

NYISO Operational Announcements

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Insert Time	Message
01-Jul-2004 00:02:16	DUNKIRK___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2004 23:59.
01-Jul-2004 00:02:16	DUNKIRK___2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 06/30/2004 23:59.
01-Jul-2004 05:34:40	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 05:00 FOR VAR SUPPORT.
01-Jul-2004 05:35:53	Metering Authority - Niagara Mohawk REQUESTS DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 05:00 FOR VAR SUPPORT.
01-Jul-2004 06:32:13	PJM initiated curtailment cut 100 MWs.
01-Jul-2004 06:50:05	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 07:00 FOR UNIT SRE'D AT MAX, UNIT CANNOT RUN @ 80 FOR MORE THAN A FEW HOURS - NIMO AND UNIT HAVE AGREED TO 75 AS A LEVEL OF GENERATION SUITABLE TO BOTH PARTIES. DERATING AT NIMO'S REQUEST. OOM TO ENSURE 75 BASEPOINT..
01-Jul-2004 06:53:10	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 07:00 FOR UNIT SRE'D AT MAX, UNIT CANNOT RUN @ 80 FOR MORE THAN A FEW HOURS - NIMO AND UNIT HAVE AGREED TO 75 AS A LEVEL OF GENERATION SUITABLE TO BOTH PARTIES. DERATING AT NIMO'S REQUEST. OOM TO ENSURE 75 BASEPOINT..
01-Jul-2004 06:54:53	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 07:00 FOR UNIT SRE'D AT MAX, UNIT CANNOT RUN @ 80 FOR MORE THAN A FEW HOURS - NIMO AND UNIT HAVE AGREED TO 75 AS A LEVEL OF GENERATION SUITABLE TO BOTH PARTIES. DERATING AT NIMO'S

	REQUEST. OOM TO ENSURE 75 BASEPOINT..
01-Jul-2004 06:58:11	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 07:00 FOR UNIT SRE'D AT MAX, UNIT CANNOT RUN @ 80 FOR MORE THAN A FEW HOURS - NIMO AND UNIT HAVE AGREED TO 75 AS A LEVEL OF GENERATION SUITABLE TO BOTH PARTIES. DERATING AT NIMO'S REQUEST. OOM TO ENSURE 75 BASEPOINT..
01-Jul-2004 07:00:41	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 07:00 FOR UNIT SRE'D AT MAX, UNIT CANNOT RUN @ 80 FOR MORE THAN A FEW HOURS - NIMO AND UNIT HAVE AGREED TO 75 AS A LEVEL OF GENERATION SUITABLE TO BOTH PARTIES. DERATING AT NIMO'S REQUEST. OOM TO ENSURE 75 BASEPOINT..
01-Jul-2004 07:19:35	Metering Authority - Niagara Mohawk UPDATES INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 07:00 FOR UNIT SRE'D AT MAX, UNIT CANNOT RUN @ 80 FOR MORE THAN A FEW HOURS - NIMO AND UNIT HAVE AGREED TO 75 AS A LEVEL OF GENERATION SUITABLE TO BOTH PARTIES. DERATING AT NIMO'S REQUEST. OOM TO ENSURE 75 BASEPOINT..
01-Jul-2004 09:38:12	07/01/2004 09:37:06 NYISO SCD reserve pick-up remains active.
01-Jul-2004 09:39:40	07/01/2004 09:27:06 NYISO SCD reserve pick-up executed.
01-Jul-2004 10:02:14	GILBOA___1 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 07/01/2004 09:59.
01-Jul-2004 10:34:19	Metering Authority - Niagara Mohawk REQUESTS INDECK___OLEAN OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2004 07:00 FOR UNIT SRE'D BY NIMO, BLOCKING UNIT @ 75 PER NIMO REQUEST..
01-Jul-2004 11:32:40	Metering Authority - Niagara Mohawk UPDATES ALBANY___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 11:00 FOR NIMO TESTING, KEEPING UNIT @ MIN FOR TEST..
01-Jul-2004 11:41:40	Metering Authority - Niagara Mohawk REQUESTS ALBANY___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/02/2004 00:00 FOR OOM DERATE TO HOLD UNIT @ 25 PER NIMO..

