

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Jun-2005 00:02:02	EAST RIVER___6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/07/2005 23:59.
08-Jun-2005 00:02:02	BARRETT___1 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 06/07/2005 23:59.
08-Jun-2005 01:04:04	06/08/2005 01:02:45 NYISO large event reserve pick-up executed.
08-Jun-2005 06:29:54	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2005 06:00 FOR Steam system security.
08-Jun-2005 06:37:44	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2005 06:00 FOR Steam system security.
08-Jun-2005 07:09:19	06/08/2005 07:08:19 NYISO large event reserve pick-up executed.
08-Jun-2005 09:14:23	06/08/2005 09:13:27 NYISO large event reserve pick-up executed.
08-Jun-2005 09:51:39	ISO REQUESTS OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 09:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 09:52:11	ISO UPDATES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 09:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 11:00:03	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/07/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: HOT WELL PUMP PROBLEM)(SM).
08-Jun-2005 11:42:36	ISO REQUESTS NIAGARA___ OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 11:00 FOR .
08-Jun-2005 11:42:58	06/08/2005 11:41:11 NYISO large event reserve pick-up executed.
08-Jun-2005 11:43:04	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 11:00 FOR ACE / POLETTI TRIP..
08-Jun-2005 11:43:23	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 11:00 FOR ACE / POLETTI TRIP..
08-Jun-2005 11:47:03	06/08/2005 11:44:49 NYISO large event reserve pick-up executed.
08-Jun-2005 12:04:59	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 12:00.
08-Jun-2005 12:09:13	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/06/2005 12:00 FOR changed by TSA (DB) as per directive of Eric Mitchell - originally: LOSS OF 138-888 ON 69-850, 69KV SECURITY.
08-Jun-2005 12:48:13	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 12:00 FOR ISO ACE + 275, TAKING NIAGARA OOM DOWN -300 FROM 1875 TO 1575..
08-Jun-2005 12:57:02	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 12:00.
08-Jun-2005 13:01:50	Metering Authority - Consolidated Edison of NY REQUESTS 74TH STREET_GT_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2005 13:00 FOR UNIT BEING HELD OFFLINE PER CON EDISON FOR SYSTEM CONDITIONS - GT'S ON MEANS CON EDISON HAS TO REMOVE A BANK FROM SERVICE, CON EDISON REQUESTS UNITS STAY OFFLINE..
08-Jun-2005 13:03:09	Metering Authority - Consolidated Edison of NY REQUESTS 74TH STREET_GT_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/08/2005 13:00 FOR UNIT BEING HELD OFFLINE PER CON EDISON FOR SYSTEM CONDITIONS - GT'S ON MEANS CON EDISON HAS TO REMOVE A BANK FROM SERVICE, CON EDISON REQUESTS UNITS STAY OFFLINE..
08-Jun-2005 13:40:32	ISO REQUESTS BARRETT___2 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 13:00 FOR 367 FOR THE LOSS OF 368..
08-Jun-2005 13:40:38	Metering Authority - Long Island Power Authority UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/07/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: ISO Reliability, prev comment: 262 P/C FLOWS)(SM).
08-Jun-2005 13:58:50	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 13:00 FOR 367 FOR THE LOSS OF 368..
08-Jun-2005 14:55:35	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00 FOR RTC SCHEDULED UNIT FOR HB15 (15 MINUTES) - ISO MARKING UNIT OOM TO 0..
08-Jun-2005 14:56:59	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 14:00 FOR RTC SCHEDULED UNIT FOR HB15 (15 MINUTES) - ISO MARKING UNIT OOM TO 0..
08-Jun-2005 14:57:15	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00.
08-Jun-2005 14:57:39	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00 FOR RTC SCHEDULED UNIT FOR HB15 (15 MINUTES) - ISO MARKING UNIT OOM TO 0..
08-Jun-2005 14:57:46	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00.
08-Jun-2005 14:58:10	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00 FOR RTC SCHEDULED UNIT FOR HB15 (15 MINUTES) - ISO MARKING UNIT OOM TO 0..
08-Jun-2005 15:05:11	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00 FOR RTC SCHEDULED UNIT FOR HB15 (15 MINUTES) - ISO MARKING UNIT OOM TO 0..
08-Jun-2005 15:07:24	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00.
08-Jun-2005 15:08:08	ISO REQUESTS GILBOA___3 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00 FOR RTC SCHEDULED UNIT FOR HB15 (15 MINUTES) - ISO MARKING UNIT OOM TO 0..
08-Jun-2005 15:10:30	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00 FOR UNIT MISTAKENLY DERATED BY ISO OPERATOR (IN LIEU OF UNIT 3), OOM RAISING UNIT BASEPOINT TO MATCH INITIAL SCHEDULE..
08-Jun-2005 15:14:36	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 15:00 FOR OOM FOR ISO RELIABILITY TO FULL LOAD DUE TO UNIT 2 COMING OFFLINE PER OPERATOR ERROR AND -644 ON DNI FOR HB15..
08-Jun-2005 16:11:33	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00 FOR UNIT BEING HELD ON BY ISO FOR ISO RELIABILITY PER S.S. (RTC SCHEDULED SHUTDOWN OF UNIT @ 1615, HOLDING UNIT ON TILL ISO NO LONGER NEEDS UNIT)..
08-Jun-2005 16:12:09	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00 FOR UNIT BEING HELD ON BY ISO FOR ISO RELIABILITY PER S.S. (RTC SCHEDULED SHUTDOWN OF UNIT @ 1615, HOLDING UNIT ON TILL ISO NO LONGER NEEDS UNIT)..
08-Jun-2005 16:12:54	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00 FOR UNIT BEING HELD ON BY ISO FOR ISO RELIABILITY PER S.S. (RTC SCHEDULED SHUTDOWN OF UNIT @ 1615, HOLDING UNIT ON TILL ISO NO LONGER NEEDS UNIT)..
08-Jun-2005 16:23:38	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00 FOR UNIT BEING BASEPOINTED DOWN, UP AGAINST 367 FOR LOSS OF 368 AND LOAD IS STILL COMING UP..
08-Jun-2005 16:24:02	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR UNIT BEING HELD ON BY ISO FOR ISO RELIABILITY PER S.S. (RTC SCHEDULED SHUTDOWN OF UNIT @ 1615, HOLDING UNIT ON TILL ISO NO LONGER NEEDS UNIT)..

