

# NYISO Operational Announcements

Dispatcher Notices  
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Market Monitor Notices

Dispatcher Notices

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Insert Time	Message
17-Nov-2003 02:49:12	Metering Authority - Central Hudson Gas and Electr REQUESTS COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/17/2003 02:00 FOR LOSS OF TB AT COXSACKIE.
17-Nov-2003 05:25:15	PJM initiated curtailment cut 100 MWs.
17-Nov-2003 07:44:41	Metering Authority - Central Hudson Gas and Electr UPDATES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/17/2003 07:00 FOR LOSS OF TB AT COXSACKIE.
17-Nov-2003 10:00:44	11/17/2003 09:50:58 NYISO SCD reserve pick-up executed.
17-Nov-2003 10:01:46	11/17/2003 10:01:00 NYISO SCD reserve pick-up remains active.
17-Nov-2003 10:03:50	11/17/2003 10:00:00 NYISO SCD reserve pick-up executed.
17-Nov-2003 14:26:46	Metering Authority - Central Hudson Gas and Electr REMOVES COXSACKIE___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/17/2003 14:00.
17-Nov-2003 15:16:09	11/17/2003 15:14:28 NYISO SCD reserve pick-up executed.
17-Nov-2003 15:20:38	11/17/2003 15:14:58 NYISO SCD reserve pick-up executed.
17-Nov-2003 20:23:26	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/17/2003 20:00 FOR POST CONT 138881 & 882.
17-Nov-2003 21:13:50	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 11/17/2003 21:00.

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17-Nov-2003 10:56:07	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/18/2003 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Nov-2003 10:56:09	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/18/2003 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Nov-2003 10:56:10	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/18/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Nov-2003 10:56:11	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/18/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Nov-2003 10:58:50	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/18/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
17-Nov-2003 10:58:51	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/18/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
17-Nov-2003 15:59:42	Prices in the November 16, 2003 Real-Time Market are correct. Prices in the November 16, 2003 Hour Ahead Market are correct. Prices in the November 17, 2003 Day-Ahead Market are correct.
17-Nov-2003 18:47:05	The Real Time prices have been updated in the MIS for 11/13/2003 in hours (00,15)