

# NYISO Operational Announcements

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Insert Time	Message
07-Jul-2003 00:07:47	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:47	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:47	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:47	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:48	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:48	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:48	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:07:48	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00 FOR P/C ON 42232 & 31232

	FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 00:15:51	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00 FOR EAST END SECURITY.
07-Jul-2003 00:16:23	Metering Authority - Long Island Power Authority REQUESTS WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00 FOR EAST END SECURITY.
07-Jul-2003 00:17:56	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00.
07-Jul-2003 00:45:34	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 00:00.
07-Jul-2003 01:05:32	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00.
07-Jul-2003 01:06:34	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 01:06:34	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 01:07:30	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT3_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 01:57:23	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00.
07-Jul-2003 01:57:38	Metering Authority - Consolidated Edison of NY REMOVES GOWANUS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00.
07-Jul-2003 01:57:50	Metering Authority - Consolidated Edison of NY <del>REMOVES GOWANUS_GT3_8 OUT OF MERIT.</del>

	OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 01:00.
07-Jul-2003 02:29:47	ISO UPDATES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 02:00 FOR POST CONT. ON Y50 FOR THE LOSS OF Y49.
07-Jul-2003 02:30:42	ISO UPDATES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 02:00 FOR POST CONT. ON Y50 FOR THE LOSS OF Y49.
07-Jul-2003 02:38:02	ISO REMOVES NORTHPORT___4 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 03:00.
07-Jul-2003 02:38:20	ISO REMOVES NORTHPORT___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 03:00.
07-Jul-2003 03:02:15	NORTHPORT___2 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 07/07/2003 02:59.
07-Jul-2003 03:02:15	NORTHPORT___4 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 07/07/2003 02:59.
07-Jul-2003 03:02:15	NORTHPORT___1 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 07/07/2003 02:59.
07-Jul-2003 03:10:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 03:00.
07-Jul-2003 03:11:06	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 03:00.
07-Jul-2003 03:11:19	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 03:00.
07-Jul-2003 03:12:31	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 03:00.
07-Jul-2003 03:12:44	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 04:00.
07-Jul-2003 03:12:56	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 04:00.
07-Jul-2003 03:13:08	Metering Authority - Consolidated Edison of NY

	REMOVES NARROWS_GT1_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 04:00.
07-Jul-2003 03:13:20	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 04:00.
07-Jul-2003 04:45:38	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 05:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 04:45:38	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 05:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 04:45:38	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 05:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 04:58:39	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 05:00.
07-Jul-2003 04:58:55	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 05:00.
07-Jul-2003 04:59:16	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT1_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 05:00.
07-Jul-2003 05:02:15	NARROWS_GT1_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/07/2003 04:59.
07-Jul-2003 05:02:15	NARROWS_GT1_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/07/2003 04:59.
07-Jul-2003 05:02:15	NARROWS_GT1_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/07/2003 04:59.
07-Jul-2003 06:19:13	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 06:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 06:23:57	PJM initiated curtailment cut 275 MWs.
07-Jul-2003 07:36:47	Metering Authority - Long Island Power Authority

	REQUESTS EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 07:00 FOR EAST END LOAD POCKET.
07-Jul-2003 08:44:43	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 08:00 FOR EAST END LOAD POCKET.
07-Jul-2003 09:09:27	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 09:00 FOR EAST END LOAD POCKET.
07-Jul-2003 09:13:34	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 09:00 FOR EAST END LOAD POCKET.
07-Jul-2003 09:14:25	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 09:00 FOR EAST END LOAD POCKET.
07-Jul-2003 09:17:39	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 09:00 FOR EAST END LOAD POCKET.
07-Jul-2003 09:18:13	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 09:00 FOR EAST END LOAD POCKET.
07-Jul-2003 09:33:06	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT1_8 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 10:00 FOR P/C ON 42232 & 31232 FOR FRESHKILLS COMMON TOWER.
07-Jul-2003 09:55:44	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 09:00 FOR EAST END LOAD POCKET.
07-Jul-2003 10:28:58	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 10:00 FOR EAST END LOAD POCKET.

07-Jul-2003 10:45:15	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 10:00 FOR EAST END LOAD POCKET.
07-Jul-2003 15:41:59	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 15:00 FOR EAST END LOAD POCKET.
07-Jul-2003 17:16:11	ISO REQUESTS ROSETON___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 17:00 FOR TSA CONTINGENCY ON 92 LEEDS-PLSNTVALLEY.
07-Jul-2003 17:17:35	ISO REQUESTS ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 17:00 FOR TSA CONTINGENCY ON 92 LEEDS-PLSNTVALLEY.
07-Jul-2003 17:47:40	ISO REQUESTS GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 17:00 FOR CONTINGENCY ON 92 LEEDS-PLSNTVLY.
07-Jul-2003 18:02:15	GILBOA___2 NO LONGER COMMITTED FOR ISO RELIABILITY AFTER 07/07/2003 17:59.
07-Jul-2003 18:12:13	ISO REMOVES ROSETON___1 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 18:00.
07-Jul-2003 18:12:26	ISO REMOVES ROSETON___2 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 18:00.
07-Jul-2003 18:55:23	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 18:00.
07-Jul-2003 19:03:32	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 19:00.
07-Jul-2003 19:32:42	PJM initiated curtailment cut 200 MWs.
07-Jul-2003 20:10:04	ISO REMOVES GILBOA___3 OUT OF MERIT. COMMITTED FOR ISO RELIABILITY AT START TIME 07/07/2003 20:00.
07-Jul-2003 20:20:34	Metering Authority - Long Island Power Authority REMOVES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/07/2003 20:00.
07-Jul-2003 21:00:27	Metering Authority - Long Island Power Authority

