NYISO Operational Announcements

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Insert Time	Message
01-May-2005 01:24:05	NYISO Locational based curtailment cut 300 MWs.
01-May-2005 01:25:37	ISO REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 05/01/2005 01:00 FOR REQUESTED ON 25 MIN EARLY FOR OVERGEN..
01-May-2005 02:15:50	ISO REMOVES GILBOA___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 05/01/2005 02:00.
01-May-2005 03:17:45	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 03:00 FOR POSSIBLE MIS PROBLEM AND LOAD FORCAST ERROR..
01-May-2005 03:26:45	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 03:00 FOR POSSIBLE MIS PROBLEM AND LOAD FORCAST ERROR..
01-May-2005 03:37:25	ISO REQUESTS GILBOA___4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 05/01/2005 04:00 FOR MIS ERROR BETWEEN ISO AND NYPA..
01-May-2005 05:40:15	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 06:00 FOR POSSIBLE MIS PROBLEM AND LOAD FORCAST ERROR..
01-May-2005 06:43:26	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 08:00.
01-May-2005 07:17:57	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 07:00 FOR 138_463 contingencies.
01-May-2005 07:29:04	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 07:00 FOR 138_463 contingencies.
01-May-2005 07:30:18	ISO UPDATES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 07:00 FOR 138_463 contingencies.

01-May-2005 08:27:32	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/01/2005 08:00.
01-May-2005 10:14:13	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/01/2005 10:00 FOR STEAM SYSTEM SECURITY.
01-May-2005 21:47:15	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/01/2005 21:00.

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Insert Time	Message
01-May-2005 13:19:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/02/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:19:43	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/02/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

01-May-2005 13:20:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/02/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:48	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/02/2005 22 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
01-May-2005 13:20:48	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/02/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
01-May-2005 16:07:44	NYISO is reserving hours beginning 0:00, 5:00, 8:00 and 23:00 in the April 30, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the April 30, 2005 Hour-Ahead Market are correct. Prices in the May 1, 2005 Day-Ahead Market are correct. The NYISO and LECG have determined that there may be incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 0:00 and 23:00. message 1 of 2

01-May-2005 16:08:19	Additionally, the following subsets of the above reservations are also reserved for other reasons: The following hours are reserved in the Real Time Market for additional reasons: HB 5:00 and 8:00. Message 2 of 2