

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Mar-2005 00:12:25	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2005 00:00 FOR Steam Supply. LIMITED DUE TO FEED WATER HEATER PROBLEM.
29-Mar-2005 00:21:05	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2005 00:00.
29-Mar-2005 05:38:00	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2005 05:00 FOR WORK ON ASTORIA EAST.
29-Mar-2005 06:09:19	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2005 06:00 FOR SUPPLYING STEAM.
29-Mar-2005 07:50:59	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/29/2005 07:00 FOR 69KV CONTINGENCIES.

Committed for Reliability

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Insert Time	Message
29-Mar-2005 10:46:56	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 00 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:05	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 01 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

29-Mar-2005 10:47:14	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 02 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 03 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:28	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 04 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 05 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 06 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:46	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 07 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:52	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 08 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:47:58	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 09 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:03	Generator: FAR ROCKAWAY___4 scheduled for

	local reliability in DAM market for 03/30/2005 10 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:10	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 11 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:15	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 12 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:21	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 13 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:27	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 14 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:33	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 15 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:40	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 16 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:45	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 17 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:51	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 18

	Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:48:57	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 19 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:49:03	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 20 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:49:11	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 21 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:49:19	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 22 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:49:26	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 03/30/2005 23 Energy = 20 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:49:51	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/30/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:53:00	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/30/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:53:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/30/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:53:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/30/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
29-Mar-2005 10:53:44	Generator: POLETTI___ scheduled for local reliability in DAM market for 03/30/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
29-Mar-2005 15:38:16	NYISO is reserving hours beginning 0:00 and 21:00 in the March 28, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 0:00 and 10:00 in the March 28, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 29, 2005 Day-Ahead Market are correct.