

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
21-Sep-2004 00:14:59	PJM initiated curtailment cut 200 MWs.
21-Sep-2004 10:14:54	Metering Authority - New York State Electric & Gas REQUESTS ALL GENERATORS WITHIN NYSEG CONTROL AREA OUT OF MERIT FOR T.O. LOSS OF COMMUNICATION DURING COMPUTER UPGRADE AT 10:14 09/21/04
21-Sep-2004 10:33:52	NYISO Locational based curtailment cut 100 MWs. Security
21-Sep-2004 11:28:30	Metering Authority - New York State Electric & Gas REQUESTS ALL GENERATORS IN NYSEG CONTROL AREA NO LONGER OUT OF MERIT FOR T.O. LOSS OF COMMUNICATION DURING COMPUTER UPGRADE AT 10:48 09/21/04

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Insert Time	Message
21-Sep-2004 10:44:52	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 09/22/2004 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 10:45:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 09/22/2004 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 11:29:38	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 09/22/2004 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:28:57	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 00 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:28:59	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 01 Energy =

	45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:00	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 02 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:01	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 03 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:02	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 04 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:03	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 05 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:04	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 06 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:05	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 07 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:06	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 08 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:08	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 09 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:09	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 10 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

21-Sep-2004 16:29:10	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 11 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:11	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 12 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:12	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 13 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:13	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 14 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:14	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 15 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:15	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 16 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:16	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 17 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:17	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 18 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:19	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 19 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:20	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 20 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:21	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 21 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:22	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 22 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
21-Sep-2004 16:29:23	Generator: EAST RIVER___7 scheduled for local reliability in DAM market for 09/22/2004 23 Energy = 45 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
21-Sep-2004 15:01:18	Prices in the September 20, 2004 Real-Time Market are correct. Prices in the September 20, 2004 Hour-Ahead Market are correct. Prices in the September 21, 2004 Day-Ahead Market are correct.
21-Sep-2004 16:24:46	The Real Time prices have been updated in the MIS for 09/18/2004 in hours (05)