

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
08-Nov-2003 00:45:18	HQ initiated curtailment cut 509 MWs. HQ cutting due to loss of dc pole.
08-Nov-2003 06:15:25	Metering Authority - Long Island Power Authority UPDATES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 06:00 FOR 69KV CONTINGENCY.
08-Nov-2003 09:19:46	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 09:00 FOR 138KV-881, 883 LOADING.
08-Nov-2003 09:34:41	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 09:00 FOR 138KV-881, 883 LOADING.
08-Nov-2003 09:48:53	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 09:00 FOR 138KV-881, 883 LOADING.
08-Nov-2003 11:55:28	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 11:00 FOR LOSS OF BRAEKER 6640 AT RIVERHEAD.
08-Nov-2003 15:03:37	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 15:00 FOR LOSS OF BRAKER 6640 AT RIVER HEAD.
08-Nov-2003 18:10:57	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 18:00 FOR 138KV 887 O/S CAUSES POST CONT ON 881-882.
08-Nov-2003 18:13:36	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START

	TIME 11/08/2003 18:00 FOR 138KV 887 O/S CAUSES POST CONT ON 881-882.
08-Nov-2003 18:31:52	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 18:00 FOR LOSS OF BREAKER 6640 AT RIVERHEAD.
08-Nov-2003 18:32:21	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 18:00 FOR LOSS OF BREAKER 6640 AT RIVER HEAD.
08-Nov-2003 19:24:54	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 19:00.
08-Nov-2003 19:25:11	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 19:00.
08-Nov-2003 19:25:18	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 19:00.
08-Nov-2003 19:25:25	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 19:00.
08-Nov-2003 19:25:36	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 19:00.
08-Nov-2003 22:04:33	Metering Authority - Long Island Power Authority REMOVES PORT_JEFF_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/08/2003 22:00.

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Insert Time	Message
08-Nov-2003 11:14:36	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 00 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:14:38	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 01 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:14:39	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 02 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:14:40	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 03 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:14:41	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 04 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:14:42	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:14:43	Generator: BARRETT___1 scheduled for local reliability in DAM market for 11/09/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:15:57	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 00 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:15:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 01 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:15:59	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 02 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 03 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 04 Energy =

	20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:03	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 05 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:04	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 06 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:05	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 07 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:06	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 08 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:07	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 09 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:08	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 10 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:09	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 11 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:10	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 12 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:11	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 13 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

08-Nov-2003 11:16:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 14 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:13	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 15 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:15	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 16 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:16	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 17 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:17	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 18 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 19 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:19	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 20 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:20	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:21	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 11:16:22	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/09/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
08-Nov-2003 13:18:19	Generator: ASTORIA__4 scheduled for local reliability in DAM market for 11/09/2003 23 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
08-Nov-2003 13:34:06	NYISO is reserving hour beginning 7:00 in the November 7, 2003 Real-Time Market. NYISO is reserving hours beginning 20:00 in the November 7, 2003 Hour Ahead Market to verify Locational Reserve Prices. Prices in the November 8, 2003 Day-Ahead Market are correct.