NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
17-Feb-2005 06:16:59	02/17/2005 06:13:56 NYISO large event reserve pick-up executed.
17-Feb-2005 07:22:55	Metering Authority - Orange and Rockland Utilities REQUESTS SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2005 07:00 FOR local contingency.
17-Feb-2005 17:56:05	Metering Authority - Orange and Rockland Utilities REMOVES SHOEMAKER___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 02/17/2005 17:00.

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Insert Time	Message
17-Feb-2005 12:12:22	Generator: BARRETT___2 scheduled for local reliability in DAM market for 02/18/2005 23 Energy = 40 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 00 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 01 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 02 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 14 Energy =

	75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 15 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 03 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 05 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 07 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 12 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 11 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 10 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 09 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0

	MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 08 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 06 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 04 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 13 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 16 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 17 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 19 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 21 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0

	MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 23 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 22 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 20 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:14:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 02/18/2005 18 Energy = 75 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:18:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 02/18/2005 23 Energy = 140 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.
17-Feb-2005 12:20:15	Generator: RAVENSWOOD___4 scheduled for local reliability in DAM market for 02/18/2005 23 Energy = 160 MW. Regulation = 0 MW. Min10 Spinning = 0 MW. Min10 Nonsynch = 0 MW. Min30 Spinning = 0 MW. Min30 Nonsynch = 0 MW. Operating Cap = 0 MW.

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Insert Time	Message
17-Feb-2005 16:30:47	Prices in the Real-Time Markets, encompassing Energy, Regulation and Operating Reserves for 16 Feb 2005, HB 0 through 23 are reserved for further review. 15 minute prices in the Hour-Ahead Markets, encompassing Energy, Regulation and Operating Reserves for 16 Feb 2005, HB 0 through 23 are reserved for further review. NYISO is releasing prices in the Day-Ahead Markets, encompassing Energy,

Regulation and Operating Reserves for 17 Feb 2005, HB 0 through 23. These prices have been determined to be correct.