

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jun-2005 05:35:45	Metering Authority - Orange and Rockland Utilities REQUESTS MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 06:00 FOR LINE 12 COMING O/S.
02-Jun-2005 06:23:37	PJM initiated curtailment cut 505 MWs. PJM TLR 3B FLOWGATE 100.
02-Jun-2005 06:24:49	PJM initiated curtailment cut 505 MWs. PJM TLR 3B FLOWGATE 100.
02-Jun-2005 06:39:20	06/02/2005 06:38:05 NYISO large event reserve pick-up executed.
02-Jun-2005 11:35:30	Metering Authority - Niagara Mohawk REQUESTS INDECK___YERKES OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 13:00 FOR FOR VOLTAGE SUPPORT.
02-Jun-2005 13:25:27	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/01/2005 06:00 FOR Modified existing OOM to accommodate SRE entry by TSA (previous code: Gen Derate, previous comments: not on line)(SM).
02-Jun-2005 15:19:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 15:00 FOR STEAM SYSTEM SECURITY.
02-Jun-2005 15:51:34	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 15:00 FOR STEAM SYSTEM SECURITY.
02-Jun-2005 17:36:43	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2005 17:00 FOR 139-262 CONTINGENCIES.
02-Jun-2005 17:37:54	ISO UPDATES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2005 17:00 FOR 138-262 CONTINGENCIES.

02-Jun-2005 17:53:48	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/02/2005 17:00.
02-Jun-2005 18:05:28	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 18:00 FOR LINE 12 COMING O/S.
02-Jun-2005 18:20:48	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 18:00 FOR LINE 12 COMING O/S.
02-Jun-2005 18:21:01	Metering Authority - Orange and Rockland Utilities UPDATES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 18:00 FOR LINE 12 COMING O/S.
02-Jun-2005 19:05:43	Metering Authority - Orange and Rockland Utilities REMOVES MONGAUP___HYD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/02/2005 19:00.
02-Jun-2005 22:05:36	ISO REQUESTS BARRETT_IC_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/02/2005 22:00 FOR CALLED TO START UP WITH ACE +400MW.
02-Jun-2005 22:39:26	PJM initiated curtailment cut 150 MWs. PJM security.
02-Jun-2005 22:52:41	ISO REQUESTS GILBOA___3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/02/2005 22:00 FOR .

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Insert Time	Message
02-Jun-2005 11:21:25	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/03/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:40	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 15 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:41	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 16 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jun-2005 11:23:41	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 18 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:41	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 17 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:42	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 19 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:42	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 20 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:42	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 21 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:43	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 22 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:23:43	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 23 Energy = 36 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 11:29:27	Generator: INDECK___YERKES scheduled for local reliability in DAM market for 06/02/2005 14 Energy = 29 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:48	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 06/03/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:49	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:33:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/03/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 08 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:34:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/03/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:13	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
02-Jun-2005 13:36:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

02-Jun-2005 13:36:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-Jun-2005 13:36:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/03/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-Jun-2005 09:12:41	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/27/2005 in hours (18,19,20,21,22,23)
02-Jun-2005 09:12:55	The Real Time Energy prices have been updated in the

	MIS for 05/27/2005 in hours (11,14,18,19,20,21,22,23)
02-Jun-2005 09:13:09	The Real Time ANCILLARY prices have been updated in the MIS for 05/27/2005 in hours (11,14)
02-Jun-2005 11:15:48	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/28/2005 in hours (00,01,02,03,04,05,06,10,11,12,13,14)
02-Jun-2005 11:16:00	The Real Time Energy prices have been updated in the MIS for 05/28/2005 in hours (00,01,02,03,04,05,06,10,11,12,13,14)
02-Jun-2005 14:31:30	The Real Time ENERGY prices have been updated on OASIS for 05/29/2005 in hour (05)
02-Jun-2005 16:01:28	NYISO is reserving HB 6-13, 21 and 22 in the June 1, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 8-12, 21 and 22 in the June 1, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 2, 2005 Day-Ahead Market are correct. The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in RT for HB 22. (message 1 of 2)
02-Jun-2005 16:02:40	The NYISO and LECG have determined that the Fort Drum CoGen generator bus has incorrectly calculated LBMPs on this one specific bus, thus necessitating the reservations in the Real-Time and Hour-Ahead Markets for HB 8-12. This issue does not affect any other bus or calculation. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: HB 6, 7, 10, 13, 21 and 22. (message 2 of 2)