

# NYISO Operational Announcements

Dispatcher Notices  
Committed for Reliability  
Market Monitor Notices

## Dispatcher Notices

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Insert Time	Message
15-Mar-2005 03:33:18	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 03:00.
15-Mar-2005 10:09:45	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 10:00 FOR FEEDER 46.
15-Mar-2005 13:35:23	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 13:00 FOR FEEDER 46.
15-Mar-2005 14:02:28	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 14:00 FOR FEEDER 46.
15-Mar-2005 14:56:17	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 14:00 FOR FEEDER 46.
15-Mar-2005 18:22:09	NPX initiated curtailment cut 147 MWs.
15-Mar-2005 18:32:56	03/15/2005 18:31:25 NYISO small event reserve pick-up executed.
15-Mar-2005 19:27:52	PJM initiated curtailment cut 55 MWs. TLR ON FLOWGATE 9084
15-Mar-2005 21:30:29	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 21:00.

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Insert Time	Message
15-Mar-2005 11:10:56	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/16/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

15-Mar-2005 11:47:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 03/16/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 11:47:47	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/16/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:55	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/16/2005 07 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:55	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/16/2005 08 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:55	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/16/2005 09 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/16/2005 10 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/16/2005 12 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/16/2005 13 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:56	Generator: INDECK___OLEAN scheduled for local

	reliability in DAM market for 03/16/2005 11 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 14 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 15 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 16 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:57	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 17 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 18 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 20 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 21 Energy = 67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
15-Mar-2005 12:55:58	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/16/2005 19 Energy =

67 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
15-Mar-2005 15:51:27	NYISO is reserving hours beginning 12:00, 13:00, 16:00 and 17:00 in the March 14, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. NYISO is reserving hours beginning 17:00 and 23:00 in the March 14, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 15, 2005 Day-Ahead Market are correct.
15-Mar-2005 16:46:20	The Real Time Energy prices have been updated in the MIS for 03/09/2005 in hours (13,18)
15-Mar-2005 16:46:21	The Real Time ANCILLARY prices have been updated in the MIS for 03/09/2005 in hours (13,18)