

# NYISO Operational Announcements

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Dispatcher Notices

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Insert Time	Message
03-Jul-2003 00:02:16	PORT_JEFF_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	PORT_JEFF_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_1 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_2 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_6 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_7 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_5 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_4 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:02:16	NARROWS_GT2_3 NO LONGER OOM FOR TO LOCAL SECURITY AFTER 07/02/2003 23:59.
03-Jul-2003 00:24:23	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 00:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_1 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_2 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_4 OUT OF MERIT.

	OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_7 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_6 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 01:18:58	Metering Authority - Consolidated Edison of NY REMOVES NARROWS_GT2_5 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 01:00.
03-Jul-2003 02:56:15	Metering Authority - Long Island Power Authority REMOVES WADING RIVER_IC_3 OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 02:00.
03-Jul-2003 07:02:14	KINTIGH___ NO LONGER OOM FOR ISO SECURITY AFTER 07/03/2003 06:59.
03-Jul-2003 08:31:38	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 08:00 FOR LI LOCAL 69KV SUPPORT.
03-Jul-2003 08:32:07	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 08:00.
03-Jul-2003 08:33:00	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___GT OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 08:00 FOR LI LOCAL 69KV SUPPORT.
03-Jul-2003 11:39:19	Metering Authority - Long Island Power Authority REQUESTS EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 11:00 FOR LI LOCAL 69KV SECURITY.
03-Jul-2003 19:31:58	Metering Authority - Long Island Power Authority REQUESTS MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 19:00 FOR EAST END LOADING.
03-Jul-2003 21:38:44	Metering Authority - Long Island Power Authority REMOVES EAST_HAMPTON___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 21:00.

03-Jul-2003 22:11:35	Metering Authority - Long Island Power Authority REMOVES MONTAUK___DIESEL OUT OF MERIT. OOM FOR TO LOCAL SECURITY AT START TIME 07/03/2003 22:00.
03-Jul-2003 22:26:38	PJM initiated curtailment cut 56 MWs.
03-Jul-2003 23:23:29	ISO REQUESTS NARROWS_GT2_3 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 07/03/2003 23:00 FOR GREENWOOD STATEN ISLAND LOAD POCKET - 29211 ACTUAL FLOW.
03-Jul-2003 23:24:28	ISO REQUESTS NARROWS_GT2_4 OUT OF MERIT. OOM FOR ISO SECURITY AT START TIME 07/03/2003 23:00 FOR GREENWOOD-STATEN ISLAND 29211 ACTUAL FLOW.

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Insert Time	Message
03-Jul-2003 11:26:20	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2003 00 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:22	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2003 01 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:23	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2003 02 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:24	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2003 03 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:25	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2003 04 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:26	Generator: POLETTI___ scheduled for local reliability in DAM market for 07/04/2003 05 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

03-Jul-2003 11:26:27	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 06 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:28	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 07 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:29	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 08 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:30	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 09 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:31	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 10 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:32	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 11 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:34	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 12 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:35	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 13 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:36	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 14 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:37	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 15 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:38	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 16 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:39	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 17 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:40	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 18 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:41	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 19 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:42	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 20 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:43	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 21 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:44	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 22 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:26:45	Generator: POLETTI____ scheduled for local reliability in DAM market for 07/04/2003 23 Energy = 140 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:01	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 07/04/2003 00 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:03	Generator: ASTORIA__5 scheduled for local reliability in DAM market for 07/04/2003 01 Energy =

	75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:04	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 02 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:05	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 03 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:06	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 04 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:07	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 05 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:08	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 06 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:09	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 07 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:10	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 08 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:11	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 09 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:12	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 10 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

03-Jul-2003 11:28:14	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 11 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:15	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 12 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:16	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 13 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:17	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 14 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:18	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 15 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:19	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 16 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:20	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 17 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:21	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 18 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:22	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 19 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:23	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 20 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW.

	Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:24	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 21 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:25	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 22 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 11:28:27	Generator: ASTORIA___5 scheduled for local reliability in DAM market for 07/04/2003 23 Energy = 75 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 13:08:23	Generator: GLENWOOD___4 scheduled for local reliability in DAM market for 07/04/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.
03-Jul-2003 13:09:08	Generator: GLENWOOD___5 scheduled for local reliability in DAM market for 07/04/2003 23 Energy = 20 MW. Regulation = MW. Min10 Spinning = MW. Min10 Nonsynch = MW. Min30 Spinning = MW. Min30 Nonsynch = MW. Operating Cap = MW.

#### Market Monitor Notices

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Insert Time	Message
03-Jul-2003 16:09:10	NYISO is reserving hour beginning 12:00 in the July 02, 2003 Real-Time Market. NYISO is reserving hour beginning 10:00 in the July 02, 2003 Hour-Ahead Market to verify locational reserve prices. Prices in the July 03, 2003 Day-Ahead Market are correct.