NYISO Operational Announcements

Dispatcher Notices
Committed for Reliability
Market Monitor Notices

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Insert Time	Message
29-Apr-2004 06:16:40	04/29/2004 06:15:30 NYISO SCD reserve pick-up remains active.
29-Apr-2004 06:17:00	04/29/2004 06:05:28 NYISO SCD reserve pick-up executed.
29-Apr-2004 07:41:32	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/29/2004 08:00 FOR BG 1 Unavailable - BG 3 Replacing.
29-Apr-2004 07:42:58	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/29/2004 18:00 FOR BG1 Unavailable - BG3 Replacing.
29-Apr-2004 14:02:13	GILBOA___3 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 04/29/2004 13:59.
29-Apr-2004 17:43:14	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 17:43:16	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 17:43:16	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 17:43:16	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 17:43:17	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE

	Violation on 36312.
29-Apr-2004 17:43:17	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 17:43:17	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 17:43:17	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 17:00 FOR Post Cont STE Violation on 36312.
29-Apr-2004 18:23:54	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 18:00.
29-Apr-2004 18:24:51	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 18:00.
29-Apr-2004 20:07:42	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 20:00.
29-Apr-2004 20:08:16	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 20:00.
29-Apr-2004 20:09:03	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 20:00.
29-Apr-2004 20:46:44	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/29/2004 20:00 FOR off at 2045 for large schedule change @ 2100.
29-Apr-2004 21:01:12	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/29/2004 21:00.
29-Apr-2004 21:02:16	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/29/2004 21:00 FOR kept on til 2115 for large schedule change.

29-Apr-2004 21:08:08	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 21:00.
29-Apr-2004 21:08:32	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 21:00.
29-Apr-2004 21:08:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 04/29/2004 21:00.
29-Apr-2004 21:13:05	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITED FOR ISO RELIABILITY AT START TIME 04/29/2004 21:00.

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Insert Time	Message
29-Apr-2004 11:27:30	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/30/2004 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:27:31	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/30/2004 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:27:32	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/30/2004 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:27:34	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/30/2004 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:27:35	Generator: PORT_JEFF_4 scheduled for local reliability in DAM market for 04/30/2004 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:26	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

29-Apr-2004 11:28:27	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:28	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:29	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:30	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:31	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:32	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:33	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:34	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:36	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:37	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:38	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:39	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:40	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:41	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:42	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:43	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:44	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:45	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:46	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 20 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:48	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:50	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Apr-2004 11:28:51	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 04/30/2004 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
29-Apr-2004 16:15:53	Day Ahead Load Pocket Thresholds will become effective as of May 1,2004. Day Ahead Load PocketsThreshold $ Dunwoodie South$7.36 Staten Island$6.61 East River $6.72 In City 345/138$3.69 Astoria East/Cor/Jamaica$3.61 Astoria West/Queenb/Vernon $3.64 Astoria/West/ Queensbrdg$3.66 Vernon Greenwood$3.68 Greenwood/Staten Island$3.69
29-Apr-2004 16:46:46	The Real Time prices have been updated in the MIS for 04/26/2004 in hours (00,16,21,22)
29-Apr-2004 17:19:47	NYISO is reserving hours beginning 12:00, 13:00, 20:00 and 21:00 in the April 28, 2004 Real-Time Market. Prices in the April 28, 2004 Hour-Ahead Market are correct. Prices in the April 29, 2004 Day-Ahead Market are correct.