

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
19-Jun-2005 03:43:22	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 03:00 FOR CON ED SYSTEM STEAM SECURITY.
19-Jun-2005 05:13:01	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 05:00 FOR SUPPLYING STEAM TO CON ED.
19-Jun-2005 05:36:00	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 05:00 FOR OVERGEN.
19-Jun-2005 05:43:31	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 06:00 FOR OVERGEN.
19-Jun-2005 05:44:06	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 06:00 FOR OVERGEN.
19-Jun-2005 06:03:22	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 06:00.
19-Jun-2005 06:32:41	NYISO Locational based curtailment cut 50 MWs. MISO min gen
19-Jun-2005 06:41:11	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 07:00 FOR OVERGEN.
19-Jun-2005 06:41:27	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 07:00 FOR OVERGEN.
19-Jun-2005 06:51:19	Metering Authority - Consolidated Edison of NY REQUESTS EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - UNIT NOT ABLE TO MOVE TO ISO BP DUE TO STEAM SYSTEM OBLIGATIONS TO CON ED..
19-Jun-2005 06:51:51	Metering Authority - Consolidated Edison of NY

	REQUESTS BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 06:00 FOR CON EDISON STEAM SYSTEM SECURITY - UNIT NOT ABLE TO MOVE TO ISO BP DUE TO STEAM SYSTEM OBLIGATIONS TO CON ED..
19-Jun-2005 07:05:50	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 07:00 FOR OVERGEN.
19-Jun-2005 07:10:46	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 07:00 FOR OVERGEN.
19-Jun-2005 07:11:21	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/19/2005 07:00 FOR OVERGEN.
19-Jun-2005 10:34:22	HQ initiated curtailment cut 100 MWs.
19-Jun-2005 11:00:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 11:00 FOR CON EDISON STEAM SYSTEM SECURITY - UNIT NOT ABLE TO MOVE TO ISO BP DUE TO STEAM SYSTEM OBLIGATIONS TO CON ED..
19-Jun-2005 11:11:15	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 11:00 FOR CON EDISON STEAM SYSTEM SECURITY - UNIT NOT ABLE TO MOVE TO ISO BP DUE TO STEAM SYSTEM OBLIGATIONS TO CON ED..
19-Jun-2005 13:01:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 13:00 FOR CON EDISON STEAM SYSTEM SECURITY - UNIT NOT ABLE TO MOVE TO ISO BP DUE TO STEAM SYSTEM OBLIGATIONS TO CON ED..
19-Jun-2005 16:12:05	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 16:00.
19-Jun-2005 16:41:34	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 16:00 FOR CON EDISON STEAM SYSTEM SECURITY - UNIT NOT ABLE TO MOVE TO ISO BP DUE TO STEAM SYSTEM OBLIGATIONS TO CON ED..

19-Jun-2005 17:36:01	Metering Authority - Consolidated Edison of NY REMOVES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 17:00.
19-Jun-2005 17:36:10	Metering Authority - Consolidated Edison of NY REMOVES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/19/2005 17:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
19-Jun-2005 10:59:48	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/20/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 10:59:55	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/20/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 11:00:44	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 06/20/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 11:01:21	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 06/20/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:45:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:45:35	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:45:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 05 Energy =

	150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:45:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:45:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:05	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:46:52	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:32	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
19-Jun-2005 19:47:56	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/20/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

#### Market Monitor Notices

[back to top](#)

Insert Time	Message
19-Jun-2005 11:44:16	NYISO is reserving HB 3, 5, 9 and 23 in the June 18, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 18, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the June 19, 2005 Day-Ahead Market are correct.