

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
05-Jun-2005 07:54:27	06/05/2005 07:53:33 NYISO large event reserve pick-up executed.
05-Jun-2005 07:58:01	06/05/2005 07:57:05 NYISO large event reserve pick-up executed.
05-Jun-2005 08:23:48	06/05/2005 08:22:37 NYISO large event reserve pick-up executed.
05-Jun-2005 09:12:35	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/05/2005 09:00 FOR Steam System Security.

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Insert Time	Message
05-Jun-2005 10:43:52	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/06/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:39:32	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/06/2005 06 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:39:33	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/06/2005 07 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:39:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/06/2005 08 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:39:34	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 06/06/2005 09 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:39:34	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/06/2005 10 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/06/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:52	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/06/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:52	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/06/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:53	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/06/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
05-Jun-2005 11:40:53	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/06/2005 09 Energy =

140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
05-Jun-2005 15:20:09	NYISO is reserving hours beginning 0, 2-4, 6-9, 16-18, 20, 22 and 23 in the June 4, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 6-11, and 14-18 in the June 4, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 5, 2005 Day-Ahead Market are correct. (Message 1 of 3)
05-Jun-2005 15:20:53	The NYISO and LECG have determined that the Linden CoGen generator bus has incorrectly calculated LBMPs on this one specific bus, thus necessitating the reservations in the Real-Time and Hour-Ahead Markets for HB 6-9. This issue does not affect any other bus or calculation. The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 17, 20 and 23. (Message 2 of 3)
05-Jun-2005 15:21:15	Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: HB 0, 2-4, 7, 9, 16-18, and 22. (Message 3 of 3)