

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
20-Mar-2005 00:02:09	EAST RIVER___6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 03/19/2005 23:59.
20-Mar-2005 05:45:43	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/20/2005 05:00 FOR SUPPLYING STEAM.
20-Mar-2005 12:32:29	PJM initiated curtailment cut 100 MWs. Marketer is unwilling to pay congestion costs.
20-Mar-2005 12:36:23	PJM initiated curtailment cut 100 MWs. Marketer unwilling to pay congestion cost.
20-Mar-2005 16:26:59	PJM initiated curtailment cut 990 MWs.
20-Mar-2005 16:31:23	NYISO Locational based curtailment cut 290 MWs.
20-Mar-2005 16:42:11	ISO REQUESTS GILBOA___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 03/20/2005 16:00 FOR OOM FOR ISO RELIABILITY - ACE DRAGGING DUE TO SCHEDULE CHANGE AT HALF PAST AND GINNA DERATE..

Committed for Reliability

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Insert Time	Message
20-Mar-2005 13:41:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:41:47	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:41:52	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
20-Mar-2005 13:41:59	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:04	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:10	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:16	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:22	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:28	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:34	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:41	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

20-Mar-2005 13:42:49	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:42:56	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:09	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:15	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:21	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:27	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:32	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:32	Generator: RAVENSWOOD___2 scheduled for local

	reliability in DAM market for 03/21/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 14 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 15 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
20-Mar-2005 13:43:33	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 03/21/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0
MW. Min30 Nonsynch = 0 MW. Operating Cap = 0
MW.

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Insert Time	Message
20-Mar-2005 17:36:53	NYISO is reserving hours beginning 0:00, 4:00, 8:00, 14:00 and 17:00 thru 23:00 in the March 19, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 4:00, 10:00, 14:00 and 18:00 thru 22:00 in the March 19, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 20, 2005 Day-Ahead Market are correct