

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
09-Dec-2003 06:24:17	12/09/2003 06:23:30 NYISO SCD reserve pick-up remains active.
09-Dec-2003 06:24:24	12/09/2003 06:13:27 NYISO SCD reserve pick-up executed.
09-Dec-2003 12:59:24	ISO REQUESTS ALL GENERATION OUT OF MERIT AT 12:25 12/09/03 UNTIL FURTHER NOTICE.
09-Dec-2003 13:05:56	ISO REQUESTS ALL GENERATION NO LONGER OUT OF MERIT. AT 13:06 12/09/03
09-Dec-2003 17:02:15	GILBOA___3 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 12/09/2003 16:59.
09-Dec-2003 20:11:14	ISO REQUESTS EAST RIVER___6 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 20:00 FOR COOLING SYSTEM PROBLEMS ON M52.
09-Dec-2003 20:28:27	ISO REQUESTS RAVENSWOOD_GT2_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:28:27	ISO REQUESTS RAVENSWOOD_GT2_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:05	ISO REQUESTS RAVENSWOOD_GT3_1 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:05	ISO REQUESTS RAVENSWOOD_GT3_2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:05	ISO REQUESTS RAVENSWOOD_GT3_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:05	ISO REQUESTS RAVENSWOOD_GT3_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START

	TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:43	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:29:44	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/09/2003 20:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:33:34	ISO REQUESTS NYPA_KENT____GT OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 21:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 20:34:44	ISO REQUESTS KIAC_JFK_GT2 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME

	12/09/2003 21:00 FOR LOSS OF COOLING ON M52.
09-Dec-2003 22:38:57	ISO REMOVES NYPA_KENT____GT OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 12/09/2003 22:00.

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Insert Time	Message
09-Dec-2003 10:20:40	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 00 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:42	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 01 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:43	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 02 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:44	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 03 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:45	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 04 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:46	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 05 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:47	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 06 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:49	Generator: INDECK____OLEAN scheduled for local reliability in DAM market for 12/10/2003 07 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

09-Dec-2003 10:20:50	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 08 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:51	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 09 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:52	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 10 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:53	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 11 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:54	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 12 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:55	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 13 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:56	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 14 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:57	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 15 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:58	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 16 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:20:59	Generator: INDECK___OLEAN scheduled for local reliability in DAM market for 12/10/2003 17 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:21:00	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 12/10/2003 18 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:21:02	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 12/10/2003 19 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:21:03	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 12/10/2003 20 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:21:04	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 12/10/2003 21 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:21:05	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 12/10/2003 22 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 10:21:06	Generator: INDECK__ OLEAN scheduled for local reliability in DAM market for 12/10/2003 23 Energy = 63 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:08:23	Generator: ASTORIA__ 4 scheduled for local reliability in DAM market for 12/10/2003 22 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:08:24	Generator: ASTORIA__ 4 scheduled for local reliability in DAM market for 12/10/2003 23 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:08:54	Generator: RAVENSWOOD__ 1 scheduled for local reliability in DAM market for 12/10/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:28:33	Generator: BARRETT__ 2 scheduled for local reliability in DAM market for 12/10/2003 22 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:28:35	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/10/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:29:09	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/10/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:29:10	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/10/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
09-Dec-2003 11:29:11	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 12/10/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
09-Dec-2003 11:37:39	The Real Time prices have been updated in the MIS for 12/05/2003 in hours (12,18)
09-Dec-2003 12:19:45	The Real Time prices have been updated in the MIS for 12/06/2003 in hours (08)
09-Dec-2003 14:32:03	Upon further review, NYISO has determined that hour beginning 23:00 in the December 7, 2003 Real-Time Market needs to be reserved. In Summary: NYISO is reserving hour beginning 23 in the December 7, 2003 Real-Time Market. Prices in the December 7, 2003 Hour Ahead Market are correct. Prices in the December 8, 2003 Day-Ahead Market are correct. NYISO apologizes for any inconvenience this may cause.
09-Dec-2003 15:39:43	The Real Time prices have been updated in the MIS for 12/07/2003 in hours (22,23)
09-Dec-2003 16:28:59	NYISO is reserving hour beginning 16 in the December 8, 2003 Real-Time Market. Prices in the December 8, 2003 Hour Ahead Market are correct. Prices in the December 9, 2003 Day-Ahead Market are correct.