08-Jun-2005 16:24:15	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00.
08-Jun-2005 16:27:28	ISO UPDATES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 16:00 FOR UNIT BEING HELD ON BY ISO FOR ISO RELIABILITY PER S.S. (RTC SCHEDULED SHUTDOWN OF UNIT @ 1615, HOLDING UNIT ON TILL ISO NO LONGER NEEDS UNIT). ISO TAKING UNIT OFFLINE AND PLACING IT BACK IN MERIT @ 1630 TO BE OFF BY 1640..
08-Jun-2005 16:27:40	ISO REMOVES GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00.
08-Jun-2005 16:34:20	ISO REQUESTS GOWANUS_GT1_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/08/2005 16:00 FOR RTC scheduling off for HB17, keeping on per S.S..
08-Jun-2005 16:35:34	ISO REQUESTS GOWANUS_GT1_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/08/2005 16:00 FOR RTC scheduling off for HB17, keeping on per S.S..
08-Jun-2005 16:36:21	ISO REMOVES GOWANUS_GT1_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/08/2005 16:00.
08-Jun-2005 16:36:39	ISO REMOVES GOWANUS_GT1_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 06/08/2005 16:00.
08-Jun-2005 17:17:03	ISO UPDATES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 17:17:21	ISO UPDATES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 17:19:41	ISO UPDATES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 17:19:58	ISO UPDATES OSWEGO___6 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 17:41:06	ISO UPDATES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 17:41:22	ISO UPDATES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR LIMITING OSWEGO UNITS FOR OSWEGO COMPLEX STABILITY LIMITATION W/ 19 LINE O/S TO 620 TOTAL OUTPUT FROM OSWEGO'S 5 AND 6..
08-Jun-2005 17:48:01	ISO REQUESTS SITHE_IND_GS1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR 19 LINE OUT.
08-Jun-2005 17:48:43	ISO REQUESTS SITHE_IND_GS2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR 19 LINE OUT.
08-Jun-2005 17:56:35	ISO UPDATES SITHE_IND_GS3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR .
08-Jun-2005 17:56:54	ISO UPDATES SITHE_IND_GS4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 17:00 FOR .
08-Jun-2005 18:01:50	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 18:00 FOR PCE+650.
08-Jun-2005 21:56:21	ISO REMOVES SITHE_IND_GS1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 21:00.
08-Jun-2005 21:56:48	ISO REMOVES SITHE_IND_GS2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 21:00.
08-Jun-2005 21:56:57	ISO REMOVES SITHE_IND_GS4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 21:00.
08-Jun-2005 21:57:04	ISO REMOVES SITHE_IND_GS3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 21:00.
08-Jun-2005 21:57:29	ISO REMOVES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 21:00.

