

# NYISO Operational Announcements

[Dispatcher Notices](#)  
[Committed for Reliability](#)  
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
18-Dec-2003 02:26:18	NYISO Locational based curtailment cut 0 MWs.
18-Dec-2003 02:26:46	NYISO Locational based curtailment cut 100 MWs.
18-Dec-2003 02:30:11	NYISO Locational based curtailment cut 0 MWs.
18-Dec-2003 02:30:52	NYISO Locational based curtailment cut 100 MWs.
18-Dec-2003 06:15:48	12/18/2003 06:14:54 NYISO SCD reserve pick-up remains active.
18-Dec-2003 06:16:59	12/18/2003 06:04:53 NYISO SCD reserve pick-up executed.
18-Dec-2003 06:25:40	12/18/2003 06:15:29 NYISO SCD reserve pick-up executed.
18-Dec-2003 11:44:25	12/12/2003 06:06:52 NYISO SCD reserve pick-up executed.
18-Dec-2003 11:53:31	12/13/2003 16:39:45 NYISO SCD reserve pick-up executed.
18-Dec-2003 12:15:04	12/15/2003 07:11:06 NYISO SCD reserve pick-up executed.
18-Dec-2003 12:17:57	12/15/2003 16:50:00 NYISO SCD reserve pick-up executed.
18-Dec-2003 12:18:01	12/15/2003 16:45:59 NYISO SCD reserve pick-up executed.
18-Dec-2003 12:20:19	12/15/2003 21:01:59 NYISO SCD reserve pick-up executed.
18-Dec-2003 12:22:23	12/15/2003 06:07:36 NYISO SCD reserve pick-up executed.
18-Dec-2003 13:10:01	12/16/2003 06:01:59 NYISO SCD reserve pick-up executed.
18-Dec-2003 13:10:08	12/16/2003 06:02:00 NYISO SCD reserve pick-up executed.
18-Dec-2003 15:16:02	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2003 15:00 FOR 69 KV CONTINGENCY FOR L/O 69-765.
18-Dec-2003 16:57:38	12/18/2003 16:56:24 NYISO SCD reserve pick-up remains active.

18-Dec-2003 16:58:51	12/18/2003 16:46:23 NYISO SCD reserve pick-up executed.
18-Dec-2003 17:02:16	GILBOA___2 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 12/18/2003 16:59.
18-Dec-2003 22:04:25	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 12/18/2003 22:00.

Committed for Reliability

[back to top](#)

Insert Time	Message
18-Dec-2003 12:18:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:24	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:25	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:26	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:28	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 04 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:29	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:30	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:31	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 07 Energy =

	40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:32	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:33	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:34	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:35	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:36	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:37	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:39	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:40	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:41	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

18-Dec-2003 12:18:42	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:43	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:44	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:45	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:46	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:47	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:18:48	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 12/19/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 12:19:25	Generator: BARRETT___2 scheduled for local reliability in DAM market for 12/19/2003 23 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:36:56	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:36:58	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:36:59	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:00	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:01	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:02	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:03	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:04	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:05	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 11 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:09	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:16	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:17	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Dec-2003 14:37:18	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 12/19/2003 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

18-Dec-2003 14:37:19

Generator: RAVENSWOOD\_\_\_1 scheduled for local reliability in DAM market for 12/19/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[back to top](#)

Insert Time

Message

18-Dec-2003 15:29:33

Prices in the December 17, 2003 Real-Time Market are correct. Prices in the December 17, 2003 Hour Ahead Market are correct. Prices in the December 18, 2003 Day-Ahead Market are correct.