

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Jun-2005 01:14:00	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 01:00 FOR FOR OVERGEN.
20-Jun-2005 01:26:49	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 01:00.
20-Jun-2005 03:14:44	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 03:00 FOR SUPPLYING STEAM TO CON ED SYSTEM.
20-Jun-2005 04:13:51	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 04:00.
20-Jun-2005 04:44:33	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 05:00 FOR HELD ON FOR OVERGEN.
20-Jun-2005 05:06:51	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 05:00.
20-Jun-2005 07:48:29	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Committed for ISO Reliability, prev comments: . Record deleted in current hour.)(SM).
20-Jun-2005 07:50:28	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2005 22:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comments: . Record deleted in current hour.)(SM).
20-Jun-2005 10:33:18	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 10:00 FOR To balance the Nox

	bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 10:33:39	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 10:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 10:45:26	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 10:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 11:02:53	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 11:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 11:13:50	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 11:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 11:24:26	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 11:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 11:31:12	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:31:46	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:32:34	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:33:35	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:34:15	Metering Authority - Consolidated Edison of NY

	REQUESTS ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:34:57	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:35:28	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:36:11	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 11:39:54	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 11:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 11:55:39	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 11:00 FOR Local security until Ast 3 Firm.
20-Jun-2005 12:53:11	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 12:00 FOR To balance the Nox bubble caused by Astoria Gts being on line. The Gts are needed until Astoria steam becomes firm..
20-Jun-2005 13:08:24	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:08:33	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:08:42	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:08:54	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_4 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:09:04	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:09:14	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:09:25	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:09:34	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:09:44	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:12:39	ISO REMOVES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2005 13:00.
20-Jun-2005 13:19:12	ISO UPDATES ARTHUR_KILL_2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2005 13:00 FOR Nox.
20-Jun-2005 15:05:27	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2005 15:00 FOR ISO Overgen.
20-Jun-2005 15:07:19	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00 FOR M52 over normal.
20-Jun-2005 15:10:34	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/20/2005 15:00 FOR ISO Overgen.
20-Jun-2005 15:13:20	Metering Authority - Consolidated Edison of NY REQUESTS POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00 FOR M52 over Normal.
20-Jun-2005 15:39:29	Metering Authority - Consolidated Edison of NY UPDATES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00 FOR M52 over Normal.
20-Jun-2005 15:39:47	Metering Authority - Consolidated Edison of NY

	UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00 FOR M52 over normal.
20-Jun-2005 15:47:50	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00 FOR M52 over normal.
20-Jun-2005 15:48:27	Metering Authority - Consolidated Edison of NY REMOVES POLETTI___ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00.
20-Jun-2005 15:48:47	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/20/2005 15:00.
20-Jun-2005 16:05:16	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/20/2005 16:00.
20-Jun-2005 17:08:10	06/20/2005 17:06:05 NYISO large event reserve pick-up executed.

Committed for Reliability

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Insert Time	Message
20-Jun-2005 11:17:40	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:17:51	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:00	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:23	Generator: ASTORIA___3 scheduled for local

	reliability in DAM market for 06/20/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:32	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:40	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:18:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:19:13	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 11:19:26	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/20/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 01 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0



	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:16:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/21/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:56:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/21/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:56:44	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/21/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
20-Jun-2005 14:56:53	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/21/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:57:01	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/21/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:57:19	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/21/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Jun-2005 14:57:31	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/21/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
20-Jun-2005 08:44:31	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/10/2005 in hours (19,20,21,22)
20-Jun-2005 11:44:06	The Real Time Energy prices have been updated in the MIS for 06/12/2005 in hours (21)
20-Jun-2005 13:26:08	The Real Time Energy prices have been updated in the MIS for 06/10/2005 in hours (15,16,18,19,20,21)
20-Jun-2005 13:26:09	The Real Time ANCILLARY prices have been updated in the MIS for 06/10/2005 in hours (15,16)
20-Jun-2005 15:54:08	NYISO is reserving hours beginning 1:00 thru 6:00, 18:00 and 21:00 in the March 19, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 19, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the March 20, 2005 Day-Ahead Market are correct.
20-Jun-2005 16:18:28	Please disregard the previous message. The correct reservations are as follows: NYISO is reserving hours beginning 1:00 thru 6:00, 18:00 and 21:00 in the June 19, 2005 Real-Time Market, encompassing Energy,

Regulation and Operating Reserve prices. Prices in the June 19, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the June 20, 2005 Day-Ahead Market are correct.