

NYISO Operational Announcements

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Insert Time	Message
01-Jun-2005 06:45:42	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2005 06:00 FOR STEAM SYSTEM SENDOUT.
01-Jun-2005 09:33:10	NYISO Emergency Transaction added 10 MWs. INVALID TRANSACTION USED FOR A TEST
01-Jun-2005 09:41:47	NYISO Emergency Transaction added 10 MWs. INVALID TRANSACTION USED FOR A TEST
01-Jun-2005 13:12:09	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2005 13:00.

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Insert Time	Message
01-Jun-2005 10:49:21	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/02/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 10:50:41	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 06/02/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:56	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 08 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:57	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 09 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
01-Jun-2005 14:24:57	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 10 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:57	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 11 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:57	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 12 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:58	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 13 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:58	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 15 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:58	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 16 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:58	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 14 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-Jun-2005 14:24:59	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 17 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-Jun-2005 14:24:59	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/02/2005 18 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
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Insert Time	Message
01-Jun-2005 13:46:21	NYISO is reserving hours beginning 06:00, 12:00 thru 16:00, 20:00, and 23:00 in the May 31, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 12:00 thru 17:00 and 23:00 in the May 31, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 01, 2005 Day-Ahead Market are correct. (Message 1 of 2)
01-Jun-2005 13:46:49	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 06:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: Hours beginning 06:00, 12:00 thru 16:00, 20:00, and 23:00. (Message 2 of 2)
01-Jun-2005 20:15:04	The Real Time Energy prices have been updated in the MIS for 05/26/2005 in hours (22)
01-Jun-2005 20:16:27	The Real Time ENERGY prices have been updated on OASIS for 05/26/2005 in hours (04,06,22)