

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
19-Nov-2003 01:02:16	RAVENSWOOD___1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 11/19/2003 00:59.
19-Nov-2003 09:38:41	OH initiated curtailment cut 150 MWs.
19-Nov-2003 16:10:43	ISO REQUESTS GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2003 16:00 FOR .
19-Nov-2003 16:11:37	ISO REQUESTS GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2003 16:00 FOR LOAD CURVE.
19-Nov-2003 16:11:59	ISO UPDATES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2003 16:00 FOR LOAD CURVE.
19-Nov-2003 16:19:12	ISO REMOVES GILBOA___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2003 16:00.
19-Nov-2003 16:38:05	ISO REMOVES GILBOA___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 11/19/2003 16:00.

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Insert Time	Message
19-Nov-2003 09:13:19	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:21	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:22	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:23	Generator: RAVENSWOOD___1 scheduled for local

	reliability in DAM market for 11/19/2003 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:24	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:25	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:26	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:27	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:28	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:29	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:30	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 09:13:32	Generator: RAVENSWOOD___1 scheduled for local reliability in DAM market for 11/19/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 11:53:45	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/20/2003 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

19-Nov-2003 11:53:47	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/20/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
19-Nov-2003 11:53:48	Generator: ASTORIA___3 scheduled for local reliability in DAM market for 11/20/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
19-Nov-2003 11:49:49	Prices in the November 18, 2003 Real-Time Market are correct. Prices in the November 18, 2003 Hour Ahead Market are correct. Prices in the November 19, 2003 Day-Ahead Market are correct.
19-Nov-2003 15:32:30	The Real Time prices have been updated in the MIS for 11/17/2003 in hours (03,07,13,16)