REMOVES WADING RIVER\_IC\_3 OUT OF  
MERIT. OOM FOR TO LOCAL SECURITY AT  
START TIME 07/07/2003 21:00.

07-Jul-2003 23:38:35

PJM initiated curtailment cut 75 MWs.

Committed for Reliability

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Insert Time	Message
07-Jul-2003 11:08:53	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 00 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:08:55	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 01 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:08:56	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 02 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:08:57	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 03 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:08:58	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 04 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:08:59	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 05 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:00	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 06 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:01	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 07 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:02	Generator: ASTORIA___2 scheduled for local

	reliability in DAM market for 07/08/2003 08 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:03	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 09 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:04	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 10 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:05	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 11 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:06	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 12 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:07	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 13 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:09	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 14 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:10	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 15 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:11	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 16 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:12	Generator: ASTORIA___2 scheduled for local reliability in DAM market for 07/08/2003 17 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.



07-Jul-2003 11:09:13	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/08/2003 18 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:14	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/08/2003 19 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:15	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/08/2003 20 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:16	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/08/2003 21 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:17	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/08/2003 22 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:09:18	Generator: ASTORIA__2 scheduled for local reliability in DAM market for 07/08/2003 23 Energy = 65 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:10	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:11	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 01 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:12	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:13	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:14	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:15	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:16	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:17	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:18	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:19	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:20	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:22	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:23	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:24	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 13 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:25	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:26	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:27	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:28	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:29	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:30	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:31	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:32	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 11:12:33	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Jul-2003 11:12:34	Generator: ARTHUR_KILL_3 scheduled for local reliability in DAM market for 07/08/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:29	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 07 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:30	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 08 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:31	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 09 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:32	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 10 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:34	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 11 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:35	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 12 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:36	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 13 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:37	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 14 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:38	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 15 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:39	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 16 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:40	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 17 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:41	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 18 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:42	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 19 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:43	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 20 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:44	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 21 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:45	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 22 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:00:46	Generator: ALBANY__2 scheduled for local reliability in DAM market for 07/08/2003 23 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:41	Generator: ALBANY__4 scheduled for local reliability in DAM market for 07/08/2003 07 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:42	Generator: ALBANY__4 scheduled for local reliability in DAM market for 07/08/2003 08 Energy =

	25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:43	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 09 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:44	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 10 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:45	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 11 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:47	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 12 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:48	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 13 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:49	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 14 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:50	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 15 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:51	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 16 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:52	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 17 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

07-Jul-2003 13:01:53	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 18 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:54	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 19 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:55	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 20 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:56	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 21 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:57	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 22 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 13:01:58	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 23 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 16:46:50	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 16:46:52	Generator: ALBANY___2 scheduled for local reliability in DAM market for 07/08/2003 06 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 16:47:20	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 05 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
07-Jul-2003 16:47:22	Generator: ALBANY___4 scheduled for local reliability in DAM market for 07/08/2003 06 Energy = 25 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

Min30 Nonsynch = MW. Operating Cap = MW.

Market Monitor Notices

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Insert Time	Message
07-Jul-2003 15:02:18	The Real Time prices have been updated in the MIS for 07/01/2003 in hours (17,18,19)
07-Jul-2003 15:30:10	THE FOLOWING GOWANUS GT'S WERE OOM FOR ISO RELIABILITY FROM 14:00 TO 15:00 07/07/2003: 2-3,2-4,2-5,2-6,2-7,3-1,3-3,3-4,3-5, & 3-6.
07-Jul-2003 15:44:05	The Real Time prices have been updated in the MIS for 07/02/2003 in hours (12,13)
07-Jul-2003 16:20:25	AS OF 16:00 HRS 07/07/2003 GOWANUS_GT'S 2-7 AND 3-1 ARE NO LONGER OOM.
07-Jul-2003 16:24:40	NYISO is reserving hours beginning 07:00, 11:00, 14:00, 18:00 in the July 06, 2003 Real-Time Market. Prices in the July 06, 2003 Hour-Ahead Market are correct. Prices in the July 07, 2003 Day-Ahead Market are correct.
07-Jul-2003 17:36:54	The Real Time prices have been updated in the MIS for 07/03/2003 in hours (21,22)