

NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
23-Jul-2003 01:02:16	NARROWS_GT1_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/23/2003 00:59.
23-Jul-2003 01:02:16	NARROWS_GT1_8 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/23/2003 00:59.
23-Jul-2003 01:02:16	NARROWS_GT2_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/23/2003 00:59.
23-Jul-2003 01:02:16	NARROWS_GT2_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/23/2003 00:59.
23-Jul-2003 01:09:55	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00 FOR OOM FOR LOCAL SECURITY DUE TO TSA.
23-Jul-2003 01:09:56	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00 FOR OOM FOR LOCAL SECURITY DUE TO TSA.
23-Jul-2003 01:12:11	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00 FOR OOM FOR LOCAL TO SECURITY FOR TSA.
23-Jul-2003 01:12:11	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00 FOR OOM FOR LOCAL TO SECURITY FOR TSA.
23-Jul-2003 01:12:11	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00 FOR OOM FOR LOCAL TO SECURITY FOR TSA.
23-Jul-2003 01:25:52	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:26:03	Metering Authority - Consolidated Edison of NY

	REMOVES GOWANUS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:27:16	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:27:25	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:27:35	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT3_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:50:29	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:50:45	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 01:50:59	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 01:00.
23-Jul-2003 02:12:08	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 02:00.
23-Jul-2003 02:12:56	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 02:00.
23-Jul-2003 02:13:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 02:00.
23-Jul-2003 02:13:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 02:00.
23-Jul-2003 02:13:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 02:00.

23-Jul-2003 02:13:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 02:00.
23-Jul-2003 07:10:35	07/23/2003 07:07:51 NYISO SCD reserve pick-up executed.
23-Jul-2003 07:41:32	Metering Authority - Niagara Mohawk REQUESTS SITHE___BATAVIA OUT OF MERIT. TO VOLTAGE SUPPORT AT START TIME 07/23/2003 09:00 FOR .
23-Jul-2003 08:08:20	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 08:00 FOR EAST END LOAD.
23-Jul-2003 10:15:33	PJM initiated curtailment cut 50 MWs. per marketer.
23-Jul-2003 10:32:18	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 10:00 FOR EAST END LOAD.
23-Jul-2003 10:33:13	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 10:00 FOR East end load.
23-Jul-2003 10:33:52	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 10:00 FOR East end load.
23-Jul-2003 17:18:07	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 17:00 FOR east end load.
23-Jul-2003 17:45:18	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 17:00.
23-Jul-2003 17:45:54	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 17:00.
23-Jul-2003 19:14:43	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 19:00.
23-Jul-2003 20:40:09	Metering Authority - Niagara Mohawk REMOVES SITHE___BATAVIA OUT OF MERIT. TO

	VOLTAGE SUPPORT AT START TIME 07/23/2003 20:00.
23-Jul-2003 22:32:32	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/23/2003 22:00.

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Insert Time	Message
23-Jul-2003 10:45:57	Generator: ARTHUR_KILL_2 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 90 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 10:47:03	Generator: RAVENSWOOD___2 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 10:47:31	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 11:14:58	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/24/2003 21 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 11:15:00	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/24/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 11:15:01	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 11:16:14	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/24/2003 22 Energy = 40 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 11:16:15	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 11:21:33	Generator: NORTHPORT___4 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 100 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:26	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 00 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:28	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 01 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:29	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 02 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:30	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 03 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:31	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 04 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:32	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:33	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 06 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:34	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 07 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:35	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 08 Energy =

	25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:36	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 09 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:37	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 10 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:38	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 11 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:39	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 12 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:41	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 13 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:42	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 14 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:43	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 15 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:44	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 16 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:45	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 17 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

23-Jul-2003 13:43:46	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 18 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:47	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 19 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:48	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 20 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:49	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 21 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:50	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 22 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
23-Jul-2003 13:43:51	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/24/2003 23 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
23-Jul-2003 01:29:03	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT 2-1,2-2 NO LONGER OUT OF MERIT. AT 0125 HRS.
23-Jul-2003 01:29:51	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT 3-1,3-2,3-3 NO LONGER OUT OF MERIT. AT 0125 HRS.
23-Jul-2003 01:53:54	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1-6,1-7,1-8 NO LONGER OUT OF MERIT. AT 0150 HRS
23-Jul-2003 15:27:29	NYISO is reserving hours beginning 14:00 in the July 22, 2003 Real-Time Market. Prices in the July 22, 2003 Hour-Ahead Market are correct. Prices in the July 23, 2003 Day-Ahead Market are correct.