NYISO Operational Announcements

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Committed for Reliability
Market Monitor Notices

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Insert Time	Message
03-Aug-2003 00:02:18	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/02/2003 23:59.
03-Aug-2003 04:41:05	08/03/2003 04:31:12 NYISO SCD reserve pick-up executed.
03-Aug-2003 07:41:40	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 07:00 FOR south fork load.
03-Aug-2003 08:45:38	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 08:00 FOR EAST END -SOUTHFORK LOAD.
03-Aug-2003 08:46:18	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 08:00 FOR EAST END-SOUTHFORK.
03-Aug-2003 09:06:01	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 09:00 FOR EAST END-SOUTHFORK.
03-Aug-2003 09:06:38	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 09:00 FOR EAST END-SOUTHFORK.
03-Aug-2003 09:08:35	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 09:00 FOR EAST END-SOUTHFORK.
03-Aug-2003 09:33:36	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 09:00 FOR EAST END-SOUTHFORK.

03-Aug-2003 10:41:42	HQ initiated curtailment cut 320 MWs.
03-Aug-2003 10:42:41	HQ initiated curtailment cut 320 MWs. PJM security, TLR 3A
03-Aug-2003 11:02:06	HQ initiated curtailment cut 320 MWs. PJM security, TLR 3A
03-Aug-2003 12:14:59	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 12:00 FOR SOUTH FORK LOAD.
03-Aug-2003 13:22:18	Metering Authority - Niagara Mohawk REQUESTS INDECK___CORINTH OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/03/2003 14:00 FOR .
03-Aug-2003 16:46:09	08/03/2003 16:37:59 NYISO SCD reserve pick-up executed.
03-Aug-2003 16:50:52	Metering Authority - Niagara Mohawk REMOVES INDECK___CORINTH OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/03/2003 16:00.
03-Aug-2003 19:02:17	INDECK___CORINTH NO LONGER TO VOLTAGE SUPPORT AFTER 08/03/2003 18:59.
03-Aug-2003 19:14:26	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 19:00.
03-Aug-2003 19:37:15	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 19:00.
03-Aug-2003 20:22:29	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 20:00.
03-Aug-2003 20:44:01	08/03/2003 20:34:35 NYISO SCD reserve pick-up executed.
03-Aug-2003 21:02:17	GILBOA___2 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 08/03/2003 20:59.
03-Aug-2003 21:02:17	GILBOA___3 NO LONGER COMMITED FOR ISO RELIABILITY AFTER 08/03/2003 20:59.
03-Aug-2003 21:29:27	PJM initiated curtailment cut 150 MWs.
03-Aug-2003 22:19:20	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 22:00.
03-Aug-2003 23:58:55	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/03/2003 23:00.

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Insert Time	Message
03-Aug-2003 11:08:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 00 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:08:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 01 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:08:58	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 02 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:08:59	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 03 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:00	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 04 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:01	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 05 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:03	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 06 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:04	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 07 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:05	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 08 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW.

	Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:06	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 09 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:07	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 10 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:08	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 11 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:09	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 12 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:10	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 13 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:11	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 14 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:12	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 15 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:13	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 16 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:15	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 17 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:16	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 08/04/2003 18 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:17	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 19 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:18	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 20 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:19	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 21 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:20	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 22 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:21	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/04/2003 23 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:09:53	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/04/2003 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 11:10:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/04/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:02	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:04	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

03-Aug-2003 15:11:05	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:06	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:07	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:08	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:09	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 15:11:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/04/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 16:50:15	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/03/2003 19 Energy = 111 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 16:50:17	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/03/2003 20 Energy = 111 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 16:50:18	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/03/2003 21 Energy = 111 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 16:50:19	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/03/2003 22 Energy = 111 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Aug-2003 16:50:21	Generator: INDECK___CORINTH scheduled for local reliability in DAM market for 08/03/2003 23 Energy = 111 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
03-Aug-2003 12:28:39	NYISO is reserving hours beginning 10:00 and 16:00 in the Aug 2, 2003 Real-Time Market. NYISO is reserving hour beginning 13:00 in the Aug 2, 2003 Hour-Ahead Market to verify Locational Reserve Prices . Prices in the Aug 3, 2003 Day-Ahead Market are correct