

NYISO Operational Announcements

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| 08-Jan-2004 05:13:20 | Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2004 05:00 FOR WORK ON 138884. |
| 08-Jan-2004 05:46:49 | Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2004 05:00 FOR WORK ON 138884. |
| 08-Jan-2004 07:27:31 | Metering Authority - Consolidated Edison of NY UPDATES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2004 07:00 FOR STEAM SYSTEM PROBLEM. |
| 08-Jan-2004 08:00:57 | 01/08/2004 07:52:06 NYISO SCD reserve pick-up executed. |
| 08-Jan-2004 08:02:58 | 01/08/2004 08:02:06 NYISO SCD reserve pick-up remains active. |
| 08-Jan-2004 08:05:30 | 01/08/2004 08:00:00 NYISO SCD reserve pick-up executed. |
| 08-Jan-2004 10:10:20 | Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2004 10:00. |
| 08-Jan-2004 10:18:43 | Metering Authority - Consolidated Edison of NY REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2004 12:00 FOR STEAM SYSTEM PROBLEM. |
| 08-Jan-2004 16:53:16 | REQUESTS all gen oom in ce territory due to comm failure AT 00:00 01/08/04 |
| 08-Jan-2004 16:54:06 | REQUESTS all gen in ch territory oom due to comm failure AT 14:00 01/08/04 |
| 08-Jan-2004 17:12:26 | REQUESTS CH units no longer oom due to communication failure AT 16:44 01/08/04 |
| 08-Jan-2004 17:14:20 | REQUESTS Correct time for CE oom start due to communication failure should be AT 11:23 01/08/04 |

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| 08-Jan-2004 17:35:25 | Metering Authority - Consolidated Edison of NY REMOVES EAST RIVER___6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/08/2004 17:00. |
| 08-Jan-2004 18:56:14 | CE COMMUNICATIONS RESTORED TO NORMAL. CE GENERATION NO LONGER OOM. |
| 08-Jan-2004 20:33:04 | NYISO Locational based curtailment cut 155 MWs. |
| 08-Jan-2004 22:25:31 | REQUESTS all gen oom in ce territory due to comm failure AT 22:20. |
| 08-Jan-2004 22:30:36 | CE COMMUNICATIONS RESTORED TO NORMAL. CE GENERATION NO LONGER OOM. |

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| 08-Jan-2004 11:11:54 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:11:56 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:11:57 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:11:58 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:11:59 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:00 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:01 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. |

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| | Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:02 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:04 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:05 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:06 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:07 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:08 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:09 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:10 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:11 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:12 | Generator: GLENWOOD___5 scheduled for local |

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| | reliability in DAM market for 01/09/2004 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:13 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:14 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:15 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:17 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:18 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:19 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |
| 08-Jan-2004 11:12:20 | Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 01/09/2004 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW. |

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| 08-Jan-2004 15:59:39 | Prices in the January 7, 2004 Real-Time Market are correct. Prices in the January 7, 2004 Hour Ahead Market are correct. Prices in the January 8, 2004 Day-Ahead Market are correct. |