

NYISO Operational Announcements

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[back to top](#)

Insert Time	Message
18-Nov-2003 06:13:18	Metering Authority - Central Hudson Gas and Electr REQUESTS SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2003 06:00 FOR NORTH CATSKILL-SOUTH CARIO O/S.
18-Nov-2003 07:08:53	11/18/2003 07:04:54 NYISO SCD reserve pick-up executed.
18-Nov-2003 11:08:47	11/18/2003 11:00:18 NYISO SCD reserve pick-up executed.
18-Nov-2003 11:13:04	11/18/2003 11:07:42 NYISO SCD reserve pick-up executed.
18-Nov-2003 18:21:15	Metering Authority - Central Hudson Gas and Electr REMOVES SOUTH CAIRO___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2003 18:00.
18-Nov-2003 19:05:49	Metering Authority - Long Island Power Authority REQUESTS KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2003 19:00 FOR NORTHPORT 2 RAMPING UP AFTER TRIPPING.
18-Nov-2003 19:06:02	Metering Authority - Long Island Power Authority REMOVES KEDC PORT_JEFF_GT2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/18/2003 20:00.
18-Nov-2003 20:02:13	FPL FAR_ROCK_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 11/18/2003 19:59.

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[back to top](#)

Insert Time	Message
18-Nov-2003 11:48:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/19/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 11:48:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/19/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 11:53:08	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/19/2003 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 11:53:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/19/2003 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 11:53:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/19/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 11:53:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/19/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:06	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:07	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:08	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:10	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:11	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:12	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 06 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:13	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:14	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:15	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:16	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
18-Nov-2003 22:52:17	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
18-Nov-2003 15:03:27	NYISO is reserving hours beginning 03:00, 07:00, 13:00 and 16:00 in the November 17, 2003 Real-Time Market. Prices in the November 17, 2003 Hour Ahead Market are correct. Prices in the November 18, 2003 Day-Ahead Market are correct.