NYISO Operational Announcements

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Insert Time	Message
02-Aug-2003 00:02:16	EAST HAMPTON___GT NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2003 23:59.
02-Aug-2003 00:02:16	MONTAUK___DIESEL NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/01/2003 23:59.
02-Aug-2003 07:56:13	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 07:00 FOR east end loading.
02-Aug-2003 08:23:31	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 08:00 FOR east end 69kv.
02-Aug-2003 08:33:33	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 08:00 FOR east end loading.
02-Aug-2003 08:35:10	PJM initiated curtailment cut 178 MWs. PJM ramp
02-Aug-2003 08:47:54	Metering Authority - Long Island Power Authority REQUESTS GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 08:00 FOR east end 69kv.
02-Aug-2003 09:18:28	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 09:00 FOR east end 69kv.
02-Aug-2003 09:18:49	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 09:00 FOR east end loading.
02-Aug-2003 09:35:46	Metering Authority - Long Island Power Authority REQUESTS BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 09:00 FOR 69kv bus o/s.
02-Aug-2003 09:36:36	Metering Authority - Long Island Power Authority REQUESTS BARRETT___2 OUT OF MERIT. OOM

	FOR TO LOCAL SECURITY AT START TIME 08/02/2003 09:00 FOR 69kv bus o/s.
02-Aug-2003 09:37:14	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 09:00 FOR 69kv bus o/s.
02-Aug-2003 09:57:58	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 09:00 FOR east end 69kv.
02-Aug-2003 10:38:39	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 10:00 FOR east end 69kv.
02-Aug-2003 10:39:44	Metering Authority - Long Island Power Authority UPDATES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 10:00 FOR east end 69kv.
02-Aug-2003 10:56:21	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 10:00 FOR 69kv bus o/s.
02-Aug-2003 11:08:47	08/02/2003 11:01:12 NYISO SCD reserve pick-up executed.
02-Aug-2003 12:46:24	Metering Authority - Long Island Power Authority REQUESTS FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 12:00 FOR 69kv bus o/s.
02-Aug-2003 13:00:25	NYISO Locational based curtailment cut 321 MWs. NE security
02-Aug-2003 13:04:32	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 13:00 FOR east end 69kv.
02-Aug-2003 14:12:51	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 14:00 FOR east end load.
02-Aug-2003 16:06:17	OH initiated curtailment cut 25 MWs. PJM security
02-Aug-2003 16:19:46	08/02/2003 16:18:36 NYISO SCD reserve pick-up remains active.
02-Aug-2003 16:23:16	08/02/2003 16:08:36 NYISO SCD reserve pick-up executed.
02-Aug-2003 16:38:31	08/02/2003 16:37:30 NYISO SCD reserve pick-up remains active.
02-Aug-2003 16:38:37	08/02/2003 16:27:29 NYISO SCD reserve pick-up

	executed.
02-Aug-2003 17:02:17	GILBOA___2 NO LONGER COMMITTED FOR ISO RESERVES AFTER 08/02/2003 16:59.
02-Aug-2003 17:45:08	Metering Authority - Long Island Power Authority REMOVES BARRETT___1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 17:00.
02-Aug-2003 17:45:36	Metering Authority - Long Island Power Authority REMOVES BARRETT___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 17:00.
02-Aug-2003 17:46:07	Metering Authority - Long Island Power Authority REMOVES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 17:00.
02-Aug-2003 21:24:11	NYISO Locational based curtailment cut 301 MWs.
02-Aug-2003 22:01:32	NYISO Locational based curtailment cut 200 MWs.
02-Aug-2003 22:22:50	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 22:00.
02-Aug-2003 22:31:57	NYISO Locational based curtailment cut 100 MWs.
02-Aug-2003 22:34:04	Metering Authority - Long Island Power Authority REMOVES FPL FAR_ROCK_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 22:00.
02-Aug-2003 22:34:22	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 22:00.
02-Aug-2003 22:36:42	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 22:00.
02-Aug-2003 22:44:43	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 22:00 FOR east end load.
02-Aug-2003 22:52:42	Metering Authority - Long Island Power Authority REMOVES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/02/2003 22:00.

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Insert Time	Message
02-Aug-2003 11:08:44	Generator: ARTHUR_KILL_2 scheduled for local

	reliability in DAM market for 08/03/2003 22 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:08:46	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 08/03/2003 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:07	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:09	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:10	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:11	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:12	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:13	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:14	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:15	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

02-Aug-2003 11:44:16	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:17	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:18	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:19	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:21	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:22	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:23	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:24	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:25	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:26	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:27	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:28	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:29	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:30	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
02-Aug-2003 11:44:33	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 08/03/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
02-Aug-2003 11:25:19	NYISO is reserving hours beginning 6:00 and 15:00 in the Aug 01, 2003 Real-Time Market. Prices in the Aug 1, 2003 Hour-Ahead Market are correct. Prices in the August 02, 2003 Day-Ahead Market are correct.