NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
10-May-2005 00:38:46	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 00:00 FOR P/C - FOR LOSS OF BUS #1 @ PILGRIM W/ 562 COMING O/S.
10-May-2005 00:39:26	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 00:00 FOR P/C - FOR LOSS OF BUS #1 @ PILGRIM W/ 562 COMING O/S.
10-May-2005 00:59:02	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 00:00 FOR P/C - FOR LOSS OF BUS #1 @ PILGRIM W/ 562 COMING O/S.
10-May-2005 05:56:58	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 05:00 FOR SUPPLYING STEAM FOR CON ED SYSTEM.
10-May-2005 06:01:29	ISO REMOVES NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 06:00.
10-May-2005 08:09:43	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 08:00 FOR 138-561 PC overloads.
10-May-2005 08:10:13	Metering Authority - Long Island Power Authority REQUESTS NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 08:00 FOR 138-561 PC overloads.
10-May-2005 08:11:17	Metering Authority - Long Island Power Authority UPDATES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 08:00 FOR 138-561 PC overloads.
10-May-2005 08:13:02	Metering Authority - Long Island Power Authority REQUESTS PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 08:00 FOR 138-561 PC overloads.
10-May-2005 09:22:51	Metering Authority - Long Island Power Authority

	REMOVES NORTHPORT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 09:00.
10-May-2005 09:23:03	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 09:00.
10-May-2005 09:23:15	Metering Authority - Long Island Power Authority REMOVES NORTHPORT___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 09:00.
10-May-2005 09:23:26	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/10/2005 09:00.
10-May-2005 14:08:45	05/10/2005 14:08:01 NYISO large event reserve pick-up executed.
10-May-2005 14:30:01	ISO REMOVES ASTORIA_GT2_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 05/10/2005 16:00.
10-May-2005 22:50:01	ISO REQUESTS NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 22:00 FOR 138-562 FORCED OUTAGE..
10-May-2005 22:50:31	ISO REQUESTS NORTHPORT___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 22:00 FOR 138-562 FORCED OUTAGE..
10-May-2005 22:51:11	ISO REQUESTS NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/10/2005 22:00 FOR 138-562 FORCED OUTAGE..

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Insert Time	Message
10-May-2005 11:32:11	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 00 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:12	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 01 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-May-2005 11:32:13	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 02 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:13	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 03 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:14	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 04 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:14	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 05 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:15	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 06 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:15	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 07 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:16	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 08 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:16	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 09 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:17	Generator: NYPA___HOLTSVILL scheduled for local

	reliability in DAM market for 05/11/2005 10 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:17	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 11 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:17	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 12 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:18	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 13 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:18	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 15 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:18	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 14 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:19	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 16 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:20	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 17 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:20	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 18 Energy =

	103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:21	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 19 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:21	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 20 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:21	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 21 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:22	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 22 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:22	Generator: NYPA___HOLTSVILL scheduled for local reliability in DAM market for 05/11/2005 23 Energy = 103 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 11:32:57	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/11/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:28:52	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/11/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:28:52	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/11/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:31:32	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/11/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 00 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 01 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 02 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 05 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 03 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:01	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 04 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 06 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 07 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 08 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:02	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 09 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 10 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 13 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 11 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:03	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 12 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 14 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
10-May-2005 12:43:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 15 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 16 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:04	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 17 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 18 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 21 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 19 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:05	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 20 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
10-May-2005 12:43:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 22 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

10-May-2005 12:43:06	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/11/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
10-May-2005 15:54:58	The Real Time Energy prices have been updated in the MIS for 05/04/2005 in hours (09)
10-May-2005 15:55:08	The Real Time ANCILLARY prices have been updated in the MIS for 05/04/2005 in hours (09)
10-May-2005 16:04:24	The Real Time energy prices have been updated on OASIS for 05/04/2005 in hours (05,06,07,09,22)
10-May-2005 16:24:16	NYISO is reserving hours beginning 4:00, 5:00, 6:00, 8:00, 9:00, 20:00, 21:00, 22:00 and 23:00 in the May 9, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 6:00, 7:00, 8:00, 9:00 and 20:00 in the May 9, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 10, 2005 Day-Ahead Market are correct. Message 1 of 2
10-May-2005 16:25:29	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 6:00, 21:00 and 22:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: Hours beginning 4:00, 5:00, 8:00, 9:00, 20:00, 21:00 and 23:00. Message 2 of 2