

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
14-Jun-2005 00:02:16	ASTORIA___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/13/2005 23:59.
14-Jun-2005 00:02:16	ASTORIA___5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/13/2005 23:59.
14-Jun-2005 00:02:16	ASTORIA_GT_8 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/13/2005 23:59.
14-Jun-2005 00:02:16	ASTORIA_GT_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/13/2005 23:59.
14-Jun-2005 00:54:59	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 00:00.
14-Jun-2005 00:55:17	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 00:00.
14-Jun-2005 04:40:36	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/14/2005 05:00 FOR PUMP BEING HELD ON TILL 0515 FOR ISO RELIABILITY - (2 PUMPS SCHEDULED OFF @ 0500 WITH -132 DNI). ISO HOLDING PUMP ON TO ALLOW FOR LOAD PICKUP TO CATCH UP TO PUMP COMING OFFLINE..
14-Jun-2005 05:04:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 05:00 FOR STEAM SENDOUT TO 155.
14-Jun-2005 06:38:15	ISO REQUESTS ASTORIA_GT2_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 06:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:39:25	ISO REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 06:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:40:46	ISO REQUESTS ASTORIA_GT4_1 OUT OF

	MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 06:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:45:32	ISO REQUESTS ASTORIA_GT2_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 06:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:46:21	ISO UPDATES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 06:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:57:22	ISO REQUESTS ASTORIA_GT4_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:57:31	ISO REQUESTS ASTORIA_GT4_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:57:39	ISO REQUESTS ASTORIA_GT4_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 06:57:42	ISO REQUESTS ASTORIA_GT4_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 07:10:14	06/14/2005 07:08:58 NYISO large event reserve pick-up executed.
14-Jun-2005 07:24:07	ISO REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 07:24:14	ISO REQUESTS ASTORIA_GT3_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 07:24:21	ISO REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 07:24:25	ISO REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 07:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 07:36:40	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_1 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:36:59	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:37:13	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:38:47	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:39:06	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:39:21	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:39:37	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 07:39:53	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:02:26	ISO REQUESTS ASTORIA_GT4_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 08:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 08:04:52	ISO REQUESTS ASTORIA_GT3_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 08:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 08:05:01	ISO REQUESTS ASTORIA_GT3_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 08:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 08:05:13	ISO REQUESTS ASTORIA_GT3_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 08:00 FOR ASTORIA EAST LOAD POCKET.
14-Jun-2005 08:11:44	Metering Authority - Consolidated Edison of NY

	REMOVES GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:12:01	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:13:40	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:13:53	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:14:05	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:14:20	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:14:33	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:14:45	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:54:14	ISO REMOVES LINDEN COGEN____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:57:53	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:58:20	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:58:37	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:59:04	Metering Authority - Consolidated Edison of NY

	REMOVES NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:59:20	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 08:59:41	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 08:00.
14-Jun-2005 09:00:06	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 09:00.
14-Jun-2005 09:00:28	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 09:00.
14-Jun-2005 09:31:56	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD__3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/13/2005 23:00 FOR Modified existing OOM record to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: . Record deleted in evaluating hour)(SM).
14-Jun-2005 09:46:31	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 09:00 FOR SUPPLYING STEAM TO CON ED SYSTEM.
14-Jun-2005 14:15:31	NPX initiated curtailment cut 783 MWs.
14-Jun-2005 14:25:44	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 14:00 FOR NOX.
14-Jun-2005 14:26:09	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 14:00 FOR NOX.
14-Jun-2005 14:29:28	NPX initiated curtailment cut 333 MWs.
14-Jun-2005 14:31:05	NPX initiated curtailment cut 483 MWs.
14-Jun-2005 14:51:04	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_11 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 14:00 FOR CON ED SECURITY AT ASTORIA.

