

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
26-Mar-2005 11:26:50	ISO REQUESTS BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/26/2005 11:00 FOR SOLVE 262 P/C FLOWS.
26-Mar-2005 11:32:12	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/26/2005 11:00 FOR steam system security during east river 1 testing.
26-Mar-2005 11:57:37	ISO UPDATES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/26/2005 11:00 FOR SOLVE 262 P/C FLOWS.
26-Mar-2005 16:16:04	ISO REMOVES BARRETT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/26/2005 16:00.
26-Mar-2005 16:46:45	ISO REQUESTS NEW YORK STATE GENERATION (ALL) AT 16:10 ON 3/26/2005 OOM DUE TO PROBLEMS WITH NYISO COMPUTER
26-Mar-2005 21:26:33	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/27/2005 00:00 FOR steam system security during east river 1 testing.
26-Mar-2005 22:01:24	ISO REQUESTS NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/26/2005 22:00 FOR overgen.
26-Mar-2005 22:21:59	ISO REMOVES NIAGARA___ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/26/2005 22:00.

Committed for Reliability

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Insert Time	Message
26-Mar-2005 11:08:26	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
26-Mar-2005 11:08:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:28	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

26-Mar-2005 11:08:29	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:30	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:31	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:32	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 03/27/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:32	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:33	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:08:34	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/27/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
26-Mar-2005 11:33:08	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/27/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

Insert Time	Message
26-Mar-2005 15:04:10	NYISO is reserving hours beginning 9:00 - 11:00 and 18:00 - 20:00 in the March 25, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 25, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices are correct. Prices in the March 26, 2005 Day-Ahead Market are correct.
26-Mar-2005 15:15:30	In addition to the original reservations, NYISO is reserving HB 23 in the March 25, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. In Summary: NYISO is reserving HB 9 - 11, 18 - 20 and 23 in the March 25, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 25, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices are correct. Prices in the March 26, 2005 Day-Ahead Market are correct.