NYISO Operational Announcements

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Market Monitor Notices

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Insert Time	Message
14-Aug-2003 00:39:30	Metering Authority - Long Island Power Authority REMOVES GLOBAL GREEN_PORT_GT1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 00:00.
14-Aug-2003 01:09:30	Metering Authority - Niagara Mohawk REQUESTS ALBANY___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 01:00 FOR TO REQUEST TO MAINTAIN MAXIMUM VARS.
14-Aug-2003 01:28:49	Metering Authority - Niagara Mohawk REMOVES ALBANY___2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 01:00.
14-Aug-2003 03:29:17	ISO REMOVES ASTORIA_GT_13 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 08/16/2003 01:00.
14-Aug-2003 05:29:35	Metering Authority - Niagara Mohawk REQUESTS ALBANY___2 OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 08/14/2003 05:00 FOR TO PROVIDE MAX VARS FOR CENTRAL EAST.
14-Aug-2003 07:34:55	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 07:00 FOR EAST END SOUTH FORK LOAD.
14-Aug-2003 08:19:51	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 08:00 FOR SOUTH FORK LOAD.
14-Aug-2003 08:28:00	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 08:00 FOR EAST END LOAD.
14-Aug-2003 09:25:59	PJM initiated curtailment cut 250 MWs.
14-Aug-2003 10:02:13	GLOBAL GREEN_PORT_GT1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 08/14/2003

	09:59.
14-Aug-2003 11:14:16	NPX initiated curtailment cut 125 MWs.
14-Aug-2003 12:25:27	PJM initiated curtailment cut 51 MWs.
14-Aug-2003 12:44:04	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 12:00 FOR SOUTH FORK LOAD.
14-Aug-2003 12:44:52	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 12:00 FOR SOUTH FORK LOAD.
14-Aug-2003 14:39:48	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 14:00 FOR EAST END LOAD.
14-Aug-2003 15:45:14	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 08/14/2003 15:00 FOR EAST END LOAD.

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Insert Time	Message
14-Aug-2003 11:58:35	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:58:37	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:58:38	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 08/15/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:59:36	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/15/2003 19 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:59:37	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/15/2003 20 Energy =

	65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:59:38	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/15/2003 21 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:59:39	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/15/2003 22 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 11:59:40	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 08/15/2003 23 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:44:55	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/15/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:44:57	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 08/15/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:06	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 00 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:08	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 01 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:09	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 02 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:10	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 03 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

14-Aug-2003 13:46:11	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 04 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:12	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:13	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 06 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:14	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 07 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:15	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 08 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:16	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 09 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:18	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 10 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:19	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 11 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:20	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 12 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:21	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 13 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:22	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 14 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:23	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 15 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:24	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 16 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:25	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 17 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:26	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 18 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:27	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 19 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:29	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 20 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:30	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 21 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:31	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 22 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 13:46:32	Generator: ALBANY___2 scheduled for local reliability in DAM market for 08/15/2003 23 Energy =

	25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:44	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 07 Energy = 44 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:46	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 08 Energy = 44 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:47	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 09 Energy = 43 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:48	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 10 Energy = 42 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:49	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 11 Energy = 42 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:50	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 12 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:51	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 13 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:53	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 14 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:54	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 15 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

14-Aug-2003 15:27:55	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 16 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:56	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 17 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:57	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 18 Energy = 41 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:58	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 19 Energy = 42 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:27:59	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 20 Energy = 42 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:28:00	Generator: SITHE___STERLING scheduled for local reliability in DAM market for 08/15/2003 21 Energy = 43 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:04	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 08 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:05	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 09 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:06	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 10 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:07	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 11 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:08	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 12 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:09	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 13 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:10	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 14 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:12	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 15 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:13	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 16 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:14	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 17 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:15	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 18 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:16	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 19 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:17	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 20 Energy = 10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
14-Aug-2003 15:29:18	Generator: SENECA___ENERGY scheduled for local reliability in DAM market for 08/15/2003 21 Energy =

	10 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
14-Aug-2003 15:50:51	The Real Time prices have been updated in the MIS for 08/12/2003 in hours (03,10,12,16,17)
14-Aug-2003 16:21:52	NYISO is reserving hours beginning 0:00, 11:00, 13:00 through 14:00 in the August 13, 2003 Real-Time Market. Prices in the August 13, 2003 Hour-Ahead Market are correct. Prices in the August 14, 2003 Day-Ahead Market are correct.