NYISO Operational Announcements

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Insert Time	Message
11-May-2005 00:20:29	ISO REMOVES NORTHPORT___1 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2005 00:00.
11-May-2005 00:34:09	PJM initiated curtailment cut 1305 MWs.
11-May-2005 01:00:15	PJM initiated curtailment cut 1305 MWs. TLR FG2357
11-May-2005 03:57:19	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2005 03:00 FOR SUPPLYING STEAM FOR CON ED SYSTEM..
11-May-2005 03:59:49	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2005 03:00 FOR SUPPLYING STEAM FOR CON ED SYSTEM..
11-May-2005 05:17:39	ISO REQUESTS NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2005 05:00 FOR SECURITY FOR 138-562 OUTAGE..
11-May-2005 06:09:33	Metering Authority - Consolidated Edison of NY UPDATES EAST_RIVER___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2005 06:00 FOR SUPPLYING STEAM FOR CON ED SYSTEM..
11-May-2005 07:14:05	PJM initiated curtailment cut 255 MWs.
11-May-2005 09:26:44	05/11/2005 09:24:25 NYISO large event reserve pick-up executed.
11-May-2005 10:12:57	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2005 10:00.
11-May-2005 20:07:28	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 05/11/2005 20:00 FOR FOR LOSS OF 561, 562 ON 262 CONTINGENCY THAT LI IS SEEING ON THEIR SECMONIT..

11-May-2005 20:08:51	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2005 20:00 FOR LOSS OF 561, 562 ON 262 PER LI..
11-May-2005 22:05:11	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/12/2005 00:00 FOR LOSS OF 561, 562 ON 262 PER LI..
11-May-2005 22:43:19	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2005 23:00 FOR SCHEDULE CHANGE @ HB23 IS -1059, DNI FOR HB23 IS -1159 (WITHOUT GILBOA COMING OFFLINE). ISO KEEPING GILBOA UNIT ONLINE UNTIL SCHEDULE CHANGE IS COMPLETE FOR ISO RELIABILITY..
11-May-2005 23:08:42	05/11/2005 23:07:44 NYISO large event reserve pick-up executed.
11-May-2005 23:17:32	ISO UPDATES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 05/11/2005 23:00 FOR ISO ALLOWING UNIT TO COME OFFLINE @ 2315.

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Insert Time	Message
11-May-2005 11:02:46	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 05/12/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2005 11:03:58	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 05/12/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2005 11:04:54	Generator: POLETTI____ scheduled for local reliability in DAM market for 05/12/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
11-May-2005 11:19:40	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/12/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

11-May-2005 11:19:41	Generator: BARRETT___2 scheduled for local reliability in DAM market for 05/12/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
11-May-2005 14:38:32	NYISO is reserving hours beginning 1:00, 5:00, 6:00, 8:00, 9:00, 16:00, 22:00 and 23:00 in the May10, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 8:00 and 9:00 in the May 10, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the May 11, 2005 Day-Ahead Market are correct. message 1 of 2
11-May-2005 14:38:58	The NYISO and LECG have determined that there may be an incorrect calculation of LBMPs on the proxy buses necessitating the reservations in Real Time for HB 6:00, 16:00 and 22:00. Additionally, the following subset of hours are reserved in the Real Time Market for other reasons: Hours beginning 1:00, 5:00, 8:00, 9:00 and 23:00. message 2 of 2
11-May-2005 17:04:02	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 05/05/2005 in hours (15,16)
11-May-2005 17:04:16	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 05/05/2005 in hours (15,16)
11-May-2005 17:04:27	The Real Time Energy prices have been updated in the MIS for 05/05/2005 in hours (15)
11-May-2005 17:04:35	The Real Time ANCILLARY prices have been updated in the MIS for 05/05/2005 in hours (15)
11-May-2005 17:05:36	The Real Time ENERGY prices have been updated on OASIS for 05/05/2005 in hours (05,06,15,22)