

NYISO Operational Announcements

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Dispatcher Notices

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| 18-Jun-2005 01:53:42 | Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 01:00 FOR FOR THE LOSS OF 69261 ON 33230. |
| 18-Jun-2005 07:15:54 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 07:00 FOR FOR THE LOSS OF 69261 ON 33230, 33KV SECURITY. |
| 18-Jun-2005 08:16:15 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 09:00 FOR STEAM SENDOUT. |
| 18-Jun-2005 08:16:36 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 08:00 FOR STEAM SENDOUT. |
| 18-Jun-2005 08:16:46 | Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR STEAM SENDOUT. |
| 18-Jun-2005 09:24:11 | 06/18/2005 09:22:49 NYISO large event reserve pick-up executed. |
| 18-Jun-2005 10:12:04 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 10:12:24 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 10:12:44 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |

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| 18-Jun-2005 10:13:03 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 10:13:23 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 10:13:42 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 10:14:01 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 10:14:22 | Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 10:00 FOR FOR SWITCHING AT FRESHKILLS ON TRANSFORMER 22E. |
| 18-Jun-2005 11:01:06 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00 FOR LOSS OF BANK #5 @ VALLEY STREAM ON 69-356, 69KV SECURITY. |
| 18-Jun-2005 11:35:10 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:35:26 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:35:36 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:35:47 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:35:55 | Metering Authority - Consolidated Edison of NY |

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| | REMOVES NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:36:03 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:36:11 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 11:36:23 | Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 11:00. |
| 18-Jun-2005 13:10:58 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 13:00 FOR LOSS OF BANK #5 @ VALLEY STREAM ON 69-356, 69KV SECURITY. |
| 18-Jun-2005 13:35:48 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 13:00 FOR STEAM SENDOUT. |
| 18-Jun-2005 13:37:00 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 13:00 FOR STEAM SENDOUT. |
| 18-Jun-2005 15:41:00 | Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 15:00 FOR STEAM SENDOUT. |
| 18-Jun-2005 17:10:44 | Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 17:00 FOR LOSS OF BANK #5 @ VALLEY STREAM ON 69-356, 69KV SECURITY. |
| 18-Jun-2005 18:24:26 | Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 18:00. |
| 18-Jun-2005 21:24:43 | Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/18/2005 21:00. |

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| 18-Jun-2005 11:14:20 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:14:27 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:14:35 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:14:41 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:14:48 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:14:55 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 05 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:02 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 06 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:10 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 07 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 |

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| | Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:16 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 08 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:23 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 09 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:31 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 10 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:37 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 11 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:44 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 12 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:51 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 13 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:15:57 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 14 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:03 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 15 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. |

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| | Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:10 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 16 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:16 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 17 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:23 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 18 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:30 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 19 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:36 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 20 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:43 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 21 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:50 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 22 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:16:57 | Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/19/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 18-Jun-2005 11:17:32 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/19/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |
| 18-Jun-2005 11:17:40 | Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/19/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW. |

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| 18-Jun-2005 13:38:11 | NYISO is reserving HB 0-16 in the June 17, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0-16 in the June 17, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 18, 2005 Day-Ahead Market are correct. |
| 18-Jun-2005 13:39:12 | The NYISO and LECG have determined that the Model_City_Energy gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 0-16. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 0, 10, 12, 14. (Message 2 of 2) |