

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
07-Nov-2003 16:57:18	Metering Authority - Long Island Power Authority REQUESTS PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2003 16:00 FOR EAST END 69KV LOADING.
07-Nov-2003 17:04:36	Metering Authority - Long Island Power Authority REMOVES PPL PILGRIM_ST_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/07/2003 17:00.
07-Nov-2003 23:51:27	HQ initiated curtailment cut 450 MWs. Cuts due to loss of pole

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Insert Time	Message
07-Nov-2003 13:18:03	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 12 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:05	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 13 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:06	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 14 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:08	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 15 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:09	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 16 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Nov-2003 13:18:10	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 17 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:11	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 18 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:12	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 19 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:13	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 20 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:14	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 21 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:15	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 22 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 13:18:16	Generator: NORTHPORT___2 scheduled for local reliability in DAM market for 11/08/2003 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Nov-2003 14:30:55	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/08/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
07-Nov-2003 14:27:41	NYISO is reserving hour beginning 16:00 in the November 6, 2003 Real-Time Market. NYISO is reserving hours beginning 06:00 and 16:00 in the November 6, 2003 Hour Ahead Market to verify Locational Reserve Prices. Prices in the November 7, 2003 Day-Ahead Market are correct.

07-Nov-2003 16:49:18

The Real Time prices have been updated in the MIS
for 11/05/2003 in hours (10)