

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
24-Jun-2005 09:19:37	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 06/24/2005 09:00 FOR NOX ISSUES WITH EXPECTED LOADS FOR 6/24. UNIT NEEDED TO RUN AT THIS LEVEL IN ORDER TO FULFILL NOX REQUIREMENTS WITH ASTORIA GT'S ON IN EAST YARD..
24-Jun-2005 12:08:48	Metering Authority - Niagara Mohawk REQUESTS SITHE__MASSENA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 12:00 FOR ALCOA BUS TIE..
24-Jun-2005 12:22:42	OH initiated curtailment cut 200 MWs.
24-Jun-2005 13:01:24	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 06/24/2005 13:00 FOR NOX ISSUES WITH EXPECTED LOADS FOR 6/24. UNIT NEEDED TO RUN AT THIS LEVEL IN ORDER TO FULFILL NOX REQUIREMENTS WITH ASTORIA GT'S ON IN EAST YARD..
24-Jun-2005 15:06:15	Metering Authority - Niagara Mohawk REMOVES SITHE__MASSENA OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 15:00.
24-Jun-2005 21:05:43	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RESERVES AT START TIME 06/24/2005 21:00 FOR NOX ISSUES WITH EXPECTED LOADS FOR 6/24. UNIT NEEDED TO RUN AT THIS LEVEL IN ORDER TO FULFILL NOX REQUIREMENTS WITH ASTORIA GT'S ON IN EAST YARD..
24-Jun-2005 22:59:32	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 22:00 FOR .
24-Jun-2005 23:18:32	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 23:00 FOR .
24-Jun-2005 23:22:00	Metering Authority - Consolidated Edison of NY

	REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2005 00:00 FOR .
24-Jun-2005 23:30:46	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 23:00.
24-Jun-2005 23:31:18	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 23:00 FOR .
24-Jun-2005 23:58:13	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/25/2005 00:00 FOR .
24-Jun-2005 23:59:27	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/24/2005 23:00.

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Insert Time	Message
24-Jun-2005 10:24:05	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/25/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:24:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/25/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:25:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/25/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:25:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/25/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:25:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/25/2005 21 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:25:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:25:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/25/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:26:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/25/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:26:22	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/25/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:45:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 10:45:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/25/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 13:22:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/25/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 13:22:03	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/25/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
24-Jun-2005 13:22:03	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/25/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
24-Jun-2005 15:39:26	NYISO is reserving HB 1 and 5 in the June 23, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 23, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserves are correct. Prices in the June 24, 2005 Day-Ahead Market are correct.
24-Jun-2005 16:13:20	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/20/2005 in hours (11,12)
24-Jun-2005 16:31:49	The Real Time Energy prices have been updated in the MIS for 06/20/2005 in hours (14)