NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
27-May-2005 10:08:31	Metering Authority - Long Island Power Authority UPDATES NYPA___HOLTSVILL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/26/2005 00:00 FOR Modified existing OOM to accommodate SRE entry by TSA (previous code: Gen Derate, previous comment: EXTENDED OUTAGE) (SM).
27-May-2005 11:19:52	05/27/2005 11:18:41 NYISO large event reserve pick-up executed.
27-May-2005 13:42:46	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/27/2005 13:00 FOR Con Ed Steam System.
27-May-2005 13:52:50	Metering Authority - Consolidated Edison of NY REQUESTS ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/27/2005 13:00 FOR Local Reliability While Switching.
27-May-2005 14:35:06	05/27/2005 14:33:17 NYISO large event reserve pick-up executed.
27-May-2005 16:48:05	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/27/2005 16:00.
27-May-2005 17:13:15	Metering Authority - Consolidated Edison of NY REMOVES ASTORIA___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/27/2005 17:00.

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Insert Time	Message
27-May-2005 11:39:50	Generator: BARRETT___1 scheduled for local reliability in DAM market for 05/28/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 11:39:50	Generator: BARRETT___1 scheduled for local

	reliability in DAM market for 05/28/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:45	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 22 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:03:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/27/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:17	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:18	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:19	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:20	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:21	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:22	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:05:23	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
27-May-2005 13:05:24	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/28/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:07:27	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/28/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 13:07:27	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/28/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

27-May-2005 18:22:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:49	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:50	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:50	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
27-May-2005 18:22:50	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/28/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
27-May-2005 16:02:15	NYISO is reserving hours beginning 1:00, 4:00, 6:00 thru 8:00, 10:00, 14:00, 18:00, 20:00 and 22:00 in the May 26, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices.

	NYISO is reserving hours beginning 7:00, 8:00, and 16:00 thru 18:00 in the May 26, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 27, 2005 Day-Ahead Market are correct. (Message 1 of 2)
27-May-2005 16:03:20	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 4:00, 6:00, 18:00 and 22:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: Hours beginning 1:00, 4:00, 6:00 thru 8:00, 10:00, 14:00 and 20:00. (Message 2 of 2)
27-May-2005 16:43:54	The Real Time Energy prices have been updated in the MIS for 05/23/2005 in hours (06,21)
27-May-2005 16:44:08	The Real Time ANCILLARY prices have been updated in the MIS for 05/23/2005 in hours (06)
27-May-2005 16:44:55	The Real Time ENERGY prices have been updated on OASIS for 05/23/2005 in hours (06,21,22)
27-May-2005 21:56:50	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/24/2005 in hours (09,10)
27-May-2005 21:57:03	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/24/2005 in hours (09)
27-May-2005 21:57:18	The Real Time Energy prices have been updated in the MIS for 05/24/2005 in hours (06,10)
27-May-2005 21:57:33	The Real Time ANCILLARY prices have been updated in the MIS for 05/24/2005 in hours (10)
27-May-2005 21:58:08	The Real Time ENERGY prices have been updated on OASIS for 05/24/2005 in hours (06,10,22)