NYISO Operational Announcements

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Insert Time	Message
31-May-2005 05:04:21	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 05:00 FOR steam system security.
31-May-2005 11:45:27	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 05/31/2005 15:00 FOR LOCAL VOLTAGE SUPPORT FOR CLAY C BUS OUTAGE.
31-May-2005 11:49:19	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 06/01/2005 08:00 FOR LOCAL VOLTAGE SUPPORT FOR CLAY C BUS OUTAGE..
31-May-2005 12:12:29	05/31/2005 12:09:25 NYISO large event reserve pick-up executed.
31-May-2005 12:41:00	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/27/2005 00:00 FOR Modified existing OOM to accommodate SRE entry by TSA (prev code: Gen Derate, prev comment: Unit Not Online until at least HB20) (SM).
31-May-2005 14:04:46	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2005 14:00 FOR .
31-May-2005 14:08:08	ISO REQUESTS NY STATE OUT OF MERIT AT 13:59 05/31/05
31-May-2005 14:11:07	ISO REQUESTS NY STATE OUT OF MERIT AT 13:59 05/31/05 DUE TO RANGER / IT UPGRADE PROBLEMS.
31-May-2005 14:22:09	NPX initiated curtailment cut 42 MWs.
31-May-2005 14:54:42	Metering Authority - Niagara Mohawk REQUESTS CARR STREET_E._SYR OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 06/01/2005 18:00 FOR LOCAL VOLTAGE SUPPORT FOR CLAY C BUS OUTAGE..
31-May-2005 15:18:03	Metering Authority - Consolidated Edison of NY

	UPDATES ASTORIA___5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/29/2005 22:00 FOR Modified existing OOM to accommodate SRE entry by TSA (previous code: Gen Derate, previous comments: unit offline)(SM).
31-May-2005 15:23:33	ISO REQUESTS NY STATE NO LONGER OUT OF MERIT. AT 15:21 05/31/05 - RANGER / IT DEPLOYMENT COMPLETED, ISSUES CLEARED UP AT THIS TIME.
31-May-2005 15:23:48	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 15:00.
31-May-2005 15:38:47	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 15:00 FOR CON ED LOCAL SECURITY - GREENWOOD SWITCHING ON 31231 BUS TIE BREAKER WORK..
31-May-2005 15:40:07	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 15:00 FOR CON ED LOCAL SECURITY - GREENWOOD SWITCHING ON 31231 BUS TIE BREAKER WORK..
31-May-2005 15:44:14	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 15:00 FOR CON ED LOCAL SECURITY - GREENWOOD SWITCHING ON 31231 BUS TIE BREAKER WORK..
31-May-2005 15:45:08	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 15:00 FOR CON ED LOCAL SECURITY - GREENWOOD SWITCHING ON 31231 BUS TIE BREAKER WORK..
31-May-2005 15:49:54	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2005 15:00.
31-May-2005 16:33:31	ISO REQUESTS ONONDAGA___COGEN OUT OF MERIT. ISO VOLTAGE SUPPORT AT START TIME 06/01/2005 08:00 FOR VOLTAGE SUPPORT PER NIMO FOR C-BUS O/S @ CLAY (W/ TB7 BANK @ OSWEGO STILL O/S)..
31-May-2005 16:36:59	Metering Authority - Niagara Mohawk UPDATES ONONDAGA___COGEN OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 06/01/2005 08:00 FOR VOLTAGE SUPPORT PER NIMO FOR

	C-BUS O/S @ CLAY (W/ TB7 BANK @ OSWEGO STILL O/S)..
31-May-2005 16:37:25	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2005 16:00 FOR .
31-May-2005 17:04:24	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/31/2005 17:00.
31-May-2005 21:30:02	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 21:00.
31-May-2005 21:30:43	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 21:00.
31-May-2005 21:30:57	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 21:00.
31-May-2005 21:31:16	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 21:00.
31-May-2005 22:14:40	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 22:00 FOR .
31-May-2005 22:14:51	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 22:00 FOR .
31-May-2005 22:15:08	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 22:00 FOR .
31-May-2005 22:15:20	Metering Authority - Consolidated Edison of NY UPDATES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/31/2005 22:00 FOR .

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Insert Time	Message
31-May-2005 10:57:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 06/01/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 10:58:40	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 06/01/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 10:59:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/01/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 10:59:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/01/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 10:59:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/01/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 10:59:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/01/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 10:59:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 06/01/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:49	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 06 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:49	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 07 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
31-May-2005 11:18:50	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 08 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:50	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 10 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:50	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 09 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:51	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 11 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:51	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 13 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:51	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 12 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:52	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 14 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:52	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 16 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

31-May-2005 11:18:52	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 15 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:53	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 17 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:53	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 18 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:55	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 19 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:55	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 21 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:55	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 20 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:56	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 22 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:18:56	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 06/01/2005 23 Energy = 138 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:40	Generator: CARR STREET_E._SYR scheduled for

	local reliability in DAM market for 06/01/2005 08 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:41	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 09 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:41	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 10 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:42	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 11 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:42	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 12 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:43	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 13 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:43	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 14 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:43	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 15 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:44	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 16

	Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 11:47:44	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 17 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 14:52:54	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 18 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 14:52:55	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 19 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 14:52:56	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 20 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 14:52:56	Generator: CARR STREET_E._SYR scheduled for local reliability in DAM market for 06/01/2005 21 Energy = 25 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:24	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:25	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:25	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 12 Energy = 60 MW. Regulation = 0 MW. Min10

	Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:25	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:25	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:26	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:26	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:26	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:26	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:27	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:27	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30

	Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:27	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:27	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
31-May-2005 16:31:28	Generator: ONONDAGA___COGEN scheduled for local reliability in DAM market for 06/01/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
31-May-2005 15:20:19	NYISO is reserving hours beginning 01:00, 05:00, 20:00, 21:00 and 22:00 in the May 30, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 20:00 and 21:00 in the May 30, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 31, 2005 Day-Ahead Market are correct.
31-May-2005 21:30:35	The Real Time Energy prices have been updated in the MIS for 05/25/2005 in hours (22)
31-May-2005 21:30:54	The Real TimeUpdate of the Real time Ancillary prices in the MIS for 05/25/2005 resulted in no hours changing.
31-May-2005 21:31:46	The Real Time ENERGY prices have been updated on OASIS for 05/25/2005 in hours (05,06,22,23)