14-Jun-2005 14:51:25	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 14:00 FOR CON ED SECURITY AT ASTORIA.
14-Jun-2005 14:52:41	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_12 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 14:00 FOR CON ED SECURITY AT ASTORIA.
14-Jun-2005 14:53:15	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_13 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 14:00 FOR CON ED SECURITY AT ASTORIA.
14-Jun-2005 14:58:44	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD_GT_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 15:00 FOR CON ED SECURITY AT ASTORIA.
14-Jun-2005 14:59:13	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD_GT_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 15:00 FOR CON ED SECURITY AT ASTORIA.
14-Jun-2005 15:39:22	Metering Authority - Consolidated Edison of NY UPDATES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 15:00 FOR NOX.
14-Jun-2005 15:45:40	ISO REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 15:00 FOR RTC NOT SENDING BASEPOINT..
14-Jun-2005 15:46:14	ISO REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/14/2005 15:00 FOR RTC NOT SENDING BASEPOINT.
14-Jun-2005 16:19:14	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD_GT_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 16:00 FOR CON ED SECURITY DUE TO HIGH SYSTEM LOAD.
14-Jun-2005 16:19:58	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD_GT_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 16:00.
14-Jun-2005 16:23:42	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD_GT_1 OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 16:00 FOR CON ED SECURITY DUE TO HIGH LOAD.
14-Jun-2005 17:51:44	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD_GT_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 18:00.
14-Jun-2005 18:36:22	NYISO Locational based curtailment cut 92 MWs.
14-Jun-2005 20:47:23	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/14/2005 21:00 FOR UNIT SCHEDULED OFF @ 2100, ALONG WITH ANOTHER GILBOA. ISO HOLDING UNIT 4 ON OOM TILL 2115 TO BETTER MANAGE AGAINST LOAD DROP-OFF..
14-Jun-2005 21:57:12	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/14/2005 21:00 FOR ASTORIA 2 BEING BASEPOINTED DOWN BUT ISO SHOWING ASTORIA E / COR / JAM LOAD POCKET OVER NORMAL (RTD SHOWING POCKET SOLVED BUT REAL TIME NOT SOLVING). ISO PLACING UNIT OOM TO STOP UNIT BEING BASEPOINTED DOWN..
14-Jun-2005 22:08:12	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 22:00 FOR STEAM SENDOUT TO 155 (ISO DERATING TO ACTUAL OF 111)..
14-Jun-2005 22:35:44	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/14/2005 22:00 FOR AST E/COR/JAM LOAD POCKET OVER NORMAL, CON EDISON REQUESTING OOM TO KEEP UNIT FROM BEING DISPATCHED DOWN (AS WELL AS TO ALLOW FOR GT'S TO COME OFFLINE AS LOAD DROPS OFF)..
14-Jun-2005 22:41:17	ISO UPDATES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/14/2005 22:00 FOR AST E/COR/JAM LOAD POCKET OVER NORMAL, CON EDISON REQUESTING OOM TO KEEP UNIT FROM BEING DISPATCHED DOWN (AS WELL AS TO ALLOW FOR GT'S TO COME OFFLINE AS LOAD DROPS OFF)..
14-Jun-2005 23:42:21	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_____HELLGATE_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 00:00 FOR CON EDISON REQUESTING NYPA HARLEM RIVER GT'S 1

