

NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
17-Jun-2005 00:02:02	ASTORIA_GT_11 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/16/2005 23:59.
17-Jun-2005 01:42:46	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2005 01:00.
17-Jun-2005 11:46:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2005 11:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
17-Jun-2005 13:58:45	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2005 13:00 FOR KEEPING UNIT ON DUE TO ATHENS TRIP..
17-Jun-2005 13:59:10	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2005 14:00 FOR KEEPING UNIT ON DUE TO ATHENS TRIP..
17-Jun-2005 13:59:12	06/17/2005 13:56:56 NYISO large event reserve pick-up executed.
17-Jun-2005 13:59:36	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2005 13:00.
17-Jun-2005 14:01:31	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 06/17/2005 14:00 FOR UNIT HELD ON WHEN ATHENS 2 TRIPPED. (ALONG WITH NUMBER 2, BUT 2 ALLOWED TO RAMP OFFLINE OVER 10 MINUTES AT 1359)..
17-Jun-2005 14:55:17	PJM initiated curtailment cut 100 MWs. TLR FG12986
17-Jun-2005 18:28:23	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/17/2005 18:00.
17-Jun-2005 20:50:22	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START

	TIME 06/17/2005 20:00 FOR LOSS OF 561/562 ON 262.
17-Jun-2005 23:18:02	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/17/2005 23:00.

Committed for Reliability

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Insert Time	Message
17-Jun-2005 10:31:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:31:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:31:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:31:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:31:54	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:32:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:32:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 06/18/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
17-Jun-2005 10:33:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:33:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

17-Jun-2005 10:34:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:34:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:49	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 06/18/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:35:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:36:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:36:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:36:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:36:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:36:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 10:36:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/18/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:20:30	Generator: BARRETT____1 scheduled for local reliability in DAM market for 06/18/2005 23 Energy =

	40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:21:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 06/18/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:22:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:22:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:22:42	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:22:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:22:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:25	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:23:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:32	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:39	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:24:54	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:25:02	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:25:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Jun-2005 11:25:17	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW.

	Operating Cap = 0 MW.
17-Jun-2005 11:25:24	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/18/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

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Insert Time	Message
17-Jun-2005 14:48:25	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/11/2005 in hours (03,04,05)
17-Jun-2005 14:52:46	The Real Time Energy prices have been updated in the MIS for 06/11/2005 in hours (02,03,04,05)
17-Jun-2005 16:48:59	NYISO is reserving HB 0-23 in the June 16, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 0-23 in the June 16, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 17, 2005 Day-Ahead Market are correct. (Message 1 of 2)
17-Jun-2005 16:49:21	The NYISO and LECG have determined that the Model_City_Energy gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 0-23. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 0, 1, 5, 19 and 22. (Message 2 of 2)
17-Jun-2005 17:07:11	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 06/08/2005 in hours (00,01,02,03,04,05,06,07,08,09,10,13,14)
17-Jun-2005 17:07:24	The Real Time Energy prices have been updated in the MIS for 06/08/2005 in hours (00,01,02,03,04,05,06,07,08,09,11,12,17)
17-Jun-2005 17:07:32	The Real Time ANCILLARY prices have been updated in the MIS for 06/08/2005 in hours (11,12)