-Jun-2005 09:04:45	Metering Authority - Long Island Power Authority UPDATES GLENWOOD___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/27/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: CONDENSOR WORK)(SM).
28-Jun-2005 09:26:46	ISO UPDATES BOWLINE___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 06/27/2005 11:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: slow start up). Using Committed for ISO Reliability per conversation with J Ravalli. (SM).
28-Jun-2005 09:35:19	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 09:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 09:35:35	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 09:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 10:24:53	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 10:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 10:25:07	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 10:00 FOR TRANSMISSION CONSTRAINTS.
28-Jun-2005 12:30:20	NYISO Locational based curtailment cut 145 MWs.
28-Jun-2005 12:44:42	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 12:00.
28-Jun-2005 13:44:43	ISO UPDATES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 13:00 FOR gardenville 230kv volatge support.
28-Jun-2005 13:45:21	ISO REQUESTS HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 13:00 FOR Gardenville 230kv voltage support.
28-Jun-2005 14:40:33	ISO REMOVES OSWEGO___5 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2005 14:00.
28-Jun-2005 14:40:42	ISO REMOVES OSWEGO___6 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/28/2005 14:00.
28-Jun-2005 14:54:11	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 14:00 FOR tube leak.
28-Jun-2005 14:55:33	ISO REQUESTS DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 14:00 FOR gardenville 230kv support.

28-Jun-2005 14:59:56	ISO UPDATES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2005 14:00 FOR actual.
28-Jun-2005 15:03:06	06/28/2005 15:01:40 NYISO large event reserve pick-up executed.
28-Jun-2005 16:29:42	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 16:00 FOR 69kv contingency.
28-Jun-2005 16:44:36	ISO REQUESTS GILBOA___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 16:00 FOR oakdale voltage support.
28-Jun-2005 16:45:02	NYISO Locational based curtailment cut 200 MWs.
28-Jun-2005 16:54:54	ISO UPDATES OSWEGO___5 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 16:00 FOR OAKDALE 345.
28-Jun-2005 16:55:01	ISO REQUESTS OSWEGO___5 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 17:00 FOR OAKDALE 345.
28-Jun-2005 16:55:35	ISO UPDATES OSWEGO___6 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 16:00 FOR OAKDALE 345.
28-Jun-2005 16:59:37	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 16:00 FOR 69KV SECURITY.
28-Jun-2005 17:01:59	06/28/2005 16:59:50 NYISO large event reserve pick-up executed.
28-Jun-2005 17:06:53	06/28/2005 17:05:32 NYISO large event reserve pick-up executed.
28-Jun-2005 17:12:09	06/28/2005 17:08:52 NYISO large event reserve pick-up executed.
28-Jun-2005 17:28:31	ISO UPDATES GILBOA___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 17:00 FOR oakdale voltage support.
28-Jun-2005 17:33:40	ISO UPDATES GILBOA___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 17:00 FOR oakdale voltage support.
28-Jun-2005 18:11:11	ISO REMOVES OSWEGO___5 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 18:00.
28-Jun-2005 18:12:57	ISO REMOVES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 18:00.

28-Jun-2005 18:13:10	ISO REMOVES HUNTLEY___68 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 18:00.
28-Jun-2005 18:13:40	ISO REMOVES DUNKIRK___3 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 18:00.
28-Jun-2005 18:19:46	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 18:00 FOR 69KV SECURITY.
28-Jun-2005 18:29:28	06/28/2005 18:28:38 NYISO large event reserve pick-up executed.
28-Jun-2005 18:30:39	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2005 18:00 FOR RESERVE PICK UP, LARGE NEGATIVE ACE.
28-Jun-2005 18:32:08	06/28/2005 18:30:06 NYISO large event reserve pick-up executed.
28-Jun-2005 18:41:22	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/28/2005 19:00 FOR RESERVE PICK UP, LARGE NEGATIVE ACE.
28-Jun-2005 18:43:27	ISO UPDATES HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 19:00 FOR mill.
28-Jun-2005 18:43:33	ISO REQUESTS HUNTLEY___67 OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/28/2005 20:00 FOR mill.
28-Jun-2005 19:21:00	NYISO Locational based curtailment cut 500 MWs.
28-Jun-2005 19:24:42	06/28/2005 19:23:44 NYISO large event reserve pick-up executed.
28-Jun-2005 19:31:58	06/28/2005 19:29:26 NYISO large event reserve pick-up executed.
28-Jun-2005 20:20:39	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 20:00 FOR OOM TEST.
28-Jun-2005 20:28:41	06/28/2005 20:27:16 NYISO large event reserve pick-up executed.
28-Jun-2005 20:42:03	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 20:00 FOR OOM TEST.
28-Jun-2005 20:43:26	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 06/28/2005 20:00 FOR 69KV CONTINGENCIES.
28-Jun-2005 20:59:49	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 21:00 FOR OOM TEST.
28-Jun-2005 23:49:53	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 01:00.
28-Jun-2005 23:50:52	Metering Authority - Long Island Power Authority UPDATES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 23:00 FOR 69KV CONTINGENCIES.

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Insert Time	Message
28-Jun-2005 10:50:12	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 10:50:12	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 10:50:45	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 10:51:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 10:51:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jun-2005 10:51:07	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:09	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 06/29/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 13 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0



	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:35	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:36	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:37	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:38	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:39	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
28-Jun-2005 11:28:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:40	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:41	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:28:42	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/29/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jun-2005 11:45:47	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:46:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:46:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:11	Generator: GLENWOOD___4 scheduled for local

	reliability in DAM market for 06/29/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:47:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:48:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 11:48:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/29/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:34	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/29/2005 19 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/29/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/29/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/29/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:17:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:27:47	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:27:48	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:27:48	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/29/2005 10 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 13:27:48	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:11	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:12	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:12	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:12	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:13	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:13	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:13	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:14	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:15	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:15	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:02:16	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/29/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:28	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:28	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.



	Operating Cap = 0 MW.
28-Jun-2005 14:21:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:29	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:30	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:30	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:30	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:31	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:31	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

28-Jun-2005 14:21:31	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:32	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:32	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:32	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 14:21:33	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:13	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:13	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:14	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:14	Generator: SITHE___BATAVIA scheduled for local

	reliability in DAM market for 06/29/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:15	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2005 19 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:15	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2005 20 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:15	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2005 21 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:16	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/29/2005 22 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:46	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/29/2005 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:46	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/29/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:46	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/29/2005 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
28-Jun-2005 15:58:47	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/29/2005 10 Energy =

51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
28-Jun-2005 09:43:27	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/21/2005 in hours (07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23)
28-Jun-2005 09:49:02	The Real Time Energy prices have been updated in the MIS for 06/21/2005 in hours (07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23)
28-Jun-2005 11:40:36	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/22/2005 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15)
28-Jun-2005 11:51:03	The Real Time Energy prices have been updated in the MIS for 06/22/2005 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15)
28-Jun-2005 16:15:10	NYISO is reserving HB 5 and 10 through 14 in the June 27, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 11 through 14 in the June 27, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 28, 2005 Day-Ahead Market are correct. (Message 1 of 2)
28-Jun-2005 16:16:28	The NYISO and LECG have determined that the INDECK___YERKES gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 11-14. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 5 and 10. (Message 2 of 2)