

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
29-Jan-2004 06:24:09	01/29/2004 06:23:06 NYISO SCD reserve pick-up remains active.
29-Jan-2004 06:25:55	01/29/2004 06:13:03 NYISO SCD reserve pick-up executed.
29-Jan-2004 07:04:00	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2004 07:00 FOR LI 69 KV CONTINGENCIES.
29-Jan-2004 15:58:17	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2004 15:00 FOR LI 69 KV CONTINGENCIES.
29-Jan-2004 17:02:16	GILBOA___4 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 01/29/2004 16:59.
29-Jan-2004 17:23:56	HQ initiated curtailment cut 200 MWs.
29-Jan-2004 17:32:38	HQ initiated curtailment cut 150 MWs.
29-Jan-2004 21:09:17	ISO REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 01/29/2004 21:00 FOR 679 > POSTSTE.
29-Jan-2004 21:33:05	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/29/2004 21:00.
29-Jan-2004 21:40:58	ISO REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 01/29/2004 21:00.

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Insert Time	Message
29-Jan-2004 10:41:47	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/30/2004 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Jan-2004 13:33:43	Generator: ASTORIA___5 scheduled for local

	reliability in DAM market for 01/30/2004 18 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Jan-2004 13:33:44	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/30/2004 19 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Jan-2004 13:33:46	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/30/2004 20 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Jan-2004 13:33:47	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/30/2004 21 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Jan-2004 13:33:48	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/30/2004 22 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
29-Jan-2004 13:33:49	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 01/30/2004 23 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
29-Jan-2004 16:12:19	NYISO is reserving hours beginning 16:00 and 18:00 in the January 28, 2004 Real-Time Market. Prices in the January 28, 2004 Hour Ahead Market are correct. Prices in the January 29, 2004 Day-Ahead Market are correct.