

NYISO Operational Announcements

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Insert Time	Message
05-Jul-2003 00:02:17	NYPA_GOWANUS____GT5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/04/2003 23:59.
05-Jul-2003 00:02:17	NYPA_GOWANUS____GT6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/04/2003 23:59.
05-Jul-2003 00:33:12	Metering Authority - Consolidated Edison of NY REMOVES ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 00:00.
05-Jul-2003 00:53:15	Metering Authority - Long Island Power Authority REMOVES EAST HAMPTON____GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 00:00.
05-Jul-2003 07:21:17	Metering Authority - Long Island Power Authority REQUESTS EAST HAMPTON____GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 07:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 08:23:26	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON____DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 08:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 08:37:33	NYISO Ramp-In curtailment cut 200 MWs.
05-Jul-2003 08:39:36	NYISO Ramp-In curtailment cut 200 MWs.
05-Jul-2003 08:42:08	Metering Authority - Long Island Power Authority REQUESTS SOUTH HAMPTN____IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 08:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 08:56:25	Metering Authority - Long Island Power Authority REQUESTS MONTAUK____DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 09:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 09:59:28	Metering Authority - Long Island Power Authority UPDATES MONTAUK____DIESEL OUT OF

	MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 09:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 10:00:00	Metering Authority - Long Island Power Authority UPDATES SOUTH HAMPTN___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 09:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 10:13:25	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 10:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 10:27:45	Metering Authority - Long Island Power Authority UPDATES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 10:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 11:43:00	Metering Authority - Long Island Power Authority REQUESTS SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 11:00 FOR EAST END SECURITY.
05-Jul-2003 12:32:30	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 12:00 FOR 31232 OVER NORMAL.
05-Jul-2003 12:32:30	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 12:00 FOR 31232 OVER NORMAL.
05-Jul-2003 12:32:30	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 12:00 FOR 31232 OVER NORMAL.
05-Jul-2003 12:32:30	Metering Authority - Consolidated Edison of NY REQUESTS GOWANUS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 12:00 FOR 31232 OVER NORMAL.
05-Jul-2003 12:46:46	Metering Authority - Consolidated Edison of NY REQUESTS ARTHUR_KILL_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 12:00 FOR P/C > STE 42232 FOR LOSS OF FRESHKILLS COMMON TOWER.

05-Jul-2003 13:13:34	Metering Authority - Long Island Power Authority UPDATES SOUTHOLD___IC OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 13:00 FOR EAST END SECURITY.
05-Jul-2003 13:26:40	Metering Authority - Long Island Power Authority REQUESTS SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 13:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 14:02:16	GOWANUS_GT2_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 13:59.
05-Jul-2003 14:02:16	GOWANUS_GT2_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 13:59.
05-Jul-2003 14:02:16	GOWANUS_GT2_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 13:59.
05-Jul-2003 14:02:16	GOWANUS_GT2_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 13:59.
05-Jul-2003 16:01:24	Metering Authority - Long Island Power Authority UPDATES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 16:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 16:01:51	Metering Authority - Long Island Power Authority UPDATES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 16:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 16:02:08	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 16:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 17:22:55	Metering Authority - Long Island Power Authority UPDATES EAST HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 17:00 FOR EAST END SECURITY (69KV).
05-Jul-2003 18:02:12	GOWANUS_GT2_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 17:59.
05-Jul-2003 18:02:12	GOWANUS_GT2_8 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 17:59.
05-Jul-2003 18:08:22	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 18:00 FOR P/C > LTE ON 42232 & 31232 FOR FRESHKILLS TOWER CONT..

05-Jul-2003 18:08:22	Metering Authority - Consolidated Edison of NY REQUESTS NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 18:00 FOR P/C > LTE ON 42232 & 31232 FOR FRESHKILLS TOWER CONT..
05-Jul-2003 18:17:13	Metering Authority - Long Island Power Authority REMOVES SHOREHAM_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 18:00.
05-Jul-2003 18:32:59	NYISO Locational based curtailment cut 150 MWs.
05-Jul-2003 18:36:46	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 19:00.
05-Jul-2003 18:36:46	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 19:00.
05-Jul-2003 19:02:13	NARROWS_GT2_5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 18:59.
05-Jul-2003 19:02:13	NARROWS_GT2_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 18:59.
05-Jul-2003 21:02:13	GOWANUS_GT2_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:02:13	GOWANUS_GT2_8 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:02:13	GOWANUS_GT2_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:02:13	GOWANUS_GT2_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:02:13	GOWANUS_GT2_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:02:13	GOWANUS_GT2_6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:02:13	GOWANUS_GT3_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/05/2003 20:59.
05-Jul-2003 21:10:25	Metering Authority - Long Island Power Authority UPDATES WADING RIVER_IC_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 21:00 FOR EAST END 69KV LOAD.
05-Jul-2003 22:17:22	Metering Authority - Long Island Power Authority REQUESTS FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 22:00 FOR EAST END 69KV LOADING.

05-Jul-2003 22:25:02	Metering Authority - Long Island Power Authority UPDATES FAR ROCKAWAY___4 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 22:00 FOR EAST END 69KV LOADING.
05-Jul-2003 22:38:14	Metering Authority - Consolidated Edison of NY REQUESTS NYPA_GOWANUS____GT5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/05/2003 22:00 FOR P/C > STE 42232 FOR LOSS OF FRESHKILLS COMMON TOWER.

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Insert Time	Message
05-Jul-2003 10:52:12	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/06/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:35	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/06/2003 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:36	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/06/2003 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:37	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/06/2003 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:38	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/06/2003 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:39	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/06/2003 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:40	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/06/2003 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

05-Jul-2003 11:10:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:46	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:47	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:48	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:49	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:50	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:51	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:52	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:53	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:55	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:56	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:57	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:58	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:10:59	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:00	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/06/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:38	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 00 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:39	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 01 Energy =

	150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:40	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 02 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:41	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 03 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:43	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 04 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:44	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 05 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:45	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 06 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:46	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 07 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:47	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 08 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:48	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 09 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:49	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 10 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

05-Jul-2003 11:11:50	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 11 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:51	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 12 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:52	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 13 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:53	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 14 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:54	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 15 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:55	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 16 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:57	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 17 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:58	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 18 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:11:59	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 19 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:12:00	Generator: RAVENSWOOD___3 scheduled for local reliability in DAM market for 07/06/2003 20 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:12:01	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 07/06/2003 21 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:12:02	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 07/06/2003 22 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:12:03	Generator: RAVENSWOOD__3 scheduled for local reliability in DAM market for 07/06/2003 23 Energy = 150 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
05-Jul-2003 11:12:39	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 07/06/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

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Insert Time	Message
05-Jul-2003 11:57:38	NYISO is reserving hours beginning 8:00 through 15:00, 17:00 and 18:00 in the July 04, 2003 Real-Time Market. Prices in the July 04, 2003 Hour-Ahead Market are correct. Prices in the July 05, 2003 Day-Ahead Market are correct.