

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
14-Mar-2005 01:44:24	Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 01:00.
14-Mar-2005 10:37:04	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 10:00 FOR Over Load on Feeder 46.
14-Mar-2005 10:38:06	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 10:00 FOR Over Load on Feeder 46.
14-Mar-2005 12:09:07	Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 12:00 FOR OVERLOAD ON FEEDER 46.
14-Mar-2005 15:36:08	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 15:00 FOR LOSS OF 69260 ON 33231.
14-Mar-2005 16:33:39	Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 16:00 FOR TRIP.
14-Mar-2005 20:35:15	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 22:00.
14-Mar-2005 21:26:25	Metering Authority - Consolidated Edison of NY REQUESTS RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 21:00 FOR OOM FOR TO LOCAL - M52 W/ RAVENSWOOD 4 O/S PER CON EDISON..
14-Mar-2005 21:31:27	Metering Authority - Consolidated Edison of NY

	REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 21:00.
14-Mar-2005 22:10:19	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 00:00.
14-Mar-2005 22:10:28	Metering Authority - Consolidated Edison of NY REMOVES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/14/2005 22:00.
14-Mar-2005 22:13:00	Metering Authority - Consolidated Edison of NY UPDATES RAVENSWOOD___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 03/15/2005 00:00 FOR OOM FOR TO LOCAL - M52 W/ RAVENSWOOD 4 O/S PER CON EDISON..

Committed for Reliability

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Insert Time	Message
14-Mar-2005 10:51:39	Generator: BARRETT___2 scheduled for local reliability in DAM market for 03/15/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 07 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:32	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 08 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 09 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:33	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 11 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0

	MW.
14-Mar-2005 11:46:33	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 10 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 12 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 14 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:34	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 13 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 15 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 16 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:35	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 17 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:36	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 03/15/2005 18 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

14-Mar-2005 11:46:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 19 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 21 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:46:36	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 20 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 11:53:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 03/15/2005 22 Energy = 66 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:03	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 00 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 01 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 02 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 03 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:05	Generator: EAST RIVER___7 scheduled for local

	reliability in DAM market for 03/15/2005 06 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 04 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 05 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 07 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 09 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 08 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 10 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 13 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 12 Energy =

	60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:07	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 11 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 14 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 15 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 16 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 17 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 19 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 20 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 18 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 21 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 22 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:12:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 03/15/2005 23 Energy = 60 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
14-Mar-2005 13:13:24	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 03/15/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
14-Mar-2005 15:36:16	NYISO is reserving hour beginning 18:00 in the March 13, 2005 Real-Time Market, encompassing Energy, Regulation and Operating Reserve prices. Prices in the March 13, 2005 Hour-Ahead Market, encompassing Energy, Regulation and Operating Reserve are correct. Prices in the March 14, 2005 Day-Ahead Market are correct.