

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
30-Mar-2005 01:23:49	OH initiated curtailment cut 0 MWs.
30-Mar-2005 01:24:39	OH initiated curtailment cut 200 MWs.
30-Mar-2005 01:38:56	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 01:00 FOR 69KV CONTINGENCIES.
30-Mar-2005 02:22:32	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 03:00 FOR 69KV CONTINGENCIES.
30-Mar-2005 04:17:23	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 04:00 FOR SUPPLYING STEAM.
30-Mar-2005 06:04:40	Metering Authority - Consolidated Edison of NY UPDATES BROOKLYN_NAVY_YARD OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 06:00 FOR SUPPLYING STEAM.
30-Mar-2005 07:52:57	ISO UPDATES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/30/2005 07:00 FOR Unit Metering Problem - Y-50 Contingency Flow.
30-Mar-2005 14:38:55	ISO REMOVES FAR ROCKAWAY___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 03/30/2005 14:00.
30-Mar-2005 16:02:09	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 16:00 FOR Generation has to be limited in the pocket.
30-Mar-2005 16:25:31	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 16:00 FOR Generation has

	to be limited in the pocket.
30-Mar-2005 18:58:10	03/30/2005 18:57:13 NYISO small event reserve pick-up executed.
30-Mar-2005 19:45:26	NYISO Locational based curtailment cut 290 MWs.
30-Mar-2005 22:31:45	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/30/2005 22:00.

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Insert Time	Message
30-Mar-2005 10:47:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/31/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2005 10:47:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/31/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2005 10:47:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/31/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2005 10:47:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/31/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2005 10:48:35	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/31/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2005 11:09:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/31/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
30-Mar-2005 11:09:21	Generator: FAR ROCKAWAY___4 scheduled for

local reliability in DAM market for 03/31/2005 23
Energy = 20 MW. Regulation = 0 MW. Min10
Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30
Spinning = 0 MW. Min30 Nonsynch = 0 MW.
Operating Cap = 0 MW.

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Insert Time	Message
30-Mar-2005 08:35:11	In addition to the original reservations, NYISO is reserving HB 7 & 8 in the March 24, 2005 Hour-Ahead Market. In Summary: NYISO is reserving HB 8 - 10, 17, 21 & 22 in the March 24, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving HB 7 - 10, 12 & 17 in the March 24, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 25, 2005 Day-Ahead market are correct.
30-Mar-2005 13:19:18	The Hour Ahead Market (HAM) Energy prices have been updated in the MIS for 03/24/2005 in hours (07,08,09)
30-Mar-2005 13:19:20	The Hour Ahead Market (HAM) ANCILLARY prices have been updated in the MIS for 03/24/2005 in hours (07,08)
30-Mar-2005 15:32:43	NYISO is reserving hours beginning 8:00, 9:00, 18:00 and 23:00 in the March 29, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 5:00, 8:00 and 9:00 in the March 29, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 30, 2005 Day-Ahead Market are correct.