

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
10-Jun-2005 05:52:53	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 05:00 FOR steam security.
10-Jun-2005 06:05:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 06:00 FOR steam security.
10-Jun-2005 06:48:10	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 06:00 FOR steam security.
10-Jun-2005 08:21:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 08:00 FOR Steam system.
10-Jun-2005 08:31:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 08:00 FOR Steam system.
10-Jun-2005 08:31:20	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR Steam system.
10-Jun-2005 08:52:44	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 08:00 FOR 69KV SECURITY.
10-Jun-2005 09:18:09	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR STEAM SENDOUT.
10-Jun-2005 09:29:10	06/10/2005 09:27:41 NYISO large event reserve pick-up executed.
10-Jun-2005 09:30:00	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 09:00 FOR RSV P-U.
10-Jun-2005 09:32:49	ISO REQUESTS GILBOA___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 09:00 FOR SPEED NO LOAD.
10-Jun-2005 09:39:40	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:39:42	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:39:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:39:46	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:43:19	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:44:08	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:44:15	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:44:21	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:44:27	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:44:33	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 09:00 FOR FOR UNIT LOSS.
10-Jun-2005 09:45:02	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 09:00.
10-Jun-2005 09:45:20	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START

	TIME 06/10/2005 09:00 FOR SPEED NO LOAD.
10-Jun-2005 09:59:29	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 10:00 FOR STEAM SECURITY.
10-Jun-2005 10:10:11	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 10:00 FOR 69KV SECURITY.
10-Jun-2005 10:34:51	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 10:00 FOR steam security.
10-Jun-2005 11:24:33	ISO UPDATES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 11:00 FOR FOR OSWEGO COMPLEX STABILITY.
10-Jun-2005 11:49:11	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 11:49:40	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 11:49:55	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 11:50:10	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 11:51:25	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 11:51:59	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 11:52:09	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 11:00.
10-Jun-2005 12:03:43	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_5 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 12:00.
10-Jun-2005 12:04:03	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 12:00.
10-Jun-2005 12:04:21	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 12:00.
10-Jun-2005 13:26:01	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 13:00 FOR local security, to secure feeders.
10-Jun-2005 13:39:30	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 13:00 FOR Local security to secure feeders.
10-Jun-2005 13:39:52	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 13:00 FOR local security, to secure feeders.
10-Jun-2005 17:24:17	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 17:00.
10-Jun-2005 17:26:28	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 17:00.
10-Jun-2005 18:06:18	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 18:00 FOR Local security to secure feeders.
10-Jun-2005 18:09:25	HQ initiated curtailment cut 1669 MWs.
10-Jun-2005 20:14:05	06/10/2005 20:12:43 NYISO large event reserve pick-up executed.
10-Jun-2005 20:15:52	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 20:00 FOR KINTIGH RUNBACK.
10-Jun-2005 20:17:43	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 20:00 FOR KINTIGH RUNBACK.

10-Jun-2005 20:23:49	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 20:00.
10-Jun-2005 20:40:28	ISO REMOVES GILBOA____2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 20:00.
10-Jun-2005 22:04:46	ISO REMOVES OSWEGO____6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/10/2005 22:00.
10-Jun-2005 22:11:06	Metering Authority - Long Island Power Authority UPDATES BARRETT____2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/10/2005 22:00 FOR FEEDWATER CONTROL VALVE.

Committed for Reliability

[back to top](#)

Insert Time	Message
10-Jun-2005 11:17:22	Generator: ASTORIA____2 scheduled for local reliability in DAM market for 06/11/2005 00 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:22	Generator: ASTORIA____2 scheduled for local reliability in DAM market for 06/11/2005 01 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:22	Generator: ASTORIA____2 scheduled for local reliability in DAM market for 06/11/2005 02 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:23	Generator: ASTORIA____2 scheduled for local reliability in DAM market for 06/11/2005 03 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:23	Generator: ASTORIA____2 scheduled for local reliability in DAM market for 06/11/2005 05 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:23	Generator: ASTORIA____2 scheduled for local

	reliability in DAM market for 06/11/2005 04 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 06 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 07 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:24	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 08 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:25	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 09 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:25	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 10 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:25	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 11 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:26	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 12 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:26	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 15 Energy =

	65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:26	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 14 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:26	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 13 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 16 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 17 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 18 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:27	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 19 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 20 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 22 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:17:28	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/11/2005 21 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:18:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/11/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:18:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/11/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 11:18:52	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 06/11/2005 23 Energy = 90 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:01	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 08 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 09 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 10 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:02	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 11 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 12 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 13 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:03	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 14 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:04	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 15 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:04	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 17 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:04	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 16 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 18 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
10-Jun-2005 13:31:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 19 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 20 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:05	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 21 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:06	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 22 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:31:06	Generator: NORTHPORT___3 scheduled for local reliability in DAM market for 06/11/2005 23 Energy = 100 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-Jun-2005 13:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:43	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-Jun-2005 13:33:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/11/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
10-Jun-2005 13:25:09	The Real Time Energy prices have been updated on OASIS for 06/02/2005 in hours (4,6,22,23)
10-Jun-2005 13:25:31	The Real TimeUpdate of the Real time Ancillary prices in the MIS for 06/02/2005 resulted in no hours changing.
10-Jun-2005 16:18:04	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 06/03/2005 in hours (12,13)
10-Jun-2005 16:19:22	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/03/2005 in hours (6,11,12,13)
10-Jun-2005 16:20:13	The Real Time Energy prices have been updated in the MIS for 06/01/2005 in hours (07,08,09,10,11,12,13,21,22)
10-Jun-2005 16:20:29	The Real Time ANCILLARY prices have been updated in the MIS for 06/01/2005 in hours (10,13,21)
10-Jun-2005 16:23:47	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/05/2005 in hours (00,09)
10-Jun-2005 16:41:06	NYISO is reserving hours beginning 4, 9, 11, 12, and 15-18 in the June 9, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 0, 7, 9, 13-15, 17 and 19-23 in the June 9, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 10, 2005 Day-Ahead Market are correct.
10-Jun-2005 16:45:18	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/04/2005 in hours (06,07,08,09)
10-Jun-2005 16:45:56	The Real Time Energy prices have been updated in the MIS for 06/04/2005 in hours (00,02,04,06,07,08,09,17,20,22,23)
10-Jun-2005 16:46:08	The Real Time ANCILLARY prices have been updated in the MIS for 06/04/2005 in hours (07,09,22)
10-Jun-2005 16:50:58	Correction- The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/05/2005 in hour (09) .
10-Jun-2005 16:52:57	The Real Time Energy prices have been updated on OASIS for 06/05/2005 in hours (00,09)
10-Jun-2005 17:06:51	Correction- The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/03/2005 in hours (11,12,13).
10-Jun-2005 17:08:02	The Real Time Energy prices have been updated on Oasis for 06/03/2005 in hours (06,08).

10-Jun-2005 17:08:35

The Real Time ANCILLARY prices have been
updated in the MIS for 06/03/2005 in hours (08).