NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
12-May-2005 00:02:10	GILBOA___4 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 05/11/2005 23:59.
12-May-2005 01:12:57	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2005 01:00 FOR BUS # 1 @ NEW BRDG RD PER LI..
12-May-2005 01:20:37	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2005 01:00.
12-May-2005 01:45:05	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2005 01:00 FOR LOSS OF BUS # 1 @ NEW BRDG RD PER LI..
12-May-2005 01:45:27	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2005 01:00 FOR LOSS OF BUS # 1 @ NEW BRDG RD PER LI..
12-May-2005 07:19:20	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2005 07:00.
12-May-2005 08:33:58	PJM initiated curtailment cut 55 MWs. Wylie Ridge TLR fg 2357
12-May-2005 11:17:14	Metering Authority - Long Island Power Authority UPDATES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2005 23:00 FOR Modified existing OOM to accommodate SRE entry by TSA (previous code: OOM for ISO Reliability, previous comments: LOSS OF 561, 562 ON 262 PER LI.)(SM).
12-May-2005 12:37:36	05/12/2005 12:35:58 NYISO large event reserve pick-up executed.
12-May-2005 20:34:41	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2005 20:00 FOR Y-50 OVER

	AND Y-50 FOR LOSS OF Y-49 AS WELL..
12-May-2005 20:50:36	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2005 21:00.
12-May-2005 20:56:51	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2005 20:00 FOR LOSS OF 562 ON 262..
12-May-2005 22:13:54	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2005 22:00 FOR LOSS OF 561 ON 262..
12-May-2005 22:47:39	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2005 22:00 FOR LI SEEING LOSS OF BUS # 1 ON BANK 7 @ NEW BRIDGE RD..
12-May-2005 22:48:09	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/12/2005 23:00 FOR LI SEEING LOSS OF BUS # 1 ON BANK 7 @ NEW BRIDGE RD..

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Insert Time	Message
12-May-2005 11:02:34	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/13/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:02:35	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/13/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:06:04	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/13/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:04	Generator: POLETTI____ scheduled for local

	reliability in DAM market for 05/13/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:07	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 09 Energy =

	140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:08	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:09	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:10	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:11	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:12	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:13	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:14	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:15	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 11:08:16	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/13/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:41	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 00 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 01 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 03 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 04 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:42	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 02 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:43	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:43	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:44	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
12-May-2005 12:02:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:45	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:46	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:47	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:48	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:48	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

12-May-2005 12:02:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 18 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:49	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:50	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:50	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:51	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
12-May-2005 12:02:51	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/13/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
12-May-2005 14:32:06	Day Ahead Load Pocket Thresholds will be updated as of 05/15/2005 (DAM date). Day Ahead Load Pockets Threshold $ Dunwoodie South $9.39 Staten Island $8.90 East River $8.72 In City 345/138 $3.55 Astoria East/Cor/Jamaica $3.49 Astoria West/Queenb/Vernon $3.44 Astoria/West/ Queensbridg $3.45 Vernon /Greenwood $3.56 Greenwood/Staten Island $3.57
12-May-2005 14:33:15	Real Time Load Pocket Thresholds will be updated as of 05/15/2005 at 10:00:01 Real Time Load Pockets Threshold $ Dunwoodie South $23.35 Staten Island

	$18.63 East River $18.77 In City 345/138 $6.49 Astoria East/Cor/Jamaica $3.33 Astoria West/Queenb/Vernon $5.29 Astoria/West/ Queensbridg $3.11 Vernon /Greenwood $4.54 Greenwood/Staten Island $5.14
12-May-2005 16:12:15	NYISO is reserving hours beginning 0:00, 8:00, 16:00 and 22:00 in the May 11, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 1:00 and 7:00 in the May 11, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 12, 2005 Day-Ahead Market are correct.