

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
02-Jan-2004 01:41:43	PJM initiated curtailment cut 100 MWs. due to ramp at top
02-Jan-2004 10:20:09	NYISO Locational based curtailment cut 200 MWs.
02-Jan-2004 10:39:45	NYISO Locational based curtailment cut 160 MWs.
02-Jan-2004 12:01:46	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/02/2004 12:00 FOR POST CONT ON 361 FOR LOSS OF Y49.
02-Jan-2004 12:02:10	Metering Authority - Long Island Power Authority UPDATES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/02/2004 12:00 FOR POST CONT ON 361 FOR LOSS OF Y49.
02-Jan-2004 19:06:57	ISO REQUESTS NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2004 19:00 FOR DYSINGER EAST OVER LIMIT.
02-Jan-2004 19:09:41	ISO UPDATES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2004 19:00 FOR DYSINGER EAST OVER LIMIT.
02-Jan-2004 19:41:17	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/02/2004 21:00.
02-Jan-2004 19:41:34	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 01/02/2004 21:00.
02-Jan-2004 20:02:13	PPL PILGRIM_ST_GT2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/02/2004 19:59.
02-Jan-2004 20:03:02	ISO REMOVES NIAGARA____ OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 01/02/2004 20:00.
02-Jan-2004 20:14:43	01/02/2004 20:13:48 NYISO SCD reserve pick-up remains active.

02-Jan-2004 20:17:42	01/02/2004 20:03:47 NYISO SCD reserve pick-up executed.
02-Jan-2004 21:02:14	PPL PILGRIM_ST_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 01/02/2004 20:59.
02-Jan-2004 21:16:27	01/02/2004 21:15:30 NYISO SCD reserve pick-up remains active.
02-Jan-2004 21:19:26	01/02/2004 21:05:29 NYISO SCD reserve pick-up executed.
02-Jan-2004 21:24:28	01/02/2004 21:17:53 NYISO SCD reserve pick-up executed.

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Insert Time	Message
02-Jan-2004 11:24:20	Generator: BARRETT___2 scheduled for local reliability in DAM market for 01/03/2004 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:08:55	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:08:57	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 01 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:08:58	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:08:59	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:09:00	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:09:02	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:09:03	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:09:04	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Jan-2004 22:09:05	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 01/03/2004 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
02-Jan-2004 13:26:53	NYISO is reserving hour beginning 6:00 in the January 1, 2004 Real-Time Market. Prices in the January 1, 2004 Hour-Ahead Market are correct. Prices in the January 2, 2004 Day-Ahead Market are correct.
02-Jan-2004 14:33:30	The Real Time prices have been updated in the MIS for 12/30/2003 in hours (15)
02-Jan-2004 15:51:30	The Real Time prices have been updated in the MIS for 12/31/2003 in hours (19)