

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
16-Jun-2005 05:09:29	06/16/2005 05:06:34 NYISO large event reserve pick-up executed.
16-Jun-2005 07:10:00	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 07:00 FOR STEAM SYSTEM SECURITY.
16-Jun-2005 09:57:21	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 09:00.
16-Jun-2005 11:18:08	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/16/2005 11:00 FOR P/C ON 262 FOR LOSS OF BUS @ NEWBRIDGE.
16-Jun-2005 16:01:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 16:00 FOR STEAM SYSTEM SECURITY.
16-Jun-2005 18:07:49	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 18:00 FOR FOR TSA.
16-Jun-2005 18:09:54	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 18:00 FOR FOR TSA.
16-Jun-2005 18:29:11	ISO UPDATES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/16/2005 18:00 FOR .
16-Jun-2005 18:29:36	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/16/2005 18:00.
16-Jun-2005 19:07:16	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 19:00.

16-Jun-2005 19:07:26	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA_GT4_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 19:00.
16-Jun-2005 19:20:10	06/16/2005 19:18:38 NYISO large event reserve pick-up executed.
16-Jun-2005 20:59:33	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 20:00 FOR For switching.
16-Jun-2005 21:18:41	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA_GT_11 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 21:00 FOR swiching.
16-Jun-2005 21:48:44	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 06/16/2005 21:00.
16-Jun-2005 23:37:05	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 06/16/2005 23:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
16-Jun-2005 10:54:34	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/17/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 10:54:35	Generator: POLETTI___ scheduled for local reliability in DAM market for 06/17/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 10:54:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/17/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 10:54:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/17/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

16-Jun-2005 10:54:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/17/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 10:54:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/17/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 10:54:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/17/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 10:54:55	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 06/17/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:01:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/17/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:01:01	Generator: BARRETT___1 scheduled for local reliability in DAM market for 06/17/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:02:04	Generator: BARRETT___2 scheduled for local reliability in DAM market for 06/17/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:44	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:45	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 06/17/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:47	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 10

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:48	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:49	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:50	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-Jun-2005 11:03:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 06/17/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
16-Jun-2005 09:58:38	The Real Time Energy prices have been updated in the MIS for 06/09/2005 in hours (11,15,16)
16-Jun-2005 09:58:39	The Real Time ANCILLARY prices have been updated in the MIS for 06/09/2005 in hours (11,15,16)
16-Jun-2005 16:14:37	NYISO is reserving HB 0-2 and 8-23 in the June 15, 2005 Real-Time Market, encompassing Energy,

	Regulation and Operating Reserve prices. NYISO is reserving HB 8-23 in the June 15, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the June 16, 2005 Day-Ahead Market are correct. (message 1 of 2)
16-Jun-2005 16:15:08	The NYISO and LECG have determined that the Model_City_Energy gen bus has incorrect LBMPs, thus necessitating reservations in the RT and HAM Markets for HB 8-23. This issue does not affect any other bus or calculation. Additionally, the following hours are reserved in the Real Time Market for other reasons: HB 0-2, 22 and 23. (message 2 of 2)