	AND 2, AND HELLGATE 1 AND 2 STAY ON OOM FOR CON ED LOCAL SECURITY DUE TO HIGH LOADS, AND FOR CON EDISON TO ALLOW FOR ASTORIA GT'S TO COME OFFLINE..
14-Jun-2005 23:42:46	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_____HELLGATE_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 23:00 FOR CON EDISON REQUESTING NYPA HARLEM RIVER GT'S 1 AND 2, AND HELLGATE 1 AND 2 STAY ON OOM FOR CON ED LOCAL SECURITY DUE TO HIGH LOADS, AND FOR CON EDISON TO ALLOW FOR ASTORIA GT'S TO COME OFFLINE..
14-Jun-2005 23:43:06	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_HARLEM__RVR__GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 23:00 FOR CON EDISON REQUESTING NYPA HARLEM RIVER GT'S 1 AND 2, AND HELLGATE 1 AND 2 STAY ON OOM FOR CON ED LOCAL SECURITY DUE TO HIGH LOADS, AND FOR CON EDISON TO ALLOW FOR ASTORIA GT'S TO COME OFFLINE..
14-Jun-2005 23:43:29	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_____HELLGATE_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 00:00 FOR CON EDISON REQUESTING NYPA HARLEM RIVER GT'S 1 AND 2, AND HELLGATE 1 AND 2 STAY ON OOM FOR CON ED LOCAL SECURITY DUE TO HIGH LOADS, AND FOR CON EDISON TO ALLOW FOR ASTORIA GT'S TO COME OFFLINE..
14-Jun-2005 23:43:38	Metering Authority - Consolidated Edison of NY REMOVES NYPA_____HELLGATE_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 23:00.
14-Jun-2005 23:43:52	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_HARLEM__RVR__GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 00:00 FOR CON EDISON REQUESTING NYPA HARLEM RIVER GT'S 1 AND 2, AND HELLGATE 1 AND 2 STAY ON OOM FOR CON ED LOCAL SECURITY DUE TO HIGH LOADS, AND FOR CON EDISON TO ALLOW FOR ASTORIA GT'S TO COME OFFLINE..
14-Jun-2005 23:43:59	Metering Authority - Consolidated Edison of NY REMOVES NYPA_HARLEM__RVR__GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 23:00.
14-Jun-2005 23:44:24	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_HARLEM__RVR__GT2 OUT

	OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 00:00 FOR CON EDISON REQUESTING NYPA HARLEM RIVER GT'S 1 AND 2, AND HELLGATE 1 AND 2 STAY ON OOM FOR CON ED LOCAL SECURITY DUE TO HIGH LOADS, AND FOR CON EDISON TO ALLOW FOR ASTORIA GT'S TO COME OFFLINE..
14-Jun-2005 23:49:36	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 00:00 FOR ASTORIA 2 BEING BASEPOINTED DOWN BUT ISO SHOWING ASTORIA E / COR / JAM LOAD POCKET OVER NORMAL (RTD SHOWING POCKET SOLVED BUT REAL TIME NOT SOLVING). ISO PLACING UNIT OOM TO STOP UNIT BEING BASEPOINTED DOWN..
14-Jun-2005 23:49:55	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 00:00 FOR AST E/COR/JAM LOAD POCKET OVER NORMAL, CON EDISON REQUESTING OOM TO KEEP UNIT FROM BEING DISPATCHED DOWN (AS WELL AS TO ALLOW FOR GT'S TO COME OFFLINE AS LOAD DROPS OFF)..

Committed for Reliability

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Insert Time	Message
14-Jun-2005 11:39:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/15/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:39:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/15/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:40:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/15/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:40:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/15/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Jun-2005 11:40:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/15/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:40:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/15/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:41:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/15/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:41:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/15/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:41:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/15/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:41:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/15/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:41:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/15/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 11:41:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/15/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Jun-2005 12:25:36	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:39	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 06/15/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:41	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:41	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:42	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 16 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:43	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:44	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 12:25:45	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/15/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:15:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/14/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:15:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/14/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:15:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/14/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:15:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/14/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:15:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/14/2005 23 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:15:56	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/14/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:19	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:19	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 08 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:20	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:23	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:24	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/15/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Jun-2005 13:35:25	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:25	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:25	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:26	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 21 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 13:35:26	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/15/2005 22 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:31:41	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:31:41	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 09 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:31:41	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Jun-2005 14:31:41	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 10 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:32:16	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 17 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:32:16	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 18 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:32:16	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 20 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Jun-2005 14:32:16	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/15/2005 19 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
14-Jun-2005 15:51:46	NYISO is reserving HB 0-4, 10 and 12-23 in the June 13, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0-4, 12-20, 22 and 23 in the June 13, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 14, 2005 Day-Ahead Market are correct. (message 1 of 2)
14-Jun-2005 15:52:06	The NYISO and LECG have determined that the HQ proxy bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 0-4. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 10 and 12-23.