

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
12-Jun-2005 01:19:20	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 01:00 FOR LINE CONTINGENCY..
12-Jun-2005 01:19:59	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 01:00 FOR LINE CONTINGENCY..
12-Jun-2005 06:50:55	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 06:00 FOR Con Ed switching.
12-Jun-2005 07:28:21	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 07:00.
12-Jun-2005 07:40:43	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 07:00 FOR LINE CONTINGENCY..
12-Jun-2005 07:41:00	Metering Authority - Niagara Mohawk UPDATES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 07:00 FOR LINE CONTINGENCY..
12-Jun-2005 07:55:05	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 07:00 FOR STEAM SENDOUT.
12-Jun-2005 09:23:29	06/12/2005 09:22:09 NYISO large event reserve pick-up executed.
12-Jun-2005 09:45:30	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 09:00.
12-Jun-2005 09:45:37	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 09:00.

12-Jun-2005 10:08:34	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER__6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 10:00 FOR STEAM SYSTEM SECURITY.
12-Jun-2005 21:25:42	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 21:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 21:25:57	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 21:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 21:26:06	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 21:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 21:43:59	06/12/2005 21:42:53 NYISO large event reserve pick-up executed.
12-Jun-2005 22:27:52	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 22:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 22:28:14	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 22:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 22:28:51	Metering Authority - Consolidated Edison of NY UPDATES ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 22:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 22:31:12	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 22:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 22:31:19	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 22:00 FOR P/C STE ON 702 LINE FOR SCB 5 OR 7 AT JAMAICA.
12-Jun-2005 23:16:23	Metering Authority - Consolidated Edison of NY

	REMOVES ASTORIA_GT4_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 23:00.
12-Jun-2005 23:16:38	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/12/2005 23:00.
12-Jun-2005 23:33:28	HQ initiated curtailment cut 1550 MWs.
12-Jun-2005 23:38:59	06/12/2005 23:37:47 NYISO large event reserve pick-up executed.

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Insert Time	Message
12-Jun-2005 11:26:12	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 06/13/2005 23 Energy = 65 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:26:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 06/13/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:31:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:31:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:31:39	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:31:46	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

	MW.
12-Jun-2005 11:31:53	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:31:59	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:40	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-Jun-2005 11:32:47	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:32:54	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:43	Generator: ARTHUR_KILL_3 scheduled for local

	reliability in DAM market for 06/13/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:49	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:33:55	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:34:01	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 06/13/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:46:54	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 07 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:46:54	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 08 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:47:38	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 19 Energy = 45 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:47:38	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 20 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:47:38	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 23

	Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:47:38	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 22 Energy = 47 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-Jun-2005 11:47:38	Generator: NSINS_S._GLNS_FALLS scheduled for local reliability in DAM market for 06/13/2005 21 Energy = 46 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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12-Jun-2005 13:41:03	NYISO is reserving HB 3 - 5, 8 & 19 in the June 11, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 3 - 5 & 20 in the June 11, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 12, 2005 Day-Ahead Market are correct.