NYISO Operational Announcements

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Insert Time	Message
02-May-2005 05:43:39	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 05:00 FOR STEAM REQUIREMENT..
02-May-2005 05:45:43	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 05:00 FOR STEAM REQUIREMENT..
02-May-2005 11:32:28	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 11:00.
02-May-2005 11:45:31	Metering Authority - Niagara Mohawk REQUESTS NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 11:00 FOR ASKED FOR BY NIMO FOR 195 LINE OVER STE.
02-May-2005 11:57:31	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 11:00 FOR ASKED FOR BY NIMO FOR 195 LINE OVER STE.
02-May-2005 12:24:04	Metering Authority - Niagara Mohawk UPDATES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 12:00 FOR ASKED FOR BY NIMO FOR 195 LINE OVER STE POST CNTNGY..
02-May-2005 14:33:46	05/02/2005 14:32:38 NYISO large event reserve pick-up executed.
02-May-2005 15:57:52	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 15:00 FOR STEAM REQUIREMENT..
02-May-2005 17:28:29	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 05/02/2005 18:00 FOR STEAM REQUIREMENT..
02-May-2005 19:23:22	NYISO Locational based curtailment cut 90 MWs. Exceeds 1200MW limit into NYCA.
02-May-2005 19:36:38	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 19:00 FOR STEAM REQUIREMENT..
02-May-2005 21:07:27	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 21:00 FOR STEAM REQUIREMENT..
02-May-2005 21:09:02	Metering Authority - Niagara Mohawk REMOVES NIAGARA____ OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/02/2005 21:00.

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Insert Time	Message
02-May-2005 12:38:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/03/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 12:38:32	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/03/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
02-May-2005 13:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/03/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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02-May-2005 16:07:49	NYISO is reserving hours beginning 6:00, 21:00 and 22:00 in the May 1, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hour beginning 20:00 in the May 1, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 2, 2005 Day-Ahead Market are correct. Message 1 of 2
02-May-2005 16:08:57	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 6:00, 21:00, and 22:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: None. Message 2 of 2
02-May-2005 17:36:06	The Hour Ahead Market (HAM) Energy prices have

	been updated in the MIS for 04/18/2005 in hours (14,15,16,17,19,20,21) These additional price correction are contingent on FERC's approval of the NYISO's March 9, 2005 request for a tariff waiver that would allow ten business days for RTC and RTD price corrections.
02-May-2005 17:37:43	The Real Time Energy prices have been updated on OASIS for 04/18/2005 in hours (15,16,17,20,21). These additional price correction are contingent on FERC's approval of the NYISO's March 9, 2005 request for a tariff waiver that would allow ten business days for RTC and RTD price corrections.