NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
16-May-2005 02:14:17	PJM initiated curtailment cut 184 MWs.
16-May-2005 03:25:03	NYISO Locational based curtailment cut 200 MWs.
16-May-2005 03:39:31	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 03:00 FOR PC loss of W93 on W97.
16-May-2005 03:42:46	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 03:00 FOR PC loss of W93 on W97.
16-May-2005 03:46:15	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 03:00 FOR PC loss of W93 on W97.
16-May-2005 08:04:28	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 08:00 FOR CE test .
16-May-2005 08:16:08	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 08:00 FOR CE test .
16-May-2005 10:16:54	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 10:00 FOR CE test .
16-May-2005 10:17:10	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 10:00 FOR CE test .
16-May-2005 10:30:11	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 10:00 FOR Loss of 461 on 262.
16-May-2005 12:07:02	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/13/2005 00:00 FOR Modified existing OOM to accommodate SRE entry by TSA (previous code: ISO

	Reliability, previous comments: LOSS OF 561 ON 262.) (SM).
16-May-2005 12:09:46	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/13/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA (previous code: Gen Derate, previous comments: Unit tripped - returning to service)(SM).
16-May-2005 12:41:27	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 12:00 FOR CE test .
16-May-2005 13:07:25	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 13:00.
16-May-2005 13:41:46	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 13:00 FOR CE test .
16-May-2005 14:10:46	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 14:00 FOR CE test .
16-May-2005 18:08:36	NYISO Locational based curtailment cut 121 MWs.
16-May-2005 18:18:11	NYISO Locational based curtailment cut 100 MWs.
16-May-2005 19:43:22	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/16/2005 19:00.
16-May-2005 19:49:25	ISO REQUESTS BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 19:00 FOR FOR POST CONTINGENCY LOADING ON 262 LINE..
16-May-2005 21:22:40	ISO REMOVES BARRETT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/16/2005 21:00.

Committed for Reliability back to top

Insert Time	Message
16-May-2005 10:49:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/17/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2005 11:41:36	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 05/17/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
16-May-2005 11:42:05	Generator: PORT_JEFF_3 scheduled for local reliability in DAM market for 05/17/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
16-May-2005 16:54:16	NYISO is reserving hours beginning 00:00, 2:00, 4:00, 5:00, 6:00, 7:00, 8:00, 9:00, 10:00, 17:00, 18:00, 20:00, 21:00, 22:00 and 23:00 in the May 15, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 3:00, 4:00, 7:00, 8:00, 9:00, 20:00, 21:00 and 22:00 in the May 15, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 16, 2005 Day-Ahead Market are correct. message 1 of 2
16-May-2005 16:54:32	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 4:00, 7:00, 21:00 and 23:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: Hours beginning 00:00, 2:00, 5:00 thru 10:00, 17:00, 18:00, 20:00, 21:00 and 22:00. message 2 of 2