01-Jul-2004 12:20:03	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 12:00 FOR EAST END - 69 KV CONTINGENCY.
01-Jul-2004 12:36:57	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 12:00 FOR EAST END - 69 KV CONTINGENCY..
01-Jul-2004 12:58:32	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 12:00.
01-Jul-2004 13:06:16	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 13:00 FOR EAST END - 69 KV CONTINGENCY..
01-Jul-2004 14:21:06	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 15:00 FOR EAST END - 69 KV CONTINGENCY..
01-Jul-2004 18:02:19	GILBOA___4 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/01/2004 17:59.
01-Jul-2004 18:02:19	GILBOA___2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 07/01/2004 17:59.
01-Jul-2004 21:26:55	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 21:00.
01-Jul-2004 21:32:14	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 21:00.
01-Jul-2004 21:49:38	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 21:00.
01-Jul-2004 21:49:57	Metering Authority - Niagara Mohawk REMOVES DUNKIRK___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/01/2004 21:00.
01-Jul-2004 22:02:17	INDECK___OLEAN NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/01/2004 21:59.

Insert Time	Message
01-Jul-2004 10:31:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 00 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:31:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 01 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:31:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 02 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:00	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 03 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:01	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 04 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:02	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 05 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:04	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 06 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:05	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 07 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:06	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 08 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:07	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 09 Energy =

	63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:08	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 10 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:09	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 11 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:10	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 12 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:11	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 13 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:12	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 14 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:13	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 15 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:14	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 16 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:15	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 17 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:16	Generator: INDECK__OLEAN scheduled for local reliability in DAM market for 07/02/2004 18 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

01-Jul-2004 10:32:18	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 19 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:19	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 20 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:20	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 21 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:21	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 22 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 10:32:22	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 07/02/2004 23 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:17:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/02/2004 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:24:56	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:24:58	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:24:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:01	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:02	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:03	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:04	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:06	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:08	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 13 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:20	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

01-Jul-2004 11:25:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/02/2004 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:25:57	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 07/02/2004 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:26:28	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/02/2004 19 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:26:29	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/02/2004 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:26:30	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/02/2004 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:26:31	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/02/2004 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:26:32	Generator: ASTORIA___4 scheduled for local reliability in DAM market for 07/02/2004 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:00	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 00 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:02	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 01 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:03	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 02 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:04	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 03 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:05	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 04 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:06	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:08	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 06 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:09	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 07 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:10	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 08 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:11	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 09 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:12	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 10 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:13	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 11 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:14	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 12 Energy =

	25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:15	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 13 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:16	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 14 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:17	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 15 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:18	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 16 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:19	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 17 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:21	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 18 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:22	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 19 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:23	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 20 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:24	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 21 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

01-Jul-2004 11:40:25	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 22 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
01-Jul-2004 11:40:26	Generator: ALBANY___1 scheduled for local reliability in DAM market for 07/02/2004 23 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

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Insert Time	Message
01-Jul-2004 14:44:36	NYISO is reserving hours beginning 0:00, 1:00 and 6:00 in the June 30, 2004 Real-Time Market. NYISO is reserving hour beginning 1:00 in the June 30, 2004 Hour-Ahead Market to verify energy prices. NYISO is reserving hours beginning 1:00, 8:00, 15:00, 16:00, and 17:00 in the June 30, 2004 Hour-Ahead Market to verify locational reserve prices. Prices in the July 01, 2004 Day-Ahead Market are correct.
01-Jul-2004 18:42:33	The Real Time prices have been updated in the MIS for 06/28/2004 in hours (10,11,12,13,14,15)