

NYISO Operational Announcements

[Dispatcher Notices](#)
[Committed for Reliability](#)
[Market Monitor Notices](#)

Dispatcher Notices

[back to top](#)

Insert Time	Message
10-Nov-2003 08:32:50	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_9 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2003 08:00 FOR CONTINGENCY LOSS ON 69KV BANK #2 AT HOLBROOK.
10-Nov-2003 09:48:43	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2003 09:00 FOR 69KV CONTINGENCIES.
10-Nov-2003 09:55:22	Metering Authority - Long Island Power Authority UPDATES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2003 09:00 FOR 69KV CONTINGENCIES.
10-Nov-2003 10:06:05	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2003 10:00.
10-Nov-2003 10:07:24	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2003 10:00 FOR 69KV CONTINGENCIES.
10-Nov-2003 11:19:13	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 OUT OF MERIT FOR LOCAL SECURITY. AT 09:00 11/10/03
10-Nov-2003 11:19:54	Metering Authority - Long Island Power Authority REQUESTS HOLTSVILLE_IC_2 NO LONGER OUT OF MERIT. AT 09:41 11/10/03
10-Nov-2003 17:01:58	Metering Authority - Long Island Power Authority REMOVES HOLTSVILLE_IC_10 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/10/2003 17:00.
10-Nov-2003 17:25:28	11/10/2003 17:24:18 NYISO SCD reserve pick-up remains active.
10-Nov-2003 17:25:34	11/10/2003 17:14:15 NYISO SCD reserve pick-up executed.

Insert Time	Message
10-Nov-2003 10:46:56	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 00 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:46:58	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 01 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:46:59	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 02 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:47:00	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 03 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:47:01	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 04 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:47:02	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 05 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:47:03	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 06 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 10:47:04	Generator: ASTORIA___ 4 scheduled for local reliability in DAM market for 11/11/2003 07 Energy = 110 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 11:22:17	Generator: GLENWOOD___ 4 scheduled for local reliability in DAM market for 11/11/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

10-Nov-2003 11:22:18	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 11/11/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
10-Nov-2003 11:23:34	Generator: FAR ROCKAWAY___4 scheduled for local reliability in DAM market for 11/11/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

[back to top](#)

Insert Time	Message
10-Nov-2003 16:05:31	NYISO is reserving hour beginning 7:00 in the November 9, 2003 Real-Time Market. Prices in the November 9, 2003 Hour Ahead Market are correct. Prices in the November 10, 2003 Day-Ahead Market are correct.
10-Nov-2003 17:00:09	In addition to the original reservation, NYISO is reserving hour 12:00 in the November 7, 2003 Real-Time Market. In Summary: NYISO is reserving hours beginning 7:00 and 12:00 in the November 7, 2003 Real-Time Market. NYISO is reserving hours beginning 20:00 in the November 7, 2003 Hour Ahead Market to verify Locational Reserve Prices. Prices in the November 8, 2003 Day-Ahead Market are correct.