08-Jun-2005 21:57:38	ISO REMOVES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 21:00.
08-Jun-2005 22:36:41	ISO REMOVES OSWEGO___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 23:00.
08-Jun-2005 22:37:06	ISO REMOVES OSWEGO___6 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 23:00.
08-Jun-2005 23:25:07	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/08/2005 23:00.

Committed for Reliability

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Insert Time	Message
08-Jun-2005 10:30:20	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/09/2005 20 Energy = 120 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 10:30:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/09/2005 21 Energy = 120 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 10:30:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/09/2005 22 Energy = 120 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 10:30:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/09/2005 23 Energy = 120 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 10:40:07	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/09/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
08-Jun-2005 11:01:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:18	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 11:01:18	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/09/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:26	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

08-Jun-2005 16:16:26	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:27	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:27	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:27	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:27	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:28	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:28	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:28	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:28	Generator: HUNTLEY___66 scheduled for local

	reliability in DAM market for 06/09/2005 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:29	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:29	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:29	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:29	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:30	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:16:30	Generator: HUNTLEY___66 scheduled for local reliability in DAM market for 06/09/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:49	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/09/2005 07 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 06/09/2005 08 Energy =

	63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 09 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:50	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 10 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 11 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 12 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 14 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:51	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 13 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 15 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 17 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:52	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 16 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 18 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 20 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
08-Jun-2005 16:17:53	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 06/09/2005 19 Energy = 63 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

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Insert Time	Message
08-Jun-2005 16:01:28	NYISO is reserving HB 0-23 in the June 7, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0-23 in the June 7, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 8, 2005 Day-Ahead Market are correct. (Message 1 of 3)
08-Jun-2005 16:01:46	The NYISO and LECG have determined that the Carthage Paper gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 0-13; the Allegheny CoGen gen bus has incorrect LBMPs for the RT and HAM Markets for HB 0-8; and the Walden Hydro gen bus has incorrect LBMPs for the RT and HAM Markets for HB 0-23. These issues do not affect any other buses or calculations. (Message 2 of 3)
08-Jun-2005 16:02:08	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real

Time for HB 12, and 20-23. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 0, 1, 8, 9 and 12-23. (Message 3 of 3)

08-Jun-2005 16:34:00

Please note that the DAM and RT Load Pocket Threshold amounts and Constrained hours contained in the Web postings of 20 April 2005 and 15 May 2005 are correct. However these postings incorrectly show Average LBMPs instead of Load Weighted LBMPs. Therefore the postings will be revised to accurately reflect Load Weighted LBMPs. The NYISO apologizes for any inconvenience this may have caused.