NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

Dispatcher Notices back to top

Insert Time	Message
04-May-2005 02:22:02	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2005 02:00 FOR STEAM SYSTEM SECURITY PER CON EDISON..
04-May-2005 21:39:53	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/04/2005 21:00.

Committed for Reliability back to top

Insert Time	Message
04-May-2005 10:44:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/05/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 10:44:11	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/05/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 10:47:28	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/05/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 10:48:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 05/05/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 00 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 01 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 03 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 02 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:37	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 04 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 05 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 08 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 10 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 12 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 18 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 17 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 16 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 15 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 14 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 13 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 11 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 09 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 07 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 06 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 19 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 20 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 22 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 23 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
04-May-2005 12:30:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 05/05/2005 21 Energy = 150 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Market Monitor Notices back to top

Insert Time	Message
04-May-2005 15:06:33	NYISO is reserving hours beginning 0:00, 2:00, 3:00, 4:00, 11:00, 20:00, 22:00 and 23:00 in the May 3, 2005 Real-Time Market, encompassing Energy,

	Regulation and Operating Reserve prices. NYISO is reserving hours beginning 2:00, 3:00, 4:00, 7:00, 11:00, 20:00, 21:00 and 22:00 in the May 3, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 4, 2005 Day-Ahead Market are correct. Message 1 of 2
04-May-2005 15:07:44	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 0:00, 3:00 and 22:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: Hours beginning 2:00, 3:00, 4:00, 11:00, 20:00, 22:00 and 23:00. Message 2 of 2