

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
15-Jun-2005 00:02:09	EAST_RIVER___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/14/2005 23:59.
15-Jun-2005 00:24:07	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 00:00.
15-Jun-2005 00:52:37	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 02:00 FOR ASTORIA 2 BEING BASEPOINTED DOWN BUT ISO SHOWING ASTORIA E / COR / JAM LOAD POCKET OVER NORMAL (RTD SHOWING POCKET SOLVED BUT REAL TIME NOT SOLVING). ISO PLACING UNIT OOM TO STOP UNIT BEING BASEPOINTED DOWN..
15-Jun-2005 00:52:53	ISO REQUESTS ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 02:00 FOR AST E/COR/JAM LOAD POCKET OVER NORMAL, CON EDISON REQUESTING OOM TO KEEP UNIT FROM BEING DISPATCHED DOWN (AS WELL AS TO ALLOW FOR GT'S TO COME OFFLINE AS LOAD DROPS OFF)..
15-Jun-2005 01:14:41	Metering Authority - Long Island Power Authority REQUESTS BARRETT_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 01:00 FOR KEEPING UNIT ONLINE TO FACILITATE THE LOWERING OF NORTHPORT 4 (DUE TO DERATER OF NP4) DOWN TO 230..
15-Jun-2005 02:04:13	ISO REQUESTS ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 03:00 FOR ASTORIA 2 BEING BASEPOINTED DOWN BUT ISO SHOWING ASTORIA E / COR / JAM LOAD POCKET OVER NORMAL (RTD SHOWING POCKET SOLVED BUT REAL TIME NOT SOLVING). ISO PLACING UNIT OOM TO STOP UNIT BEING BASEPOINTED DOWN..
15-Jun-2005 02:04:25	ISO REQUESTS ASTORIA___5 OUT OF MERIT.

	COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 03:00 FOR AST E/COR/JAM LOAD POCKET OVER NORMAL, CON EDISON REQUESTING OOM TO KEEP UNIT FROM BEING DISPATCHED DOWN (AS WELL AS TO ALLOW FOR GT'S TO COME OFFLINE AS LOAD DROPS OFF)..
15-Jun-2005 02:26:33	Metering Authority - Long Island Power Authority REMOVES BARRETT_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 03:00.
15-Jun-2005 02:35:34	ISO REMOVES ASTORIA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 03:00.
15-Jun-2005 02:35:49	ISO REMOVES ASTORIA___5 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 03:00.
15-Jun-2005 04:37:09	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/15/2005 05:00 FOR HELD ON TILL 0515 FOR ISO RELIABILITY - STAGGER PUMPS AGAINST LOAD PICKUP..
15-Jun-2005 08:58:41	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 22:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: ISO Reliability, prev comments: ASTORIA 2 BEING BASEPOINTED DOWN BUT ISO SHOWING ASTORIA E / COR / JAM LOAD POCKET OVER NORMAL (RTD SHOWING POCKET SOLVED BUT REAL TIME NOT SOLVING). ISO PLACING UNIT OOM TO STOP UNIT BEING BASEPOINTED DOWN.)(SM).
15-Jun-2005 09:08:38	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/14/2005 22:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: ID FAN BEARING)(SM).
15-Jun-2005 10:29:08	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 10:00 FOR 262 LINE CONTINGENCY..
15-Jun-2005 10:29:40	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 10:00 FOR 262 LINE CONTINGENCY..
15-Jun-2005 10:33:57	Metering Authority - Long Island Power Authority

	UPDATES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 10:00 FOR 262 LINE CONTINGENCY..
15-Jun-2005 10:34:17	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 10:00 FOR 262 LINE CONTINGENCY..
15-Jun-2005 21:35:31	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 21:00.
15-Jun-2005 21:36:14	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/15/2005 21:00.
15-Jun-2005 23:09:36	06/15/2005 23:07:52 NYISO large event reserve pick-up executed.

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Insert Time	Message
15-Jun-2005 11:51:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/16/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:51:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/16/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:51:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/16/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:51:35	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/16/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:52:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/16/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:52:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/16/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:52:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/16/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 11:52:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/16/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 12:16:30	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/16/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 12:18:03	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/16/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 12:18:04	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 06/16/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:30:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/16/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:30:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/16/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
15-Jun-2005 13:30:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/16/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:30:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 06/16/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:41:51	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/16/2005 07 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:00	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/16/2005 08 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:07	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/16/2005 09 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:15	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/16/2005 10 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:24	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/16/2005 11 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:31	Generator: SITHE___BATAVIA scheduled for local reliability in DAM market for 06/16/2005 12 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Jun-2005 13:42:39	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 13 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:47	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 14 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:42:55	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 15 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:43:03	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 16 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:43:12	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 17 Energy = 48 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:43:20	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 18 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:43:28	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 19 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:43:35	Generator: SITHE__BATAVIA scheduled for local reliability in DAM market for 06/16/2005 20 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Jun-2005 13:43:43	Generator: SITHE__BATAVIA scheduled for local

reliability in DAM market for 06/16/2005 21 Energy = 49 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Jun-2005 15:07:51	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/07/2005 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23).
15-Jun-2005 15:08:05	The Real Time Energy prices have been updated in the MIS for 06/07/2005 in hours (00,01,02,03,04,05,06,07,08,09,10,11,12,13,14,15,16,17,18,19,20,21,22,23).
15-Jun-2005 15:08:32	The Real Time ANCILLARY prices have been updated in the MIS for 06/07/2005 in hours (14)
15-Jun-2005 15:58:17	This notice has been revised to provide additional details regarding the Price Reservations for the June 10, 2005 HAM & RT markets. Please note: this notice does not modify the original hours reserved. NYISO is reserving HB 15-23 in the June 10, 2005 RT Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 16-23 in the June 10, 2005 HAM Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 11, 2005 DAM Market are correct. (msg 1 of 2)
15-Jun-2005 15:58:43	The NYISO and LECG have determined that the HQ proxy bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 18-21. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 15-18, 22 and 23. (msg 2 of 2)
15-Jun-2005 16:07:23	This notice has been revised to provide additional details regarding the Price Reservations for the June 11, 2005 HAM and RT markets. Note: this notice does not modify the original hours reserved. NYISO is reserving HB 3-5, 8 & 19 in the June 11, 2005 RT Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 3-5 & 20 in the June 11, 2005 HAM Market, encompassing Energy, Regulation and Reserve prices. Prices in the June 12, 2005 DAM Market are correct. (msg 1 of 2)
15-Jun-2005 16:07:55	The NYISO and LECG have determined that the NYPA_HARLEM_RVR_GT3 and NYPA_HARLEM_RVR_GT4 gen buses have incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 3-5. This issue does not

affect any other buses or calculations. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 8 and 19. (msg 2 of 2)

15-Jun-2005 16:32:43

NYISO is reserving HB 0 - 23 in the June 14, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0 - 23 in the June 14, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve. Prices in the June 15, 2005 Day-Ahead Market are correct.