

NYISO Operational Announcements

Dispatcher Notices
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
29-Jun-2005 00:49:24	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 00:00.
29-Jun-2005 00:53:18	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 00:00.
29-Jun-2005 07:08:06	06/29/2005 07:06:40 NYISO large event reserve pick-up executed.
29-Jun-2005 08:37:50	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 08:00 FOR 69 Kv contingencies.
29-Jun-2005 08:38:07	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 08:00 FOR 69 Kv contingencies.
29-Jun-2005 09:24:14	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 09:00 FOR Steam System Security.
29-Jun-2005 09:54:14	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 09:00 FOR Steam System Security.
29-Jun-2005 10:08:44	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 10:00 FOR 69 Kv contingencies.
29-Jun-2005 11:08:49	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 22:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: ONE LEG

	OPERATION)(SM).
29-Jun-2005 11:16:37	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/28/2005 21:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: drum level problem)(SM).
29-Jun-2005 12:43:29	06/29/2005 12:40:00 NYISO large event reserve pick-up executed.
29-Jun-2005 13:45:42	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 13:00 FOR East End Loading.
29-Jun-2005 13:50:03	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 13:00 FOR CE does not want unit to run.
29-Jun-2005 13:50:29	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 13:00 FOR CE does not want unit to run.
29-Jun-2005 13:50:52	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 13:00 FOR CE does not want unit to run.
29-Jun-2005 14:03:58	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 14:00 FOR Local Security.
29-Jun-2005 14:26:02	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 14:00 FOR 69 Kv contingencies.
29-Jun-2005 15:44:15	HQ initiated curtailment cut 593 MWs.
29-Jun-2005 15:48:40	06/29/2005 15:46:48 NYISO large event reserve pick-up executed.
29-Jun-2005 16:35:00	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 16:00.
29-Jun-2005 16:35:15	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 16:00.
29-Jun-2005 18:53:44	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 18:00.
29-Jun-2005 18:53:54	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 18:00.
29-Jun-2005 18:54:01	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 18:00.
29-Jun-2005 20:14:47	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2005 20:00 FOR P/C 262 FOR LOSS OF BUS @ LAKE SUCCESS.
29-Jun-2005 21:27:40	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2005 21:00 FOR P/C 262 FOR LOSS OF BUS @ LAKE SUCCESS.
29-Jun-2005 21:41:35	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2005 21:00.
29-Jun-2005 22:46:04	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/30/2005 00:00 FOR 69 Kv contingencies.
29-Jun-2005 22:46:24	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/30/2005 00:00 FOR 69 Kv contingencies.
29-Jun-2005 22:46:38	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/30/2005 00:00 FOR Local Security.
29-Jun-2005 22:47:47	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/29/2005 22:00.
29-Jun-2005 22:57:57	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 22:00.
29-Jun-2005 22:58:12	Metering Authority - Long Island Power Authority

	REMOVES FPL FAR_ROCK_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 22:00.
29-Jun-2005 23:08:33	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/29/2005 23:00.

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Insert Time	Message
29-Jun-2005 11:34:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:41	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:41	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:41	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:34:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
29-Jun-2005 11:34:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/30/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:35:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:35:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:35:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:35:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/30/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:36:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 11:36:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/30/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:44	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 07 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jun-2005 12:32:45	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:45	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 09 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:46	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:46	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 11 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:47	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 12 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:48	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 13 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:48	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 14 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:49	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 15 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:49	Generator: RENSSELAER___COGEN scheduled for

	local reliability in DAM market for 06/30/2005 16 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:50	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 17 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:50	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 18 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:51	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 19 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:51	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 20 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 21 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:32:52	Generator: RENSSELAER___COGEN scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 64 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:03	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:03	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 09

	Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:04	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:04	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:04	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:05	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:05	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:05	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:06	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:07	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:34:07	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/30/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/30/2005 06 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/30/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/30/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:23	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:24	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/30/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:24	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/30/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:37:24	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:54:47	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/30/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:54:47	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:54:47	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/30/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:54:47	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
29-Jun-2005 12:57:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/30/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:57:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:57:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/30/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:57:43	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/30/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:59:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 12:59:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/30/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:50:54	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/30/2005 07 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:50:55	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 50 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Jun-2005 14:50:55	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/30/2005 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:50:56	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:51:55	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/30/2005 07 Energy = 52 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:51:56	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/30/2005 08 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:51:56	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/30/2005 10 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Jun-2005 14:51:56	Generator: SITHE__STERLING scheduled for local reliability in DAM market for 06/30/2005 09 Energy = 51 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
29-Jun-2005 16:40:57	NYISO is reserving HB 14 through 23 in the June 28, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 14 through 17 and 19 through 22 in the June 28, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 29, 2005 Day-Ahead Market are correct. (Message 1 of 2)
29-Jun-2005 16:41:19	The NYISO and LECG have determined that the HQ_GEN_CHAT DC gen bus has incorrect LBMPs,

thus necessitating reservations in the RT and HAM Markets for HB 19-22. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 14 through 23. (Message 2 of 2)